

**JAERI - M**  
**82-010**

**EXPERIMENT DATA OF ROSA-III INTEGRAL  
TEST RUN 912  
(5% SPLIT BREAK TEST WITHOUT HPCS ACTUATION)**

March 1982

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編集兼発行　日本原子力研究所  
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JAERI-M 82-010

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( 5% Split Break Test without HPCS Actuation )

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(Received January 30, 1982)

This report presents the test data of Run 912, one of the tests in the small break LOCA/ECC test series of the ROSA-III program to conduct the system effect test concerning the response of a BWR with the ECC injection. Run 912 is the 5% split break test at the recirculation pump inlet using the ROSA-III test facility, the volumetrically scaled primary system of the BWR/6 with an electrically heated core and the scaled ECCS. The test is initiated with the steam dome pressure of 7.30 MPa, the lower plenum subcooling of 10.8 K, the core inlet flow rate of 16.4 kg/s, and the core heat generation rate of 3.9 MW and proceeded as previously planned. All the core is quenched after the ECCS actuation and the maximum fuel cladding temperature is 839 K at the mid-plane of the highest power rod. Run 912 is utilized as the international standard problem #12 under the auspice of the OECD/NEA-CSNI.

Keywords : BWR, LOCA, ECCS, Integral Test, ROSA-III Program,  
5% Split Break, Small Break, International Standard  
Problem - 12, Data Report

ROSA-III 実験データレポート ; Run 912  
(HPCS 不作動 5 % スプリット破断実験)

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(1982年1月30日受理)

本報は、ROSA-III 実験装置による BWR LOCA 模擬実験のうち、小口径破断実験シリーズの Run 912 の実験データレポートである。Run 912 は HPCS 系統の単一故障を仮定した再循環ポンプ吸込側配管の 5 % 破断実験である。この実験は OECD/NEA-CSNI の第 12 番目の国際標準問題 (ISP-12) として行なわれた。主な初期条件は蒸気ドーム圧力 7.30 MPa 下部プレナム未飽和度 10.8 K, 炉心入口流量 16.4 kg/s, 炉心発熱量 3.97 MW である。最高被覆管温度は、最高出力燃料棒の炉心中央高さにおける 839 K であった。LPCS と LPCI 作動後燃料棒はクエンチし、ECCS は有効に働いた。

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## ABBREVIATIONS

ADS	Automatic Depressurization System
AT	Air Tank
AV	Air Actuation Valve
(2)B	(2) inches Pipe of Schedule 80
BN	Boron Nitride
BWR	Boiling Water Reactor
CA	Chromel-Alumel
CHV	Check Valve
CV	Control Valve
CWT	Cooling Water Tank
D	Differential Pressure
DF	Density of Fluid
DL(+100)	Elevation (+100 mm) from the bottom of PV
ECCS	Emergency Core Cooling System
ESF	Engineered Safety Features
F	Flow Rate
Fig.	Figure
FS	Full Scale
FWP	Feed Water Pump
FWT	Feed Water Tank
HPCS	High Pressure Core Spray
HPCSP	High Pressure Core Spray Pump
HPCST	High Pressure Core Spray Tank
HPWP	High Pressure Water Pump
ID	Inner diameter
INC 600	Inconel 600
JP	Jet Pump
K	Kelvin

kg	Kilogram
kPa	Kilopascal
kW	Kilowatt
L	Liquid Level
l	Liter
LB	Liquid Level in Channel Box
LBWR	Large Boiling Water Reactor
LL	Liquid Level in the Lower Plenum
LOCA	Loss-of-Coolant Accident
LOCE	Loss-of-Coolant Experiment
LP	Lower Plenum
LPCI	Low Pressure Coolant Injection
LPCIP	Low Pressure Coolant Injection Pump
LPCIT	Low Pressure Coolant Injection Tank
LPCS	Low Pressure Core Spray
LPCSP	Low Pressure Core Spray Pump
LPCST	Low Pressure Core Spray Tank
M	Momentum Flux
m	Meter
mm	Milimeter
MLHR	Maximum Linear Heat Rate
MPa	Megapascal
MRP	Main Recirculation Pump
MW	Megawatt
N	Rotation Speed
OR	Orifice
P	Pressure
PV	Pressure Vessel
PWT	Pure Water Tank

QOBV	Quick Opening Blowdown Valve
QSV	Quick Shut-off Valve
RCN	Rapid Condenser
ROSA	Rig of Safety Assessment
rpm	Revolution per Minute
S	Signal
s	Second
Sch	Schedule
SUS	Stainless Steel
T	Temperature
T/C	Thermocouple
TC	Temperature of Fluid
TF	Temperature of Fuel
TS	Temperature of Structure Material
V	Valve
VF	Void Fraction
W	Power
W	Watt
WL	Water Level
WSP	Water Supply Pump

## 1. Introduction

The ROSA-III program is to study thermal hydraulic response of a BWR (boiling water reactor) during a postulated LOCA (loss-of-coolant accident) with the ECC (emergency core cooling) injection and to provide base data to evaluate the predictability of computer codes developed for LOCA/ECC analysis. The program has been carried out since 1978 at Japan Atomic Energy Research Institute to conduct the system effect tests using the ROSA-III test facility. The ROSA-III test facility consists of the volumetrically scaled primary system of a 1100MW electric BWR/6-251 with an electrically heated core and the scaled ECCS (emergency core cooling system).

Various series of tests such as the large break test series and the series of tests with the single component failure condition have been conducted in the program. A series of the test with the various break size has been conducted in the past few months since need for detailed understanding of the small break LOCA/ECC has been emphasized after the TMI-2 accident. Run 912 is the one of the small break series tests and is the 5% split break test at the pump inlet in the recirculation line with the condition that the off-site power and the HPCS (high pressure core spray system) are lost. The test was initiated from fluid condition of the elevated pressure and temperature simulating the operating condition of the BWR and all the ECCS except the HPCS provided the cooling water with the scaled flow rates.

Run 912 was conducted May 19, 1981, and proceeded successfully as previously planned without any trouble. This test is utilized as the standard problem number 12 of the international standard problem program on LOCA/ECC under the auspice of the OECD/NEA-CSNI.

## 2. ROSA-III Test Facility

The ROSA-III facility is a volumetrically scaled (1/424) BWR system with an electrically heated core designed to study the response of the primary system, the core, and the ECCS during the postulated LOCA. The facility is instrumented such that various thermal-hydraulic parameters are measured and recorded during the test. Details of the instrumentations are described in Sec. 3.

The test facility consists of four subsystems. These subsystems are : (a) the pressure vessel, (b) the steam line and the feedwater line, (c) the recirculation loops, and (d) the ECCS. Figures 2 and 3 illustrate configuration of the facility and the pressure vessel internals, respectively. Table 2.1 compares the major dimensions of the ROSA-III facility to the corresponding dimensions of the large BWR system.

The ROSA-III pressure vessel includes various components in it simulating the internal structures of the reactor vessel in the BWR system as shown in Fig. 2.4. The interior of the vessel is divided into the core, the lower plenum, the upper plenum, the downcomer annulus, the steam separator, the steam dome, and the steam dryer. The core is consisted of four model fuel assemblies of half length and a control rod simulator. Each fuel assembly contains 62 heater rods (Fig. 2.5) and 2 supporting rods spaced in a  $8 \times 8$  square array and supported by spacers and upper and lower tie plates. The heater rod is heated electrically with chopped cosine power distribution along the axis as shown in Fig. 2.6. The effective heated length is 1880 mm, one half of the active length of a BWR fuel rod. The electric power supplied to the model fuel assembly "A" is 1.4 times larger than the power supplied to each of the other assemblies. The heater rods in each assembly are divided into three groups in terms of heat generation rate as shown in Fig. 2.7. The relative power generation rate of a heater rod in each group is 1.1, 1.0, and 0.86 respectively. The orifice plates are inserted at the core inlet to control the core inlet flow.

The steam line is connected to the steam dome of the pressure vessel. A control valve is installed in the steam line to control the steam dome pressure in steady state before the initiation of the tests. The steam line has a branch in which the automatic depressurization system is installed. The operation of the control valve in the steam line is described in Sec. 4. The feedwater is supplied from the

feedwater tank (FWT) through the feedwater line and the feedwater sparger in the downcomer annulus.

Figure 2.8 shows the recirculation lines consisted of two loops. Each line is furnished with a pump and two jet pumps. The jet pumps are installed outside the pressure vessel to simulte the relative volume and the relative height to the core. Two break simulators and a quick shut-off valve are installed in one of these loops to simulate the various break conditions. Each break simulator consists of a nozzle to determine the break size and a quick openning blowdown valve (QOBV) to initiate the test. The break mode (the double-ended or the split), the break size, and the break location can be changed. The diameter of the largest nozzle available is 26.2 mm. Figure 2.8 shows two quick openning blowdown valves, a quick shut-off valve, and flow nozzles installed upstream of the quick openning blowdown valves. Several flow nozzles of different size are prepared to vary the break size.

The ROSA -III facility is furnished with all kinds of the ECCS available in the BWR system, i.e., the high pressure core spray (HPCS), the low pressure core spray (LPCS), the low pressure coolant injection (LPCI), and the automatic depressurization (ADS) systems. The HPCS and the LPCS provide the cooling water from the top of the core. The LPCI injects the cooling water into the core shroud. Each ECCS consists of a pump, a tank, piping, and a control system.

More detailed information of the facility design is available in Reference (1).

### 3. Instrumentation

The instrumentation of the ROSA-III is designed to obtain thermo-hydraulic data during the simulated BWR LOCE. The data obtained from the experiments will contribute to the assessment of the analytical computer code. Table 3.1 summarizes instrumentations used in Run 912.

Instrumentation locations are shown in Fig. 3.1 through Fig. 3.8.

Typical measured parameters in the ROSA-III are pressure, differential pressure, flow rate, electric power, pump speed, fluid and metal temperatures, liquid level, coolant fluid density, on-off type signals and the like.

Pressure and differential pressure transducers are two-wire, direct-current type which convert diaphragm displacement to electric capacitance. The pressure lead pipes are either the standard single, cylindrical pipes used in conjunction with condensate pots or, dual concentric cylinders thus allowing for the circulation of cooling water to prevent flashing of the fluid.

Flow rate is measured by either orifice or venturi type flow meters depending on the fluid condition and measurement location.

The temperatures of the fluid, structural materials and fuel rod cladding are measured with Chromel-Alumel thermocouples (CA T/C) of 1.6 mm  $\phi$ , or 0.5 mm  $\phi$ .

Liquid levels are measured by either differential pressure transducers, of the type described above, or needle type electrical conductivity probes developed in the ROSA-III program. The probe is distributed along the vessel height to detect the existence of water or vapor at each level.

Electric power for the simulated fuel rods is controlled as a pre-determined function of time and is measured by a fast response electric power meter.

Pump speed is measured by a pulse generator integral to the pump. On-off signals such as selected valve positions, decay heat and pump coastdown simulation initiations and the like are detected in order to record the exact signal actuation time.

Fluid density in the pipe is measured by means of gamma-ray densitometers. Preliminary studies indicate three-beam densitometers should be used to determine the flow regime. The gamma source is  $^{137}\text{Cs}$  and the detector is a water cooled NaI (Tl) scintillation type.

Momentum flux is measured by a drag disk. The combination of signals from a drag disk and a gamma densitometer is used to determine the two-phase flow rate.

The data acquisition system ( DATAAC 2000 B, Iwasaki Tsushinki Co. ) scans all the 700 channel signals with the frequency up to 30 kHz. The data recorded on magnetic tape is processed by the FACOM M200 system at JAERI. After evaluation, for example by comparing the initial and final pressure values with standard values, the data is reprocessed using the correct conversion factors as determined from the consistency examination.

More detailed information on the instrumentation and the data processing procedure are available in Reference (2).

#### 4. Test Conditions and Procedure

Run 912 is a 5% split break test at the recirculation pump inlet in the recirculation line. The break area is determined by inserting an orifice upstream of the QOBV as shown in Fig. 4.1. The initial conditions of the test are as follows : The steam dome pressure is 7.30 MPa, the steam dome temperature is 562 K at saturation condition, the core inlet flow rate is 16.4 kg/s, the recirculation flow rate in each of the two recirculation loops is  $0.0155 \text{ m}^3/\text{s}$ , the core heat generating rate is 3.97 MW. The estimated quality at the core outlet is 13.5%. The detailed conditions are summarized in Table 4.1.

To conduct the test, make-up water is pumped into the primary system of the test facility and electric power is supplied to the core to heat the water in the system and to achieve the saturation condition in the upper portion of the pressure vessel. The core power is 3.97 MW before the initiation of the test and is 44% of the core power based on the power to volume ratio which is taken the same in the BWR and in the test facility. The core power is changed during the transient after the break initiation as shown in Fig.4.2. The power is kept constant for the first 8.8 seconds and reduced along the curve shown in the figure which simulated the delayed neutron fission power, the decay power of fission products and actinides and stored heat in the fuel pin. There are high power rods in the core as introduced in the preceding section. The maximum heat generation rate is  $16.6 \text{ kW/m}$  before the initiation of the test.

The details of the steam line and the feedwater line are shown in Figs. 4.3 and 4.4. The control valves CV-1 and CV-2 are opened before the initiation of the break to provide steam to heat feedwater. CV-130 controls the steam flow to maintain the steam dome pressure constant before the break initiation. At the break initiation, CV-1 and 2 are closed and CV-130 is fully opened limiting the steam flow by an orifice of 18 mm ID (Inside Diameter) at the upstream of CV-130. AV-112 is opened before the break initiation and is closed at 2s after the break to block the feedwater flow. The coolant recirculation pumps are tripped to start coasting down at the break.

The low liquid level signal in the downcomer is used to actuate the ECCS and to close the steam line simulating the MSIV (Main Steam line Isolation Valve) closure. The downcomer level in the steady state

operation is 5.00 meters above the bottom of the pressure vessel and L1 and L2 levels are set 4.25 meters and 4.76 meters respectively. The L2 signal is used to close MSIV with time delay of 3 s and CV-130 is closed at 24.0 s after the break . The L1 signal is used to the ADS with time delay of 120 s. The LPCI, the LPSCS could inject cooling water after the primary system pressure is reduced to 2.16 MPa and 1.57MPa, respectively. The test is terminated after all the core is quenched at 800 seconds after the break initiation.

Tables 4.2 and 4.3 show the valve characteristics and the valve control sequence in the present test, respectively.

## 5. Data Presentation

Run 912 is proceeded as previously planned, started by opening the QOBV (Quick Opening Blowdown Valve) "B" at the pump inlet in the recirculation line. The sequence of major events in the test is shown in Table 5.1.

The feedwater valve, AV-112, begins to close at 2.0 s and is completely closed at 3.1 s. The core power is reduced after 8.8 s to simulate decay heat and the stored heat of a nuclear fuel rod as specified in Fig.4.2. The steam discharge valve, CV-130, begins to close at 19.5 s and completely close at 24.0 s. CV-130 is opened again from 83.6 s to 109 s to simulate the SRV (Safety Relief Valve) actuation. The jet pump suction line is uncovered at 98.8 s in the downcomer and the recirculation pump suction line is uncovered at 150 s after the break initiation. The ADS valve ,AV 169, is opened at 158 s (120 s after L1 signal is generated). The lower plenum fluid is saturated and initiated flashing at 159 s. The whole core is uncovered at 275 s. The peak cladding temperature (PCT) is 839 K, at position 4 (midplane of the core) of the A88 rod at the outer corner in the peak power channel. The LPCS and LPCI are started to provide water at 318 s (2.38 MPa) and 406 s (1.81 MPa), respectively. All heater rods are quenched at 444 s.

The test is completed at 680 s after the break initiation, terminating the core power, closing the LPCS and LPCI valves, and closing the QOBV.

The data acquisition is terminated at approximately 800 s.

The test data are shown in Figs. 5.1 through 5.217. In these figures, the measured quantity is identified by the channel number and the alphabetic characters (Ref. Table 3.3).

Figures 5.1 through 5.7 show the pressure data in the pressure vessel and in the recirculation loop. Figures 5.8 through 5.45 show differential pressure data between various positions in the pressure vessel and the loop. Figures 5.46, 5.47 and 5.48 show the liquid levels in the pressure vessel and in the tanks. Figures 5.49 through 5.54 show the flow rates. Differential pressures across orifices and venturis shown in Figs. 5.55 through 5.65, are useful to check out the flow rate instrumentations. Figure 5.66 shows the power supplies to the core with the maximum capacities of 2100 and 3150 kW. The revolution

speeds of the recirculation pumps are shown in Fig. 5.67. On-off signals such as the break initiation signal and the valve positioning signals are shown in Figs. 5.68, 5.69 and 5.70. Figures 5.71 through 5.80 show the fluid densities measured by the gamma densitometer. Figures 5.81 through 5.84 show momentum flux measured by drag disks. Figures 5.85 through 5.90 show the fluid temperatures at the various positions in the loops. The cladding temperature is shown in Figs. 5.91 through 5.171. Figures 5.172 through 5.183 show the fluid temperature in the core. The wall temperatures of the primary system components are shown in Figs. 5.184 through 5.195. The fluid temperature in the lower plenum is shown in Fig. 5.196. The liquid level signals in the core, the upper plenum, the lower plenum, the guide tube and the down-comer are shown in Fig. 5.197 through Fig. 5.217. Figure 5.218 shows the estimated liquid level in the pressure vessel obtained by reducing the conductivity probe signals in Figs. 5.197 through 5.217. Figures 5.219 and 5.220 show the dryout front and the quenching front.

Quantities obtained from reduction of the test data are shown in Figs. 5.221 through 5.244. Figures 5.221 through 5.224 show the average density. The average density is calculated from the data measured by the three-beam or two-beam gamma densitometers. The beam configurations of gamma densitometers installed in the ROSA-III facility are shown in Figs 3.9 and 3.10. The average density is calculated as an arithmetic mean of the densities in multi directions with the weight of the cord length.

For the three beam densitometer,

$$\rho_{av} = 0.3221\rho_A + 0.43\rho_B + 0.2479\rho_C \quad (5.1)$$

where,

$\rho_{av}$  : average density obtained from the three-beam gamma densitometer,

$\rho_A$  : density measured by beam A (bottom),

$\rho_B$  : density measured by beam B (middle),

$\rho_C$  : density measured by beam C (top).

For the two-beam densitometer,

$$\rho_{av} = 0.5863\rho_A + 0.4137\rho_B \quad (5.2)$$

where,

$\rho_{av}$  : average density obtained from the two-beam gamma densitometer,

$\rho_A$  : density measured by beam A (bottom),

$\rho_B$  : density measured by beam B (top).

Figures 5.225 through 5.228 show the flow rates at upstreams of the break in the recirculation loop. The flow rate is computed from the drag disk data and the gamma densitometer data using the following equation,

$$G = C_D A \sqrt{\rho_{av} \cdot \rho v^2} \quad (5.3)$$

where,

$G$  : mass flow rate,

$C_D$  : drag coefficient ( $=1.13$ ),

$A$  : flow area ( $=1.923 \times 10^{-3} \text{ m}^2$ ),

$\rho_{av}$  : average density from gamma densitometer,

$\rho v^2$  : momentum flux from drag disk.

The break flow is derived from the flow rate in the recirculation loop as follows,

$$G_B = G_P + G_V \quad (5.4)$$

where,

$G_B$  : break flow,

$G_P$  : flow rate at the pump side of the break,

$G_V$  : flow rate at the vessel side of the break.

The break flow rate based on the low and the high range drag disk data are shown in Fig. 5.229 and Fig. 5.230, respectively.

Figures 5.231 through 5.236 show the core inlet flow and the core by-pass flow. The core inlet flow rate is obtained from the pressure

drop across the core inlet orifice and the liquid density corresponding to the liquid temperature in the lower plenum assuming the saturation condition. This method is not applicable for two-phase flow condition after the initiation of the lower plenum flashing (LPF). The flow rate through each of the four channel box and the guide tube are calculated from Eq. (5.5),

$$G = C_D A \sqrt{2g \cdot \rho_{\text{L}} \cdot \Delta p} \quad (5.5)$$

where,

$G$  : flow rate,

$\Delta P$  : pressure drop across the orifice,

$C_D$  : discharge coefficient,

= 0.4778 (for the channel inlet orifice)

= 0.8032 (for the guide tube inlet orifice)

$A$  : flow area,

=  $1.521 \times 10^{-3} \text{ m}^2$  (for the channel inlet orifice)

=  $0.175 \times 10^{-3} \text{ m}^2$  (for the guide tube inlet orifice)

$g$  : gravitational acceleration,

$\rho_{\text{L}}$  : density of the saturated liquid.

The core inlet flow rate is obtained as the summation of the inlet flow rate to the four channels.

Figures 5.237 and 5.238 show the collapsed water level outside and inside the shroud. The collapsed water level is obtained from the differential pressure in the pressure vessel. The differential pressure may include the flow resistance effect, however, the flow resistance becomes negligible after completion of the recirculation pump coastdown.

Figures 5.239, 5.240 and 5.241 show the fluid mass inventories in the pressure vessel. The fluid mass inventory is determined from the density and the volumes of liquid outside and inside the shroud,

$$M = \rho_{\text{L}} \cdot Q \quad (5.6)$$

where,

$M$  : fluid inventory,

$\rho_L$  : liquid density estimated from the saturation temperature and/or pressure,

$Q$  : liquid volume calculated from the liquid level.

The volume  $Q$  ( $m^3$ ) outside the shroud is given below as a function of height.

$Q = 0$	(	$L \leq 0.494$ )	
$Q = 0.0225 L - 0.0111$	(	$0.494 \leq L \leq 1.384$ )	
$Q = 0.0697 L - 0.0769$	(	$1.384 \leq L \leq 1.519$ )	
$Q = 0.0225 L - 0.0048$	(	$1.519 \leq L \leq 3.355$ )	
$Q = 0.0801 L - 0.1980$	(	$3.355 \leq L \leq 4.250$ )	
$Q = 0.2443 L - 0.8959$	(	$4.250 \leq L \leq 4.413$ )	
$Q = 0.2611 L - 0.9700$	(	$4.413 \leq L \leq 4.578$ )	
$Q = 0.2504 L - 0.9211$	(	$4.578 \leq L \leq 4.654$ )	(5.7)
$Q = 0.2375 L - 0.8610$	(	$4.654 \leq L \leq 4.815$ )	
$Q = 0.2866 L - 1.0974$	(	$4.815 \leq L \leq 4.915$ )	
$Q = 0.3396 L - 1.3580$	(	$4.915 \leq L \leq 5.143$ )	
$Q = 0.3607 L - 1.4665$	(	$5.143 \leq L \leq 5.365$ )	
$Q = 0.3848 L - 1.5960$	(	$5.365 \leq L \leq 5.955$ )	
$Q = 0.7111$	(	$5.955 \leq L$	)

The volume  $Q(m^3)$  inside the shroud is given below as a function of the height.

$Q = 0$	(	$L \leq 0.0$ )	
$Q = 0.2350 L$	(	$0.0 \leq L \leq 0.497$ )	
$Q = 0.1245 L + 0.0549$	(	$0.497 \leq L \leq 1.354$ )	
$Q = 0.0698 L + 0.1290$	(	$1.354 \leq L \leq 3.589$ )	
$Q = 0.1648 L - 0.2120$	(	$3.589 \leq L \leq 3.744$ )	
$Q = 0.1963 L - 0.3299$	(	$3.744 \leq L \leq 4.243$ )	

$$Q = 0.0196 L + 0.4199 \quad (4.243 \leq L \leq 4.578) \quad (5.8)$$

$$Q = 0.0186 L + 0.4244 \quad (4.578 \leq L \leq 4.654)$$

$$Q = 0.0410 L + 0.3201 \quad (4.654 \leq L \leq 5.099)$$

$$Q = 0.0196 L + 0.4292 \quad (5.099 \leq L \leq 5.365)$$

$$Q = 0.5344 L \quad (5.365 \leq L)$$

The total fluid mass inventory in the pressure vessel is obtained as the summation of the mass inventory outside and inside the shroud.

The mass decrease by the fluid discharge from the break and the fluid mass recovery by the ECCS water and the feedwater injection is shown in Fig.5.242. The variation of fluid mass inventory with time is calculated by the following equation,

$$M = \int_0^t \{ G + \rho_1 \cdot (W_A + W_B + W_C) + \rho_2 \cdot W_D \} dt \quad (5.9)$$

Where,

$M$  : mass accumulation,

$G$  : steam discharge flow rate,

$\rho_1$  : density of saturated liquid at 315 K,

$\rho_2$  : density of saturated liquid at 489 K,

$W_A$  : volumetric flow rate of the HPCS,

$W_B$  : volumetric flow rate of the LPCS,

$W_C$  : volumetric flow rate of the LPCI,

$W_D$  : volumetric flow rate of the feedwater.

Figure 5.243 shows the fluid mass discharged from the break. The fluid mass discharge  $M_B$  is calculated as follows neglecting the fluid mass inventory in the loops,

$$M_B = (M_P)_{\text{initial}} - M_P + M_F \quad (5.10)$$

where,

$M_B$  : fluid mass discharged from the break,

$M_P$  : fluid mass inventory in the pressure vessel,

$M_F$  : fluid mass increase by the ECCS and the feedwater flow and  
the decrease by the steam discharge flow.

Figure 5.244 shows the break flow calculated from the fluid mass inventory in the pressure vessel. The break flow is estimated from the mass inventory as follows,

$$G_B = \frac{d}{dt} M_B \quad (5.11)$$

where,

$G_B$  : break flow,

$M_B$  : fluid mass discharge from the break.

## 6. Concluding Remarks

The conduct of ROSA-III Run 912 and the experimental data acquired concerning the integral systems phenomena during an LOCA following a 5% split break at the recirculation pump suction with HPCS failure are considered to have met the objectives as described in Section 1.

The ROSA-III facility and its instrumentation worked well, and the obtained experimental data are useful for assessing the computer codes for BWR LOCA/ECCS analyses.

## Acknowledgement

The authors are grateful to H. Asahi, T. Odaira, T. Takayasu, S. Sekiguchi, Y. Kitano and T. Numata of Nuclear Engineering Corporation for their assistance in conducting the experiment and K. Yamano of Information System Laboratory Corporation for preparing the data plots.

## References

- (1) ANODA,Y et.al., "ROSA -III System Description for Fuel Assembly No. 4", JAERI-M 9363 (1981).
- (2) SOBAJIMA,M. et.al., "Instrumentation and Data Processing for ROSA-III Test", JAERI-M 8499 (1979).

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Table 2.1 Primary Characteristics of BWR/6 and ROSA-III

	BWR-6	ROSA-III	BWR/ROSA
No. of Recirculation Loops	2	2	1
No. of Jet Pumps	24	4	6
No. of Separators	251	1	251
No. of Fuel Assemblies	848	4	212
Active Fuel Length (m)	3.76	1.88	2
Total Volume ( $m^3$ )	621	1.42	437
Power (MW)	3800	4.4	864
Pressure (MPa)	7.23	7.23	1
Core Flow (kg/s)	$1.54 \times 10^4$	36.4	424
Recirculation Flow (l/s)	2970	7.01	424
Feedwater Flow (kg/s)	2060	4.86	424
Feedwater Temperature (K)	489	489	1

Table 3.1 ROSA-III Measurement List

** MEASUREMENT LIST **	CH.	ITEM	SYMBOL	ID.	LOCATION	FIG. NO.	RANGE	ACCURACY
1 PRESS.	P~ 1	PA	1	LOWER PLENUM	FIG.5. 1	0.100	-	1.08%FS
2 PRESS.	P~ 2	PA	2	UPPER PLENUM	FIG.5. 1	0.100	-	1.08%FS
3 PRESS.	P~ 3	PA	3	STEAM DOME	FIG.5. 1	0.100	-	1.08%FS
4 PRESS.	P~ 4	PA	4	DOWNCOMER BOTTOM	FIG.5. 1	0.100	-	1.08%FS
5 PRESS.	P~ 5	PA	5	JP-3 DRIVE	FIG.5. 1	0.100	-	1.08%FS
6 PRESS.	P~ 6	PA	6	JP-4 DRIVE	FIG.5. 2	0.100	-	1.08%FS
7 PRESS.	P~ 7	PA	7	JP-3 SUCTION	FIG.5. 2	0.100	-	1.08%FS
8 PRESS.	P~ 8	PA	8	JP-4 SUCTION	FIG.5. 2	0.100	-	1.08%FS
9 PRESS.	P~ 9	PA	9	MRP-1 SUCTION	FIG.5. 3	0.100	-	1.08%FS
10 PRESS.	P~10	PA	10	MRP-2 SUCTION	FIG.5. 4	0.100	-	1.08%FS
11 PRESS.	P~11	PA	11	MRP-2 DELIVERY	FIG.5. 4	0.100	-	1.08%FS
12 PRESS.	P~12	PA	12	BREAK A UPSTREAM	FIG.5. 5	0.100	-	1.08%FS
13 PRESS.	P~13	PA	13	BREAK A DOWNSTREAM	FIG.5. 5	0.100	-	1.08%FS
14 PRESS.	P~14	PA	14	BREAK B UPSTREAM	FIG.5. 6	0.100	-	1.08%FS
15 PRESS.	P~15	PA	15	BREAK B DOWNSTREAM	FIG.5. 6	0.100	-	1.08%FS
16 PRESS.	P~16	PA	16	STEAM LINE	FIG.5. 7	0.100	-	1.08%FS
17 PRESS.	P~17	PA	17	JP-1/2 OUTLET SPOOL	NOT MEASURED	0.100	-	1.08%FS
18 PRESS.	P~18	PA	18	JP-3/4 OUTLET SPOOL	NOT MEASURED	0.100	-	1.08%FS
19 PRESS.	P~19	PA	19	BREAK A SPOOL PIECE	FIG.5. 5	0.100	-	1.08%FS
20 PRESS.	P~30	PA	20	BREAK B SPOOL PIECE	FIG.5. 6	0.100	-	1.08%FS
21 DIFF.P.	D~ 1	PD	21	LOWER PL.-UPPER PL.	FIG.5. 8	0.100	-	1.08%FS
22 DIFF.P.	D~ 2	PD	22	UPPER PL.-STEAM DOME	FIG.5. 9	-10.0	-	1.08%FS
23 DIFF.P.	D~ 3	PD	23	LOWER PLENUM HEAD	NOT MEASURED	0.100	-	1.08%FS
24 DIFF.P.	D~ 4	PD	24	DOWNCOMER HEAD	FIG.5.10	0.0	-	1.08%FS
25 DIFF.P.	D~ 5	PD	25	PV BOTTOM-TOP	FIG.5.11	-100.	-	1.08%FS
26 DIFF.P.	D~ 6	PD	26	JP-1 DISCH.-SUCTION	FIG.5.12	-100.	-	1.08%FS
27 DIFF.P.	D~ 7	PD	27	JP-1 DRIVE -SUCTION	FIG.5.13	0.0	-	1.08%FS
28 DIFF.P.	D~ 8	PD	28	JP-2 DISCH.-SUCTION	FIG.5.12	-100.	-	1.08%FS
29 DIFF.P.	D~ 9	PD	29	JP-2 DRIVE -SUCTION	FIG.5.13	0.0	-	1.08%FS
30 DIFF.P.	D~10	PD	30	JP-3 DISCH.-SUCTION	FIG.5.14	-100.	-	1.08%FS
31 DIFF.P.	D~11	PD	31	JP-3 DRIVE -SUCTION	FIG.5.15	-4.00	-	1.08%FS
32 DIFF.P.	D~12	PD	32	JP-4 DISCH.-SUCTION	FIG.5.14	-100.	-	1.08%FS
33 DIFF.P.	D~13	PD	33	JP-4 DRIVE -SUCTION	FIG.5.15	-4.00	-	1.08%FS
34 DIFF.P.	D~14	PD	34	MRP-1 DELIV.-SUCTION	FIG.5.16	-0.100	-	1.08%FS
35 DIFF.P.	D~15	PD	35	MRP-2 DELIV.-SUCTION	FIG.5.17	-0.100	-	1.08%FS
36 DIFF.P.	D~16	PD	36	DC BOTTOM- MRP-1 SUC.	FIG.5.18	-50.0	-	1.08%FS
37 DIFF.P.	D~17	PD	37	MRP1 DELIV.-JP1 DRIVE	FIG.5.19	0.0	-	1.08%FS
38 DIFF.P.	D~18	PD	38	MRP1 DELIV.-JP2 DRIVE	FIG.5.20	0.0	-	1.08%FS
39 DIFF.P.	D~19	PD	39	DC MIDDLE-JP1 SUCTION	FIG.5.21	0.0	-	1.08%FS
40 DIFF.P.	D~20	PD	40	DC MIDDLE-JP2 SUCTION	FIG.5.22	0.0	-	1.08%FS
41 DIFF.P.	D~21	PD	41	JP1 DISCH.-LOWER PL.	FIG.5.23	-100.	-	1.08%FS
42 DIFF.P.	D~22	PD	42	JP2 DISCH.-LOWER PL.	FIG.5.24	-100.	-	1.08%FS
43 DIFF.P.	D~23	PD	43	DC BOTTOM- BREAK B	FIG.5.25	-60.0	-	1.08%FS
44 DIFF.P.	D~24	PD	44	BREAK B- BREAK A	FIG.5.26	0.0	-	1.08%FS
45 DIFF.P.	D~25	PD	45	BREAK A- MRP2 SUCTION	FIG.5.27	-500.	-	1.08%FS
46 DIFF.P.	D~26	PD	46	MRP2 DELIV.-JP3 DRIVE	FIG.5.28	-500.	-	1.08%FS
47 DIFF.P.	D~27	PD	47	MRP2 DELIV.-JP4 DRIVE	FIG.5.29	-500.	-	1.08%FS
48 DIFF.P.	D~28	PD	48	DC MIDDLE-JP3 SUCTION	FIG.5.30	-250.	-	1.08%FS
49 DIFF.P.	D~29	PD	49	DC MIDDLE-JP4 SUCTION	FIG.5.31	-250.	-	1.08%FS
50 DIFF.P.	D~30	PD	50	JP3 DISCH.-CONFLUENCE	FIG.5.32	-100.	-	1.08%FS

Table 3.1 (continued)

** MEASUREMENT LIST **		CH.	ITEM	SYMBOL	ID.	LOCATION	FIG.NO.	RANGE	ACCURACY
51	DIFF.P.	D-31	PD	51	JP4	DISCH.-CONFLUENCE	FIG.5.33	-100.	KPA 0.63%FS
52	DIFF.P.	D-32	PD	52	CONFULENCE - LOWER PL.	FIG.5.34	-50.0	KPA 0.63%FS	
53	DIFF.P.	D-33	PD	53	LOWER PL.-DC MIDDLE	FIG.5.35	-250.	KPA 0.63%FS	
54	DIFF.P.	D-34	PD	54	LOWER PL.-DC BOTTOM	FIG.5.36	-250.	KPA 0.63%FS	
55	DIFF.P.	D-35	PD	55	DC BOTTOM-DC MIDDLE	FIG.5.37	-50.0	KPA 0.63%FS	
56	DIFF.P.	D-36	PD	56	DC MIDDLE-STEAM DOME	FIG.5.38	-50.0	KPA 0.63%FS	
57	DIFF.P.	D-37	PD	57	LOWER PL.-MID-UPPER PL.	NOT MEASURED	-	-	
58	DIFF.P.	D-38	PD	58	LOWER PL-BOTTOM-MID.	FIG.5.39	0.0	-	
59	DIFF.P.	D-39	PD	59	UPPER PL.-DC HIGH	FIG.5.40	-20.0	KPA 0.63%FS	
60	DIFF.P.	D-40	PD	60	CHANNEL ORIFICE A	FIG.5.41	-50.0	KPA 0.63%FS	
61	DIFF.P.	D-41	PD	61	CHANNEL ORIFICE B	FIG.5.42	-50.0	KPA 0.63%FS	
62	DIFF.P.	D-42	PD	62	CHANNEL ORIFICE C	FIG.5.43	-25.0	KPA 0.63%FS	
63	DIFF.P.	D-43	PD	63	CHANNEL ORIFICE D	FIG.5.44	-50.0	KPA 0.63%FS	
64	DIFF.P.	D-44	PD	64	LOWER PLUNUM HEAD	FIG.5.45	-100.	KPA 0.63%FS	
65	LEVEL	WL-1	LM	65	HPCS TANK	NOT USED	0.0	-	
66	LEVEL	WL-2	LM	66	LPCS TANK	FIG.5.46	0.0	2.30 M 1.00%FS	
67	LEVEL	WL-3	LM	67	LPC1 TANK	FIG.5.47	0.0	2.30 M 1.00%FS	
68	LEVEL	WL-4	LM	68	UPPER DOWNCOMER	FIG.5.48	3.90	4.25 M 1.00%FS	
69	LEVEL	WL-5	LM	69	LOWER DOWNCOMER	FIG.5.48	0.938	6.04 M 1.00%FS	
70	MASS.F.	F-1	FM	70	STEAM LINE (LOW RANGE)	FIG.5.49	0.0	3.90 M 1.00%FS	
71	MASS.F.	F-2	FM	71	STEAM LINE (HIGH RANGE)	FIG.5.49	0.0	1.13 KG/S 0.92%FS	
72	MASS.F.	F-3	FM	72	STEAM LINE (MID RANGE)	FIG.5.49	0.0	3.00 KG/S 0.92%FS	
73	VOL.F.	F-7	FV	73	HPCS (UPPER PLUNUM)	NOT USED	0.0	1.94 KG/S 1.40%FS	
74	VOL.F.	F-9	FV	74	LPCS (UPPER PLUNUM)	FIG.5.50	0.0	0.250E-02 M3/S 0.79%FS	
75	VOL.F.	F-11	FV	75	LPC1 (IN-SHROUD)	FIG.5.50	0.0	0.250E-02 M3/S 0.79%FS	
76	VOL.F.	F-15	FV	76	FEED WATER	FIG.5.51	0.0	0.100E-01 M3/S 0.79%FS	
77	VOL.F.	F-16	FV	77	PWT FLOW	NOT MEASURED	0.0	0.420E-02 M3/S 0.79%FS	
78	VOL.F.	F-17	FV	78	JP1 DISCHARGE	FIG.5.52	0.0	0.170E-01 M3/S 0.88%FS	
79	VOL.F.	F-18	FV	79	JP2 DISCHARGE	FIG.5.52	0.0	0.170E-01 M3/S 0.88%FS	
80	VOL.F.	F-19	FV	80	JP3 DISCH. POSITIVE	FIG.5.53	0.0	0.170E-01 M3/S 0.92%FS	
81	VOL.F.	F-20	FV	81	JP3 DISCH. NEGATIVE	FIG.5.53	0.0	0.500E-02 M3/S 0.92%FS	
82	VOL.F.	F-21	FV	82	JP4 DISCH. POSITIVE	FIG.5.53	0.0	0.170E-01 M3/S 0.92%FS	
83	VOL.F.	F-22	FV	83	JP4 DISCH. NEGATIVE	FIG.5.53	0.0	0.500E-02 M3/S 0.92%FS	
84	MASS.F.	F-23	FM	84	JP1.2 OUTLET SPOOL	NOT MEASURED	0.0	30.0 KG/S 1.40%FS	
85	MASS.F.	F-24	FM	85	JP3.4 OUTLET SPOOL	NOT MEASURED	0.0	30.0 KG/S 1.40%FS	
86	MASS.F.	F-25	FM	86	BREAK A SPOOL PIECE	NOT MEASURED	0.0	30.0 KG/S 1.40%FS	
87	MASS.F.	F-26	FM	87	BREAK B SPOOL PIECE	NOT MEASURED	0.0	0.120E-01 M3/S 0.88%FS	
88	VOL.F.	F-27	FV	88	MRP-1	FIG.5.54	0.0	0.120E-01 M3/S 0.63%FS	
89	VOL.F.	F-28	FV	89	MRP-2	FIG.5.54	0.0	4.90 KPA 0.63%FS	
90	DIFF.P.	D-F1	PD	90	F1 ORIFICE	FIG.5.55	0.0	34.9 KPA 0.63%FS	
91	DIFF.P.	D-F2	PD	91	F2 ORIFICE	FIG.5.56	0.0	14.6 KPA 0.63%FS	
92	DIFF.P.	D-F3	PD	92	F3 ORIFICE	FIG.5.57	0.0	98.1 KPA 0.63%FS	
93	DIFF.P.	D-F17	PD	93	F17 VENTURI	FIG.5.58	0.0	14.7 KPA 0.63%FS	
94	DIFF.P.	D-F18	PD	94	F18 VENTURI	FIG.5.59	0.0	13.2 KPA 0.63%FS	
95	DIFF.P.	D-F19	PD	95	F19 ORIFICE	FIG.5.60	0.0	14.7 KPA 0.63%FS	
96	DIFF.P.	D-F20	PD	96	F20 ORIFICE	FIG.5.61	0.0	14.7 KPA 0.63%FS	
97	DIFF.P.	D-F21	PD	97	F21 ORIFICE	FIG.5.62	0.0	14.7 KPA 0.63%FS	
98	DIFF.P.	D-F22	PD	98	F22 ORIFICE	FIG.5.63	0.0	13.2 KPA 0.63%FS	
99	DIFF.P.	D-F27	PD	99	F27 VENTURI	FIG.5.64	0.0	20.0 KPA 0.63%FS	
100	DIFF.P.	D-F28	PD	100	F28 VENTURI	FIG.5.65	0.0	20.0 KPA 0.63%FS	

Table 3.1 (continued)

** MEASUREMENT LIST **						FIG. NO.	RANGE	ACCURACY
CH.	ITEM	SYMBOL	ID.	LOCATION				
101	POWER	W- 1	WE	101	2100 KW POWER SUPPLIER	FIG.5.66	0.0	- 0.210E+04 KW
102	POWER	W- 2	WE	102	3150 KW POWER SUPPLIER	FIG.5.66	0.0	- 0.315E+04 KW
103	REV.	N- 1	SR	104	MRP-1	FIG.5.67	0.0	- 0.500E+04 RPM
104	REV.	N- 2	SR	105	MRP-2	FIG.5.67	0.0	- 0.500E+04 RPM
105	REV.	S- 1	EV	106	BREAK SIGNAL A	FIG.5.68	1.00%FS	1.00%FS
106	SIGNAL	S- 2	EV	107	BREAK SIGNAL B	FIG.5.68	1.00%FS	1.00%FS
107	SIGNAL	S- 3	EV	108	QSV SIGNAL	FIG.5.68	1.08%FS	1.08%FS
108	SIGNAL	S- 4	EV	109	HPCS VALVE	FIG.5.69	1.08%FS	1.08%FS
109	SIGNAL	S- 5	EV	110	LPCS VALVE	FIG.5.69	1.08%FS	1.08%FS
110	SIGNAL	S- 6	EV	110	LPCV VALVE	FIG.5.69	1.08%FS	1.08%FS
111	SIGNAL	S- 7	EV	111	LPCV VALVE	FIG.5.69	1.08%FS	1.08%FS
112	SIGNAL	S- 8	EV	112	FEED WATER CONTROL	FIG.5.68	1.00%FS	1.00%FS
113	SIGNAL	S- 9	EV	113	MSIV SIGNAL	FIG.5.68	1.00%FS	1.00%FS
114	SIGNAL	S-10	EV	114	STEAM LINE VALVE	FIG.5.68	1.00%FS	1.00%FS
115	SIGNAL	S-11	EV	115	ADS VALVE	FIG.5.69	1.00%FS	1.00%FS
116	SIGNAL	S-12	EV	116	MRP-1 POWER OFF	FIG.5.70	1.00%FS	1.00%FS
117	SIGNAL	S-13	EV	117	MRP-2 POWER OFF	FIG.5.70	1.00%FS	1.00%FS
RD- 1	SIGNAL	RD- 2	EV	118	MRP-1 REV. DIRECTION	FIG.5.70	1.00%FS	1.00%FS
119	SIGNAL	RD- 3	EV	119	MRP-2 REV. DIRECTION	FIG.5.70	1.00%FS	1.00%FS
120	DENSITY	DF- 1	DE	120	JP1/2 OUTLET BEAM A	FIG.5.71	0.0	- 0.100E+04 KG/M3
121	DENSITY	DF- 2	DE	121	JP1/2 OUTLET BEAM B	FIG.5.72	0.0	- 0.100E+04 KG/M3
122	DENSITY	DF- 3	DE	122	JP1/2 OUTLET BEAM C	FIG.5.73	0.0	- 0.100E+04 KG/M3
123	DENSITY	DF- 4	DE	123	JP3/4 OUTLET BEAM A	FIG.5.74	0.0	- 0.100E+04 KG/M3
124	DENSITY	DF- 5	DE	124	JP3/4 OUTLET BEAM B	FIG.5.75	0.0	- 0.100E+04 KG/M3
125	DENSITY	DF- 6	DE	125	JP3/4 OUTLET BEAM C	FIG.5.76	0.0	- 0.100E+04 KG/M3
126	DENSITY	DF- 7	DE	126	BREAK A BEAM A	FIG.5.77	0.0	- 0.100E+04 KG/M3
127	DENSITY	DF- 8	DE	127	BREAK A BEAM B	FIG.5.78	0.0	- 0.100E+04 KG/M3
128	DENSITY	DF- 9	DE	128	BREAK B BEAM A	FIG.5.79	0.0	- 0.100E+04 KG/M3
129	DENSITY	DF-10	DE	129	BREAK B BEAM B	FIG.5.80	0.0	- 0.100E+04 KG/M3
M- 1	MO. FLUX	M- 1	MF	130	JP1/2 OUTLET SPOOL	NOT MEASURED	0.0	- 0.220E+05 KG/MS2
M- 2	MO. FLUX	M- 2	MF	131	JP3/4 OUTLET SPOOL	NOT MEASURED	0.0	- 0.220E+05 KG/MS2
M- 3	MO. FLUX	M- 3	MF	132	BREAK A (LOW RANGE)	FIG.5.81	0.0	- 0.220E+05 KG/MS2
M- 4	MO. FLUX	M- 4	MF	133	BREAK B (LOW RANGE)	FIG.5.82	0.0	- 0.220E+05 KG/MS2
M- 5	MO. FLUX	M- 5	MF	134	BREAK A (HIGH RANGE)	FIG.5.83	0.0	- 0.220E+06 KG/MS2
M- 6	MO. FLUX	M- 6	MF	135	BREAK B (HIGH RANGE)	FIG.5.84	0.0	- 0.220E+06 KG/MS2
M- 7	MO. FLUX	M- 7	MF	136	BREAK ORIFICE	NOT MEASURED	0.0	- 0.220E+05 KG/MS2
137								
138	FLUID T.	T- 1	TE	138	LOWER PLENUM	FIG.5.85	0.64%FS	K
139	FLUID T.	T- 2	TE	139	UPPER PLENUM	FIG.5.85	0.64%FS	K
140	FLUID T.	T- 3	TE	140	STEAM DOME	FIG.5.85	0.64%FS	K
141	FLUID T.	T- 4	TE	141	UPPER DOWNCOMER	FIG.5.85	0.64%FS	K
142	FLUID T.	T- 5	TE	142	LOWER DOWNCOMER	FIG.5.85	0.64%FS	K
143	FLUID T.	T- 6	TE	143	JP-1 DRIVE	FIG.5.86	0.64%FS	K
144	FLUID T.	T- 7	TE	144	JP-2 DRIVE	FIG.5.86	0.64%FS	K
145	FLUID T.	T- 8	TE	145	JP-3 DRIVE	FIG.5.87	0.64%FS	K
146	FLUID T.	T- 9	TE	146	JP-4 DRIVE	FIG.5.87	0.64%FS	K
147	FLUID T.	T-10	TE	147	JP-1 DISCHARGE	FIG.5.86	0.64%FS	K
148	FLUID T.	T-11	TE	148	JP-2 DISCHARGE	FIG.5.86	0.64%FS	K
149	FLUID T.	T-12	TE	149	JP-3 DISCHARGE	FIG.5.87	0.64%FS	K
150	FLUID T.	T-13	TE	150	JP-4 DISCHARGE	FIG.5.87	0.64%FS	K

Table 3.1 (continued)

** MEASUREMENT LIST **					
CH.	ITEM	SYMBOL	ID.	LOCATION	FIG. NO.
151	FLUID T.	T-14	TE	MRP-1 SUCTION	FIG. 5-8.6
152	FLUID T.	T-15	TE	MRP-1 DELIVERY	FIG. 5-8.6
153	FLUID T.	T-16	TE	MRP-2 SUCTION	FIG. 5-8.7
154	FLUID T.	T-17	TE	MRP-2 DELIVERY	FIG. 5-8.7
155	FLUID T.	T-18	TE	BREAK A UPSTREAM	FIG. 5-8.8
156	FLUID T.	T-19	TE	BREAK B UPSTREAM	FIG. 5-8.8
157	FLUID T.	T-20	TE	RCN A CONDENSED WATER	NOT USED
158	FLUID T.	T-21	TE	RCN B CONDENSED WATER	NOT USED
159	FLUID T.	T-22	TE	DISCHARGED STEAM	FIG. 5-8.9
160	FLUID T.	T-24	TE	JP-1,2 OUTLET SPOOL	FIG. 5-8.6
161	FLUID T.	T-25	TE	JP-3,4 OUTLET SPOOL	FIG. 5-8.7
162	FLUID T.	T-26	TE	BREAK A SPOOL PIECE	FIG. 5-8.8
163	FLUID T.	T-37	TE	BREAK B SPOOL PIECE	FIG. 5-8.8
164	FLUID T.	T-38	TE	FEED WATER	FIG. 5-9.0
165	SLAB T.	TS-1	TE	CORE BARREL C POS.1	NOT MEASURED
166	SLAB T.	TS-2	TE	CORE BARREL C POS.2	NOT MEASURED
167	SLAB T.	TS-3	TE	CORE BARREL C POS.3	NOT MEASURED
168	SLAB T.	TS-4	TE	CORE BARREL C POS.4	NOT MEASURED
169	SLAB T.	TS-5	TE	CORE BARREL C POS.5	NOT MEASURED
170	SLAB T.	TS-6	TE	CORE BARREL C POS.6	NOT MEASURED
171	SLAB T.	TS-7	TE	CORE BARREL A POS.1	NOT MEASURED
172	SLAB T.	TS-8	TE	CORE BARREL A POS.2	NOT MEASURED
173	SLAB T.	TS-9	TE	CORE BARREL A POS.3	NOT MEASURED
174	SLAB T.	TS-10	TE	CORE BARREL A POS.4	NOT MEASURED
175	SLAB T.	TS-11	TE	CORE BARREL A POS.5	NOT MEASURED
176	SLAB T.	TS-12	TE	CORE BARREL A POS.6	NOT MEASURED
177	SLAB T.	TS-13	TE	FILLER BLOCK C POS.1	NOT MEASURED
178	SLAB T.	TS-14	TE	FILLER BLOCK C POS.2	NOT MEASURED
179	SLAB T.	TS-15	TE	FILLER BLOCK C POS.3	NOT MEASURED
180	SLAB T.	TS-16	TE	FILLER BLOCK C POS.4	NOT MEASURED
181	SLAB T.	TS-17	TE	FILLER BLOCK C POS.5	NOT MEASURED
182	SLAB T.	TS-18	TE	FILLER BLOCK C POS.6	NOT MEASURED
183	SLAB T.	TS-19	TE	FILLER BLOCK A POS.1	NOT MEASURED
184	SLAB T.	TS-20	TE	FILLER BLOCK A POS.2	NOT MEASURED
185	SLAB T.	TS-21	TE	FILLER BLOCK A POS.3	NOT MEASURED
186	SLAB T.	TS-22	TE	FILLER BLOCK A POS.4	NOT MEASURED
187	SLAB T.	TS-23	TE	FILLER BLOCK A POS.5	NOT MEASURED
188	SLAB T.	TS-24	TE	FILLER BLOCK A POS.6	NOT MEASURED
189	SLAB T.	TS-25	TE	JP-1 DIFFUSER WALL	NOT MEASURED
190	SLAB T.	TS-26	TE	JP-2 DIFFUSER WALL	NOT MEASURED
191	SLAB T.	TS-27	TE	JP-3 DIFFUSER WALL	NOT MEASURED
192	SLAB T.	TS-28	TE	JP-4 DIFFUSER WALL	NOT MEASURED
193	SLAB T.	TS-29	TE	PV WALL INSIDE 1-1	NOT MEASURED
194	SLAB T.	TS-30	TE	PV INNER SURFACE 1-2	NOT MEASURED
195	SLAB T.	TS-31	TE	PV INNER SURFACE 1-3	NOT MEASURED
196	SLAB T.	TS-32	TE	PV WALL INSIDE 2	NOT MEASURED
197	SLAB T.	TS-33	TE	PV WALL INSIDE 3	NOT MEASURED
198	SLAB T.	TS-34	TE	PV WALL INSIDE 4	NOT MEASURED
199	SLAB T.	TS-35	TE	L.P. INNER SURFACE	NOT MEASURED
200	SLAB T.	TS-36	TE	L.P. WALL INSIDE	NOT MEASURED

Table 3.1 (continued)

** MEASUREMENT LIST **				FIG. NO.	RANGE	ACCURACY
CH.	ITEM	SYMBOL	ID.	LOCATION		
201	TEMP.	TF-	1	TE	201	A11 FUEL ROD POS.1
202	TEMP.	TF-	2	TE	202	A11 FUEL ROD POS.2
203	TEMP.	TF-	3	TE	203	A11 FUEL ROD POS.3
204	TEMP.	TF-	4	TE	204	A11 FUEL ROD POS.4
205	TEMP.	TF-	5	TE	205	A11 FUEL ROD POS.5
206	TEMP.	TF-	6	TE	206	A11 FUEL ROD POS.6
207	TEMP.	TF-	7	TE	207	A11 FUEL ROD POS.7
208	TEMP.	TF-	8	TE	208	A12 FUEL ROD POS.1
209	TEMP.	TF-	9	TE	209	A12 FUEL ROD POS.2
210	TEMP.	TF-	10	TE	210	A12 FUEL ROD POS.3
211	TEMP.	TF-	11	TE	211	A12 FUEL ROD POS.4
212	TEMP.	TF-	12	TE	212	A12 FUEL ROD POS.5
213	TEMP.	TF-	13	TE	213	A12 FUEL ROD POS.6
214	TEMP.	TF-	14	TE	214	A12 FUEL ROD POS.7
215	TEMP.	TF-	15	TE	215	A13 FUEL ROD POS.1
216	TEMP.	TF-	16	TE	216	A13 FUEL ROD POS.2
217	TEMP.	TF-	17	TE	217	A13 FUEL ROD POS.3
218	TEMP.	TF-	18	TE	218	A13 FUEL ROD POS.4
219	TEMP.	TF-	19	TE	219	A13 FUEL ROD POS.5
220	TEMP.	TF-	20	TE	220	A13 FUEL ROD POS.6
221	TEMP.	TF-	21	TE	221	A13 FUEL ROD POS.7
222	TEMP.	TF-	22	TE	222	A14 FUEL ROD POS.1
223	TEMP.	TF-	23	TE	223	A14 FUEL ROD POS.2
224	TEMP.	TF-	24	TE	224	A14 FUEL ROD POS.3
225	TEMP.	TF-	25	TE	225	A14 FUEL ROD POS.4
226	TEMP.	TF-	26	TE	226	A14 FUEL ROD POS.5
227	TEMP.	TF-	27	TE	227	A14 FUEL ROD POS.6
228	TEMP.	TF-	28	TE	228	A14 FUEL ROD POS.7
229	TEMP.	TF-	29	TE	229	A15 FUEL ROD POS.1
230	TEMP.	TF-	30	TE	230	A15 FUEL ROD POS.2
231	TEMP.	TF-	31	TE	231	A17 FUEL ROD POS.1
232	TEMP.	TF-	32	TE	232	A17 FUEL ROD POS.4
233	TEMP.	TF-	33	TE	233	A22 FUEL ROD POS.1
234	TEMP.	TF-	34	TE	234	A22 FUEL ROD POS.2
235	TEMP.	TF-	35	TE	235	A22 FUEL ROD POS.3
236	TEMP.	TF-	36	TE	236	A22 FUEL ROD POS.4
237	TEMP.	TF-	37	TE	237	A22 FUEL ROD POS.5
238	TEMP.	TF-	38	TE	238	A22 FUEL ROD POS.6
239	TEMP.	TF-	39	TE	239	A22 FUEL ROD POS.7
240	TEMP.	TF-	40	TE	240	A24 FUEL ROD POS.1
241	TEMP.	TF-	41	TE	241	A24 FUEL ROD POS.2
242	TEMP.	TF-	42	TE	242	A24 FUEL ROD POS.3
243	TEMP.	TF-	43	TE	243	A24 FUEL ROD POS.4
244	TEMP.	TF-	44	TE	244	A24 FUEL ROD POS.5
245	TEMP.	TF-	45	TE	245	A24 FUEL ROD POS.6
246	TEMP.	TF-	46	TE	246	A24 FUEL ROD POS.7
247	TEMP.	TF-	47	TE	247	A26 FUEL ROD POS.1
248	TEMP.	TF-	48	TE	248	A26 FUEL ROD POS.2
249	TEMP.	TF-	49	TE	249	A28 FUEL ROD POS.1
250	TEMP.	TF-	50	TE	250	A28 FUEL ROD POS.4

Table 3.1 (continued)

** MEASUREMENT LIST **						FIG. NO.	RANGE	ACCURACY
CH.	ITEM	SYMBOL	ID.	LOCATION				
251	TEMP.	TF-	51	TE	251	A31 FUEL ROD POS.1	FIG. 5.101	0.64%FS
252	TEMP.	TF-	52	TE	252	A31 FUEL ROD POS.4	FIG. 5.101	0.64%FS
253	TEMP.	TF-	53	TE	253	A33 FUEL ROD POS.1	FIG. 5.102,	0.64%FS
254	TEMP.	TF-	54	TE	254	A33 FUEL ROD POS.2	FIG. 5.102,	0.64%FS
255	TEMP.	TF-	55	TE	255	A33 FUEL ROD POS.3	FIG. 5.102,	0.64%FS
256	TEMP.	TF-	56	TE	256	A33 FUEL ROD POS.4	FIG. 5.102,	0.64%FS
257	TEMP.	TF-	57	TE	257	A33 FUEL ROD POS.5	FIG. 5.102,	0.64%FS
258	TEMP.	TF-	58	TE	258	A33 FUEL ROD POS.6	FIG. 5.102,	0.64%FS
259	TEMP.	TF-	59	TE	259	A33 FUEL ROD POS.7	FIG. 5.102,	0.64%FS
260	TEMP.	TF-	60	TE	260	A34 FUEL ROD POS.1	FIG. 5.103	0.64%FS
261	TEMP.	TF-	61	TE	261	A34 FUEL ROD POS.2	FIG. 5.103	0.64%FS
262	TEMP.	TF-	62	TE	262	A34 FUEL ROD POS.3	FIG. 5.103	0.64%FS
263	TEMP.	TF-	63	TE	263	A34 FUEL ROD POS.4	FIG. 5.103	0.64%FS
264	TEMP.	TF-	64	TE	264	A34 FUEL ROD POS.5	FIG. 5.103	0.64%FS
265	TEMP.	TF-	65	TE	265	A34 FUEL ROD POS.6	FIG. 5.103	0.64%FS
266	TEMP.	TF-	66	TE	266	A34 FUEL ROD POS.7	FIG. 5.103	0.64%FS
267	TEMP.	TF-	67	TE	267	A37 FUEL ROD POS.1	FIG. 5.104	0.64%FS
268	TEMP.	TF-	68	TE	268	A37 FUEL ROD POS.2	FIG. 5.104	0.64%FS
269	TEMP.	TF-	69	TE	269	A42 FUEL ROD POS.1	FIG. 5.105	0.64%FS
270	TEMP.	TF-	70	TE	270	A42 FUEL ROD POS.4	FIG. 5.105	0.64%FS
271	TEMP.	TF-	71	TE	271	A44 FUEL ROD POS.1	FIG. 5.106	0.64%FS
272	TEMP.	TF-	72	TE	272	A44 FUEL ROD POS.2	FIG. 5.106	0.64%FS
273	TEMP.	TF-	73	TE	273	A44 FUEL ROD POS.3	FIG. 5.106	0.64%FS
274	TEMP.	TF-	74	TE	274	A44 FUEL ROD POS.4	FIG. 5.106	0.64%FS
275	TEMP.	TF-	75	TE	275	A44 FUEL ROD POS.5	FIG. 5.106	0.64%FS
276	TEMP.	TF-	76	TE	276	A44 FUEL ROD POS.6	FIG. 5.106	0.64%FS
277	TEMP.	TF-	77	TE	277	A44 FUEL ROD POS.7	FIG. 5.106	0.64%FS
278	TEMP.	TF-	78	TE	278	A48 FUEL ROD POS.1	FIG. 5.107	0.64%FS
279	TEMP.	TF-	79	TE	279	A48 FUEL ROD POS.4	FIG. 5.107	0.64%FS
280	TEMP.	TF-	80	TE	280	A51 FUEL ROD POS.1	FIG. 5.108	0.64%FS
281	TEMP.	TF-	81	TE	281	A51 FUEL ROD POS.4	FIG. 5.108	0.64%FS
282	TEMP.	TF-	82	TE	282	A53 FUEL ROD POS.1	FIG. 5.109	0.64%FS
283	TEMP.	TF-	83	TE	283	A53 FUEL ROD POS.4	FIG. 5.109	0.64%FS
284	TEMP.	TF-	84	TE	284	A57 FUEL ROD POS.1	FIG. 5.110	0.64%FS
285	TEMP.	TF-	85	TE	285	A57 FUEL ROD POS.4	FIG. 5.110	0.64%FS
286	TEMP.	TF-	86	TE	286	A62 FUEL ROD POS.1	FIG. 5.111	0.64%FS
287	TEMP.	TF-	87	TE	287	A62 FUEL ROD POS.4	FIG. 5.111	0.64%FS
288	TEMP.	TF-	88	TE	288	A66 FUEL ROD POS.1	FIG. 5.112	0.64%FS
289	TEMP.	TF-	89	TE	289	A66 FUEL ROD POS.4	FIG. 5.112	0.64%FS
290	TEMP.	TF-	90	TE	290	A68 FUEL ROD POS.1	FIG. 5.113	0.64%FS
291	TEMP.	TF-	91	TE	291	A68 FUEL ROD POS.4	FIG. 5.113	0.64%FS
292	TEMP.	TF-	92	TE	292	A71 FUEL ROD POS.1	FIG. 5.114	0.64%FS
293	TEMP.	TF-	93	TE	293	A71 FUEL ROD POS.4	FIG. 5.114	0.64%FS
294	TEMP.	TF-	94	TE	294	A73 FUEL ROD POS.1	FIG. 5.115	0.64%FS
295	TEMP.	TF-	95	TE	295	A73 FUEL ROD POS.4	FIG. 5.115	0.64%FS
296	TEMP.	TF-	96	TE	296	A75 FUEL ROD POS.1	FIG. 5.116	0.64%FS
297	TEMP.	TF-	97	TE	297	A75 FUEL ROD POS.4	FIG. 5.116	0.64%FS
298	TEMP.	TF-	98	TE	298	A77 FUEL ROD POS.1	FIG. 5.117,	0.64%FS
299	TEMP.	TF-	99	TE	299	A77 FUEL ROD POS.2	FIG. 5.117,	0.64%FS
300	TEMP.	TF-100	TE	300	A77 FUEL ROD POS.3	FIG. 5.117,	0.64%FS	

Table 3.1 (continued)

** MEASUREMENT LIST **				LOCATION	FIG. NO.	RANGE	ACCURACY
CH.	ITEM	SYMBOL	ID.				
301	TEMP.	TF-101	TE 301	A77 FUEL ROD POS.4	FIG. 5.117, 154	0.125E+04 K	0.64%FS
302	TEMP.	TF-102	TE 302	A77 FUEL ROD POS.5	FIG. 5.117, 155	0.125E+04 K	0.64%FS
303	TEMP.	TF-103	TE 303	A77 FUEL ROD POS.6	FIG. 5.117, 156	0.125E+04 K	0.64%FS
304	TEMP.	TF-104	TE 304	A77 FUEL ROD POS.7	FIG. 5.117, 157	0.125E+04 K	0.64%FS
305	TEMP.	TF-105	TE 305	A82 FUEL ROD POS.1	FIG. 5.118	0.125E+04 K	0.64%FS
306	TEMP.	TF-106	TE 306	A82 FUEL ROD POS.4	FIG. 5.118	0.125E+04 K	0.64%FS
307	TEMP.	TF-107	TE 307	A84 FUEL ROD POS.1	FIG. 5.119	0.125E+04 K	0.64%FS
308	TEMP.	TF-108	TE 308	A84 FUEL ROD POS.4	FIG. 5.119	0.125E+04 K	0.64%FS
309	TEMP.	TF-109	TE 309	A85 FUEL ROD POS.1	FIG. 5.120	0.125E+04 K	0.64%FS
310	TEMP.	TF-110	TE 310	A85 FUEL ROD POS.2	FIG. 5.120	0.125E+04 K	0.64%FS
311	TEMP.	TF-111	TE 311	A85 FUEL ROD POS.3	FIG. 5.120	0.125E+04 K	0.64%FS
312	TEMP.	TF-112	TE 312	A85 FUEL ROD POS.4	FIG. 5.120	0.125E+04 K	0.64%FS
313	TEMP.	TF-113	TE 313	A85 FUEL ROD POS.5	FIG. 5.120	0.125E+04 K	0.64%FS
314	TEMP.	TF-114	TE 314	A85 FUEL ROD POS.6	FIG. 5.120	0.125E+04 K	0.64%FS
315	TEMP.	TF-115	TE 315	A85 FUEL ROD POS.7	FIG. 5.120	0.125E+04 K	0.64%FS
316	TEMP.	TF-116	TE 316	A87 FUEL ROD POS.1	FIG. 5.121	0.125E+04 K	0.64%FS
317	TEMP.	TF-117	TE 317	A87 FUEL ROD POS.2	FIG. 5.121	0.125E+04 K	0.64%FS
318	TEMP.	TF-118	TE 318	A87 FUEL ROD POS.3	FIG. 5.121	0.125E+04 K	0.64%FS
319	TEMP.	TF-119	TE 319	A87 FUEL ROD POS.4	FIG. 5.121	0.125E+04 K	0.64%FS
320	TEMP.	TF-120	TE 320	A87 FUEL ROD POS.5	FIG. 5.121	0.125E+04 K	0.64%FS
321	TEMP.	TF-121	TE 321	A87 FUEL ROD POS.6	FIG. 5.121	0.125E+04 K	0.64%FS
322	TEMP.	TF-122	TE 322	A87 FUEL ROD POS.7	FIG. 5.121	0.125E+04 K	0.64%FS
323	TEMP.	TF-123	TE 323	A88 FUEL ROD POS.1	FIG. 5.122, 151	0.125E+04 K	0.64%FS
324	TEMP.	TF-124	TE 324	A88 FUEL ROD POS.2	FIG. 5.122, 152	0.125E+04 K	0.64%FS
325	TEMP.	TF-125	TE 325	A88 FUEL ROD POS.3	FIG. 5.122, 153	0.125E+04 K	0.64%FS
326	TEMP.	TF-126	TE 326	A88 FUEL ROD POS.4	FIG. 5.122, 154	0.125E+04 K	0.64%FS
327	TEMP.	TF-127	TE 327	A88 FUEL ROD POS.5	FIG. 5.122, 155	0.125E+04 K	0.64%FS
328	TEMP.	TF-128	TE 328	A88 FUEL ROD POS.6	FIG. 5.122, 156	0.125E+04 K	0.64%FS
329	TEMP.	TF-129	TE 329	A88 FUEL ROD POS.7	FIG. 5.122, 157	0.125E+04 K	0.64%FS
330	TEMP.	TF-130	TE 330	B11 FUEL ROD POS.1	NOT MEASURED	273.	0.64%FS
331	TEMP.	TF-131	TE 331	B11 FUEL ROD POS.2	NOT MEASURED	273.	0.64%FS
332	TEMP.	TF-132	TE 332	B11 FUEL ROD POS.3	NOT MEASURED	273.	0.64%FS
333	TEMP.	TF-133	TE 333	B11 FUEL ROD POS.4	NOT MEASURED	273.	0.64%FS
334	TEMP.	TF-134	TE 334	B11 FUEL ROD POS.5	NOT MEASURED	273.	0.64%FS
335	TEMP.	TF-135	TE 335	B11 FUEL ROD POS.6	NOT MEASURED	273.	0.64%FS
336	TEMP.	TF-136	TE 336	B11 FUEL ROD POS.7	NOT MEASURED	273.	0.64%FS
337	TEMP.	TF-137	TE 337	B13 FUEL ROD POS.4	FIG. 5.123	0.125E+04 K	0.64%FS
338	TEMP.	TF-138	TE 338	B22 FUEL ROD POS.1	FIG. 5.124, 165	0.125E+04 K	0.64%FS
339	TEMP.	TF-139	TE 339	B22 FUEL ROD POS.2	FIG. 5.124, 166	0.125E+04 K	0.64%FS
340	TEMP.	TF-140	TE 340	B22 FUEL ROD POS.3	FIG. 5.124, 167	0.125E+04 K	0.64%FS
341	TEMP.	TF-141	TE 341	B22 FUEL ROD POS.4	FIG. 5.124,	0.125E+04 K	0.64%FS
342	TEMP.	TF-142	TE 342	B22 FUEL ROD POS.5	FIG. 5.124, 169	0.125E+04 K	0.64%FS
343	TEMP.	TF-143	TE 343	B22 FUEL ROD POS.6	FIG. 5.124, 170	0.125E+04 K	0.64%FS
344	TEMP.	TF-144	TE 344	B22 FUEL ROD POS.7	FIG. 5.124, 171	0.125E+04 K	0.64%FS
345	TEMP.	TF-145	TE 345	B31 FUEL ROD POS.4	FIG. 5.125	0.125E+04 K	0.64%FS
346	TEMP.	TF-146	TE 346	B33 FUEL ROD POS.4	FIG. 5.126	0.125E+04 K	0.64%FS
347	TEMP.	TF-147	TE 347	B51 FUEL ROD POS.4	FIG. 5.127	0.125E+04 K	0.64%FS
348	TEMP.	TF-148	TE 348	B53 FUEL ROD POS.4	FIG. 5.128	0.125E+04 K	0.64%FS
349	TEMP.	TF-149	TE 349	B66 FUEL ROD POS.4	FIG. 5.129	0.125E+04 K	0.64%FS
350	TEMP.	TF-150	TE 350	B77 FUEL ROD POS.1	NOT MEASURED	273.	

Table 3.1 (continued)

** MEASUREMENT LIST **						
CH.	ITEM	SYMBOL	ID.	LOCATION	FIG. NO.	RANGE
ACCURACY						
351	TEMP.	TF-151	TE	351	B77 FUEL ROD POS-2	NOT MEASURED
352	TEMP.	TF-152	TE	352	B77 FUEL ROD POS-3	0.125E+04 K
353	TEMP.	TF-153	TE	353	B77 FUEL ROD POS-4	0.125E+04 K
354	TEMP.	TF-154	TE	354	B77 FUEL ROD POS-5	0.125E+04 K
355	TEMP.	TF-155	TE	355	B77 FUEL ROD POS-6	0.125E+04 K
356	TEMP.	TF-156	TE	356	B77 FUEL ROD POS-7	0.125E+04 K
357	TEMP.	TF-157	TE	357	B86 FUEL ROD POS-4	0.125E+04 K
358	TEMP.	TF-158	TE	358	C11 FUEL ROD POS-1	0.125E+04 K
359	TEMP.	TF-159	TE	359	C11 FUEL ROD POS-2	0.125E+04 K
360	TEMP.	TF-160	TE	360	C11 FUEL ROD POS-3	0.125E+04 K
361	TEMP.	TF-161	TE	361	C11 FUEL ROD POS-4	0.125E+04 K
362	TEMP.	TF-162	TE	362	C11 FUEL ROD POS-5	0.125E+04 K
363	TEMP.	TF-163	TE	363	C11 FUEL ROD POS-6	0.125E+04 K
364	TEMP.	TF-164	TE	364	C11 FUEL ROD POS-7	0.125E+04 K
365	TEMP.	TF-165	TE	365	C13 FUEL ROD POS-1	0.125E+04 K
366	TEMP.	TF-166	TE	366	C13 FUEL ROD POS-2	0.125E+04 K
367	TEMP.	TF-167	TE	367	C13 FUEL ROD POS-3	0.125E+04 K
368	TEMP.	TF-168	TE	368	C13 FUEL ROD POS-4	0.125E+04 K
369	TEMP.	TF-169	TE	369	C13 FUEL ROD POS-5	0.125E+04 K
370	TEMP.	TF-170	TE	370	C13 FUEL ROD POS-6	0.125E+04 K
371	TEMP.	TF-171	TE	371	C13 FUEL ROD POS-7	0.125E+04 K
372	TEMP.	TF-172	TE	372	C15 FUEL ROD POS-4	0.125E+04 K
373	TEMP.	TF-173	TE	373	C22 FUEL ROD POS-1	0.125E+04 K
374	TEMP.	TF-174	TE	374	C22 FUEL ROD POS-2	0.125E+04 K
375	TEMP.	TF-175	TE	375	C22 FUEL ROD POS-3	0.125E+04 K
376	TEMP.	TF-176	TE	376	C22 FUEL ROD POS-4	0.125E+04 K
377	TEMP.	TF-177	TE	377	C22 FUEL ROD POS-5	0.125E+04 K
378	TEMP.	TF-178	TE	378	C22 FUEL ROD POS-6	0.125E+04 K
379	TEMP.	TF-179	TE	379	C22 FUEL ROD POS-7	0.125E+04 K
380	TEMP.	TF-180	TE	380	C31 FUEL ROD POS-4	0.125E+04 K
381	TEMP.	TF-181	TE	381	C33 FUEL ROD POS-1	0.125E+04 K
382	TEMP.	TF-182	TE	382	C33 FUEL ROD POS-2	0.125E+04 K
383	TEMP.	TF-183	TE	383	C33 FUEL ROD POS-3	0.125E+04 K
384	TEMP.	TF-184	TE	384	C33 FUEL ROD POS-4	0.125E+04 K
385	TEMP.	TF-185	TE	385	C33 FUEL ROD POS-5	0.125E+04 K
386	TEMP.	TF-186	TE	386	C33 FUEL ROD POS-6	0.125E+04 K
387	TEMP.	TF-187	TE	387	C33 FUEL ROD POS-7	0.125E+04 K
388	TEMP.	TF-188	TE	388	C35 FUEL ROD POS-4	0.125E+04 K
389	TEMP.	TF-189	TE	389	C66 FUEL ROD POS-4	0.125E+04 K
390	TEMP.	TF-190	TE	390	C68 FUEL ROD POS-4	0.125E+04 K
391	TEMP.	TF-191	TE	391	C77 FUEL ROD POS-1	0.125E+04 K
392	TEMP.	TF-192	TE	392	C77 FUEL ROD POS-2	0.125E+04 K
393	TEMP.	TF-193	TE	393	C77 FUEL ROD POS-3	0.125E+04 K
394	TEMP.	TF-194	TE	394	C77 FUEL ROD POS-4	0.125E+04 K
395	TEMP.	TF-195	TE	395	C77 FUEL ROD POS-5	0.125E+04 K
396	TEMP.	TF-196	TE	396	C77 FUEL ROD POS-6	0.125E+04 K
397	TEMP.	TF-197	TE	397	C77 FUEL ROD POS-7	0.125E+04 K
398	TEMP.	TF-198	TE	398	D11 FUEL ROD POS-4	0.125E+04 K
399	TEMP.	TF-199	TE	399	D13 FUEL ROD POS-4	0.125E+04 K
400	TEMP.	TF-200	TE	400	D22 FUEL ROD POS-1	0.125E+04 K

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Table 3.1 (continued)

** MEASUREMENT LIST **		CH.	ITEM	SYMBOL	ID.	LOCATION	FIG. NO.	RANGE	ACCURACY
401	TEMP.	TF-201	TE	401	D22	FUEL ROD POS.2	FIG. 5.143, 166	- 0.125E+04 K	0.64%FS
402	TEMP.	TF-202	TE	402	D22	FUEL ROD POS.3	FIG. 5.143, 167	- 0.125E+04 K	0.64%FS
403	TEMP.	TF-203	TE	403	D22	FUEL ROD POS.4	FIG. 5.143, 168	- 0.125E+04 K	0.64%FS
404	TEMP.	TF-204	TE	404	D22	FUEL ROD POS.5	FIG. 5.143, 169	- 0.125E+04 K	0.64%FS
405	TEMP.	TF-205	TE	405	D22	FUEL ROD POS.6	FIG. 5.143, 170	- 0.125E+04 K	0.64%FS
406	TEMP.	TF-206	TE	406	D22	FUEL ROD POS.7	FIG. 5.143, 171	- 0.125E+04 K	0.64%FS
407	TEMP.	TF-207	TE	407	D31	FUEL ROD POS.4	FIG. 5.144	- 0.125E+04 K	0.64%FS
408	TEMP.	TF-208	TE	408	D31	FUEL ROD POS.4	FIG. 5.145	- 0.125E+04 K	0.64%FS
409	TEMP.	TF-209	TE	409	D51	FUEL ROD POS.4	FIG. 5.146	- 0.125E+04 K	0.64%FS
410	TEMP.	TF-210	TE	410	D53	FUEL ROD POS.4	FIG. 5.147	- 0.125E+04 K	0.64%FS
411	TEMP.	TF-211	TE	411	D66	FUEL ROD POS.4	FIG. 5.148	- 0.125E+04 K	0.64%FS
412	TEMP.	TF-212	TE	412	D77	FUEL ROD POS.4	FIG. 5.149	- 0.125E+04 K	0.64%FS
413	TEMP.	TF-213	TE	413	D86	FUEL ROD POS.4	FIG. 5.150	- 0.125E+04 K	0.64%FS
414	FLUID T.	TW-1	TE	414	A45	TIE ROD POS.1	FIG. 5.150	- 0.125E+04 K	0.64%FS
415	FLUID T.	TW-2	TE	415	A45	TIE ROD POS.2	FIG. 5.150	- 0.125E+04 K	0.64%FS
416	FLUID T.	TW-3	TE	416	A45	TIE ROD POS.3	FIG. 5.150	- 0.125E+04 K	0.64%FS
417	FLUID T.	TW-4	TE	417	A45	TIE ROD POS.4	FIG. 5.150	- 0.125E+04 K	0.64%FS
418	FLUID T.	TW-5	TE	418	A45	TIE ROD POS.5	FIG. 5.150	- 0.125E+04 K	0.64%FS
419	FLUID T.	TW-6	TE	419	A45	TIE ROD POS.6	FIG. 5.150	- 0.125E+04 K	0.64%FS
420	FLUID T.	TW-7	TE	420	A45	TIE ROD POS.7	FIG. 5.150	- 0.125E+04 K	0.64%FS
421	FLUID T.	TW-8	TE	421	B45	TIE ROD POS.1	NOT MEASURED	- 0.125E+04 K	0.64%FS
422	FLUID T.	TW-9	TE	422	B45	TIE ROD POS.2	NOT MEASURED	- 0.125E+04 K	0.64%FS
423	FLUID T.	TW-10	TE	423	B45	TIE ROD POS.3	NOT MEASURED	- 0.125E+04 K	0.64%FS
424	FLUID T.	TW-11	TE	424	B45	TIE ROD POS.4	NOT MEASURED	- 0.125E+04 K	0.64%FS
425	FLUID T.	TW-12	TE	425	B45	TIE ROD POS.5	NOT MEASURED	- 0.125E+04 K	0.64%FS
426	FLUID T.	TW-13	TE	426	B45	TIE ROD POS.6	NOT MEASURED	- 0.125E+04 K	0.64%FS
427	FLUID T.	TW-14	TE	427	B45	TIE ROD POS.7	NOT MEASURED	- 0.125E+04 K	0.64%FS
428	FLUID T.	TW-15	TE	428	C45	TIE ROD POS.1	FIG. 5.173	- 0.125E+04 K	0.64%FS
429	FLUID T.	TW-16	TE	429	C45	TIE ROD POS.2	FIG. 5.173	- 0.125E+04 K	0.64%FS
430	FLUID T.	TW-17	TE	430	C45	TIE ROD POS.3	FIG. 5.173	- 0.125E+04 K	0.64%FS
431	FLUID T.	TW-18	TE	431	C45	TIE ROD POS.4	FIG. 5.173	- 0.125E+04 K	0.64%FS
432	FLUID T.	TW-19	TE	432	C45	TIE ROD POS.5	FIG. 5.173	- 0.125E+04 K	0.64%FS
433	FLUID T.	TW-20	TE	433	C45	TIE ROD POS.6	FIG. 5.173	- 0.125E+04 K	0.64%FS
434	FLUID T.	TW-21	TE	434	C45	TIE ROD POS.7	FIG. 5.173	- 0.125E+04 K	0.64%FS
435	FLUID T.	TW-22	TE	435	D45	TIE ROD POS.1	NOT MEASURED	- 0.125E+04 K	0.64%FS
436	FLUID T.	TW-23	TE	436	D45	TIE ROD POS.2	NOT MEASURED	- 0.125E+04 K	0.64%FS
437	FLUID T.	TW-24	TE	437	D45	TIE ROD POS.3	NOT MEASURED	- 0.125E+04 K	0.64%FS
438	FLUID T.	TW-25	TE	438	D45	TIE ROD POS.4	NOT MEASURED	- 0.125E+04 K	0.64%FS
439	FLUID T.	TW-26	TE	439	D45	TIE ROD POS.5	NOT MEASURED	- 0.125E+04 K	0.64%FS
440	FLUID T.	TW-27	TE	440	D45	TIE ROD POS.6	NOT MEASURED	- 0.125E+04 K	0.64%FS
441	FLUID T.	TW-28	TE	441	D45	TIE ROD POS.7	NOT MEASURED	- 0.125E+04 K	0.64%FS
442	FLUID T.	TC-1	TE	442	CHANNEL BOX A INLET		FIG. 5.174	- 0.125E+04 K	0.64%FS
443	FLUID T.	TC-2	TE	443	CHANNEL BOX B INLET		FIG. 5.174	- 0.125E+04 K	0.64%FS
444	FLUID T.	TC-3	TE	444	CHANNEL BOX C INLET		FIG. 5.174	- 0.125E+04 K	0.64%FS
445	FLUID T.	TC-4	TE	445	CHANNEL BOX D INLET		FIG. 5.174	- 0.125E+04 K	0.64%FS
446	FLUID T.	TC-5	TE	446	CHANNEL BOX OUTLET A-1		FIG. 5.175	- 0.125E+04 K	0.64%FS
447	FLUID T.	TC-6	TE	447	CHANNEL BOX OUTLET A-2		FIG. 5.175	- 0.125E+04 K	0.64%FS
448	FLUID T.	TC-7	TE	448	CHANNEL BOX OUTLET A-3		FIG. 5.175	- 0.125E+04 K	0.64%FS
449	FLUID T.	TC-8	TE	449	CHANNEL BOX OUTLET A-4		FIG. 5.175	- 0.125E+04 K	0.64%FS
450	FLUID T.	TC-9	TE	450	CHANNEL BOX OUTLET A-6		FIG. 5.175	- 0.125E+04 K	0.64%FS

Table 3.1 (continued)

## \*\* MEASUREMENT LIST \*\*

451CH.- 500CH.

CH.	ITEM	SYMBOL	ID.	LOCATION	FIG. NO.	RANGE	ACCURACY
451	FLUID T.	TC-10	TE	451 CHANNEL BOX OUTLET C-1	FIG. 5.176	- 0.125E+04 K	0.64%FS
452	FLUID T.	TC-11	TE	452 CHANNEL BOX OUTLET C-2	FIG. 5.176	- 0.125E+04 K	0.64%FS
453	FLUID T.	TC-12	TE	453 CHANNEL BOX OUTLET C-3	FIG. 5.176	- 0.125E+04 K	0.64%FS
454	FLUID T.	TC-13	TE	454 CHANNEL BOX OUTLET C-4	FIG. 5.176	- 0.125E+04 K	0.64%FS
455	FLUID T.	TC-14	TE	455 CHANNEL BOX OUTLET C-6	FIG. 5.176	- 0.125E+04 K	0.64%FS
456	FLUID T.	TG-1	TE	456 UPPER TIEPLATE A UP.1	FIG. 5.177, 179	- 0.125E+04 K	0.64%FS
457	FLUID T.	TG-2	TE	457 UPPER TIEPLATE A UP.2	NOT MEASURED	- 0.125E+04 K	0.64%FS
458	FLUID T.	TG-3	TE	458 UPPER TIEPLATE A UP.3	NOT MEASURED	- 0.125E+04 K	0.64%FS
459	FLUID T.	TG-4	TE	459 UPPER TIEPLATE A UP.4	FIG. 5.177, 180	- 0.125E+04 K	0.64%FS
460	FLUID T.	TG-5	TE	460 UPPER TIEPLATE A UP.5	FIG. 5.177, 181	- 0.125E+04 K	0.64%FS
461	FLUID T.	TG-6	TE	461 UPPER TIEPLATE A UP.6	NOT MEASURED	- 0.125E+04 K	0.64%FS
462	FLUID T.	TG-7	TE	462 UPPER TIEPLATE A UP.7	NOT MEASURED	- 0.125E+04 K	0.64%FS
463	FLUID T.	TG-8	TE	463 UPPER TIEPLATE A UP.8	FIG. 5.177, 182	- 0.125E+04 K	0.64%FS
464	FLUID T.	TG-9	TE	464 UPPER TIEPLATE A UP.9	NOT MEASURED	- 0.125E+04 K	0.64%FS
465	FLUID T.	TG-10	TE	465 UPPER TIEPLATE A UP.10	FIG. 5.177, 183	- 0.125E+04 K	0.64%FS
466	FLUID T.	TG-11	TE	466 UPPER TIEPLATE A LO.1	FIG. 5.178, 179	- 0.125E+04 K	0.64%FS
467	FLUID T.	TG-12	TE	467 UPPER TIEPLATE A LO.2	NOT MEASURED	- 0.125E+04 K	0.64%FS
468	FLUID T.	TG-13	TE	468 UPPER TIEPLATE A LO.3	NOT MEASURED	- 0.125E+04 K	0.64%FS
469	FLUID T.	TG-14	TE	469 UPPER TIEPLATE A LO.4	FIG. 5.178, 180	- 0.125E+04 K	0.64%FS
470	FLUID T.	TG-15	TE	470 UPPER TIEPLATE A LO.5	FIG. 5.178, 181	- 0.125E+04 K	0.64%FS
471	FLUID T.	TG-16	TE	471 UPPER TIEPLATE A LO.6	NOT MEASURED	- 0.125E+04 K	0.64%FS
472	FLUID T.	TG-17	TE	472 UPPER TIEPLATE A LO.7	NOT MEASURED	- 0.125E+04 K	0.64%FS
473	FLUID T.	TG-18	TE	473 UPPER TIEPLATE A LO.8	FIG. 5.178, 182	- 0.125E+04 K	0.64%FS
474	FLUID T.	TG-19	TE	474 UPPER TIEPLATE A LO.9	NOT MEASURED	- 0.125E+04 K	0.64%FS
475	FLUID T.	TG-20	TE	475 UPPER TIEPLATE A LO.10	FIG. 5.178, 183	- 0.125E+04 K	0.64%FS
476	FLUID T.	TG-21	TE	476 UPPER TIEPLATE C UP.1	NOT MEASURED	- 0.125E+04 K	0.64%FS
477	FLUID T.	TG-22	TE	477 UPPER TIEPLATE C UP.2	NOT MEASURED	- 0.125E+04 K	0.64%FS
478	FLUID T.	TG-23	TE	478 UPPER TIEPLATE C UP.3	NOT MEASURED	- 0.125E+04 K	0.64%FS
479	FLUID T.	TG-24	TE	479 UPPER TIEPLATE C UP.4	NOT MEASURED	- 0.125E+04 K	0.64%FS
480	FLUID T.	TG-25	TE	480 UPPER TIEPLATE C UP.5	NOT MEASURED	- 0.125E+04 K	0.64%FS
481	FLUID T.	TG-26	TE	481 UPPER TIEPLATE C UP.6	NOT MEASURED	- 0.125E+04 K	0.64%FS
482	FLUID T.	TG-27	TE	482 UPPER TIEPLATE C UP.7	NOT MEASURED	- 0.125E+04 K	0.64%FS
483	FLUID T.	TG-28	TE	483 UPPER TIEPLATE C UP.8	NOT MEASURED	- 0.125E+04 K	0.64%FS
484	FLUID T.	TG-29	TE	484 UPPER TIEPLATE C UP.9	NOT MEASURED	- 0.125E+04 K	0.64%FS
485	FLUID T.	TG-30	TE	485 UPPER TIEPLATE C UP.10	NOT MEASURED	- 0.125E+04 K	0.64%FS
486	FLUID T.	TG-31	TE	486 UPPER TIEPLATE C LO.1	NOT MEASURED	- 0.125E+04 K	0.64%FS
487	FLUID T.	TG-32	TE	487 UPPER TIEPLATE C LO.2	NOT MEASURED	- 0.125E+04 K	0.64%FS
488	FLUID T.	TG-33	TE	488 UPPER TIEPLATE C LO.3	NOT MEASURED	- 0.125E+04 K	0.64%FS
489	FLUID T.	TG-34	TE	489 UPPER TIEPLATE C LO.4	NOT MEASURED	- 0.125E+04 K	0.64%FS
490	FLUID T.	TG-35	TE	490 UPPER TIEPLATE C LO.5	NOT MEASURED	- 0.125E+04 K	0.64%FS
491	FLUID T.	TG-36	TE	491 UPPER TIEPLATE C LO.6	NOT MEASURED	- 0.125E+04 K	0.64%FS
492	FLUID T.	TG-37	TE	492 UPPER TIEPLATE C LO.7	NOT MEASURED	- 0.125E+04 K	0.64%FS
493	FLUID T.	TG-38	TE	493 UPPER TIEPLATE C LO.8	NOT MEASURED	- 0.125E+04 K	0.64%FS
494	FLUID T.	TG-39	TE	494 UPPER TIEPLATE C LO.9	NOT MEASURED	- 0.125E+04 K	0.64%FS
495	FLUID T.	TG-40	TE	495 UPPER TIEPLATE C LO.10	NOT MEASURED	- 0.125E+04 K	0.64%FS
496	SLAB T.	TB-1	TE	496 C.B. A1 INNER ,POS.1	FIG. 5.184, 189	- 0.125E+04 K	0.64%FS
497	SLAB T.	TB-2	TE	497 C.B. A1 INNER ,POS.2	FIG. 5.184, 190	- 0.125E+04 K	0.64%FS
498	SLAB T.	TB-3	TE	498 C.B. A1 INNER ,POS.3	FIG. 5.184, 191	- 0.125E+04 K	0.64%FS
499	SLAB T.	TB-4	TE	499 C.B. A1 INNER ,POS.4	FIG. 5.184, 192	- 0.125E+04 K	0.64%FS
500	SLAB T.	TB-5	TE	500 C.B. A1 INNER ,POS.5	FIG. 5.184, 193	- 0.125E+04 K	0.64%FS

Table 3.1 (continued)

** MEASUREMENT LIST **				LOCATION	FIG. NO.	RANGE	ACCURACY
CH.	ITEM	SYMBOL	ID.				
501	SLAB T.	TB- 6	TE	501	C..B.. A1 INNER ,POS.6	FIG.5.184, 194	0.64%FS
502	SLAB T.	TB- 7	TE	502	C..B.. A1 INNER ,POS.7	FIG.5.184, 195	0.64%FS
503	SLAB T.	TB- 8	TE	503	C..B.. A2 INNER ,POS.1	FIG.5.185, 189	0.64%FS
504	SLAB T.	TB- 9	TE	504	C..B.. A2 INNER ,POS.2	FIG.5.185, 190	0.64%FS
505	SLAB T.	TB-10	TE	505	C..B.. A2 INNER ,POS.3	FIG.5.185, 191	0.64%FS
506	SLAB T.	TB-11	TE	506	C..B.. A2 INNER ,POS.4	FIG.5.185, 192	0.64%FS
507	SLAB T.	TB-12	TE	507	C..B.. A2 INNER ,POS.5	FIG.5.185, 193	0.64%FS
508	SLAB T.	TB-13	TE	508	C..B.. A2 INNER ,POS.6	FIG.5.185, 194	0.64%FS
509	SLAB T.	TB-14	TE	509	C..B.. A2 INNER ,POS.7	FIG.5.185, 195	0.64%FS
510	SLAB T.	TB-15	TE	510	C..B.. B INNER ,POS.1	NOT MEASURED	0.64%FS
511	SLAB T.	TB-16	TE	511	C..B.. B INNER ,POS.2	NOT MEASURED	0.64%FS
512	SLAB T.	TB-17	TE	512	C..B.. B INNER ,POS.3	NOT MEASURED	0.64%FS
513	SLAB T.	TB-18	TE	513	C..B.. B INNER ,POS.4	NOT MEASURED	0.64%FS
514	SLAB T.	TB-19	TE	514	C..B.. B INNER ,POS.5	NOT MEASURED	0.64%FS
515	SLAB T.	TB-20	TE	515	C..B.. B INNER ,POS.6	NOT MEASURED	0.64%FS
516	SLAB T.	TB-21	TE	516	C..B.. B INNER ,POS.7	NOT MEASURED	0.64%FS
517	SLAB T.	TB-22	TE	517	C..B.. C INNER ,POS.1	FIG.5.186, 189	0.64%FS
518	SLAB T.	TB-23	TE	518	C..B.. C INNER ,POS.2	FIG.5.186, 190	0.64%FS
519	SLAB T.	TB-24	TE	519	C..B.. C INNER ,POS.3	FIG.5.186, 191	0.64%FS
520	SLAB T.	TB-25	TE	520	C..B.. C INNER ,POS.4	FIG.5.186, 192	0.64%FS
521	SLAB T.	TB-26	TE	521	C..B.. C INNER ,POS.5	FIG.5.186, 193	0.64%FS
522	SLAB T.	TB-27	TE	522	C..B.. C INNER ,POS.6	FIG.5.186, 194	0.64%FS
523	SLAB T.	TB-28	TE	523	C..B.. C INNER ,POS.7	FIG.5.186, 195	0.64%FS
524	SLAB T.	TB-29	TE	524	C..B.. D INNER ,POS.1	NOT MEASURED	0.64%FS
525	SLAB T.	TB-30	TE	525	C..B.. D INNER ,POS.2	NOT MEASURED	0.64%FS
526	SLAB T.	TB-31	TE	526	C..B.. D INNER ,POS.3	NOT MEASURED	0.64%FS
527	SLAB T.	TB-32	TE	527	C..B.. D INNER ,POS.4	NOT MEASURED	0.64%FS
528	SLAB T.	TB-33	TE	528	C..B.. D INNER ,POS.5	NOT MEASURED	0.64%FS
529	SLAB T.	TB-34	TE	529	C..B.. D INNER ,POS.6	NOT MEASURED	0.64%FS
530	SLAB T.	TB-35	TE	530	C..B.. D INNER ,POS.7	NOT MEASURED	0.64%FS
531	FLUID T.	TB-36	TE	531	C..B.. A OUTER ,POS.1	FIG.5.187, 189	0.64%FS
532	FLUID T.	TB-37	TE	532	C..B.. A OUTER ,POS.2	FIG.5.187, 190	0.64%FS
533	FLUID T.	TB-38	TE	533	C..B.. A OUTER ,POS.3	FIG.5.187, 191	0.64%FS
534	FLUID T.	TB-39	TE	534	C..B.. A OUTER ,POS.4	FIG.5.187, 192	0.64%FS
535	FLUID T.	TB-40	TE	535	C..B.. A OUTER ,POS.5	FIG.5.187, 193	0.64%FS
536	FLUID T.	TB-41	TE	536	C..B.. A OUTER ,POS.6	FIG.5.187, 194	0.64%FS
537	FLUID T.	TB-42	TE	537	C..B.. A OUTER ,POS.7	FIG.5.187, 195	0.64%FS
538	FLUID T.	TB-43	TE	538	C..B.. C OUTER ,POS.1	FIG.5.188, 189	0.64%FS
539	FLUID T.	TB-44	TE	539	C..B.. C OUTER ,POS.2	FIG.5.188, 190	0.64%FS
540	FLUID T.	TB-45	TE	540	C..B.. C OUTER ,POS.3	FIG.5.188, 191	0.64%FS
541	FLUID T.	TB-46	TE	541	C..B.. C OUTER ,POS.4	FIG.5.188, 192	0.64%FS
542	FLUID T.	TB-47	TE	542	C..B.. C OUTER ,POS.5	FIG.5.188, 193	0.64%FS
543	FLUID T.	TB-48	TE	543	C..B.. C OUTER ,POS.6	FIG.5.188, 194	0.64%FS
544	FLUID T.	TB-49	TE	544	C..B.. C OUTER ,POS.7	FIG.5.188, 195	0.64%FS
545	FLUID T.	TP- 1	TE	545	LOWER PL. CENTER 1	FIG.5.196	0.64%FS
546	FLUID T.	TP- 2	TE	546	LOWER PL. CENTER 2	FIG.5.196	0.64%FS
547	FLUID T.	TP- 3	TE	547	LOWER PL. CENTER 3	FIG.5.196	0.64%FS
548	FLUID T.	TP- 4	TE	548	LOWER PL. CENTER 4	FIG.5.196	0.64%FS
549	FLUID T.	TP- 5	TE	549	LOWER PL. CENTER 5	FIG.5.196	0.64%FS
550	FLUID T.	TP- 6	TE	550	LOWER PL. CENTER 7	FIG.5.196	0.64%FS

Table 3.1 (continued)

** MEASUREMENT LIST **				FIG. NO.	RANGE	ACCURACY
CH.	ITEM	SYMBOL	ID.	LOCATION		
551	SLAB T.	TP-	7	TE	551 LOWER PL.	NORTH 1 NOT MEASURED
552	SLAB T.	TP-	8	TE	552 LOWER PL.	NORTH 2 NOT MEASURED
553	SLAB T.	TP-	9	TE	553 LOWER PL.	NORTH 4 NOT MEASURED
554	SLAB T.	TP-	10	TE	554 LOWER PL.	NORTH 6 NOT MEASURED
555	SLAB T.	TP-	11	TE	555 LOWER PL.	SOUTH 1 NOT MEASURED
556	SLAB T.	TP-	12	TE	556 LOWER PL.	SOUTH 2 NOT MEASURED
557	SLAB T.	TP-	13	TE	557 LOWER PL.	SOUTH 4 NOT MEASURED
558	SLAB T.	TP-	14	TE	558 LOWER PL.	SOUTH 6 NOT MEASURED
559	LEVEL	LB-	1	LM	559 C.B. LIQUID LEVEL	A1-1 FIG. 5.197
560	LEVEL	LB-	2	LM	560 C.B. LIQUID LEVEL	A1-2 FIG. 5.197
561	LEVEL	LB-	3	LM	561 C.B. LIQUID LEVEL	A1-3 FIG. 5.197
562	LEVEL	LB-	4	LM	562 C.B. LIQUID LEVEL	A1-4 FIG. 5.197
563	LEVEL	LB-	5	LM	563 C.B. LIQUID LEVEL	A1-5 FIG. 5.197
564	LEVEL	LB-	6	LM	564 C.B. LIQUID LEVEL	A1-6 FIG. 5.197
565	LEVEL	LB-	7	LM	565 C.B. LIQUID LEVEL	A1-7 FIG. 5.197
566	LEVEL	LB-	8	LM	566 C.B. LIQUID LEVEL	A2-1 FIG. 5.198
567	LEVEL	LB-	9	LM	567 C.B. LIQUID LEVEL	A2-2 FIG. 5.198
568	LEVEL	LB-	10	LM	568 C.B. LIQUID LEVEL	A2-3 FIG. 5.198
569	LEVEL	LB-	11	LM	569 C.B. LIQUID LEVEL	A2-4 FIG. 5.198
570	LEVEL	LB-	12	LM	570 C.B. LIQUID LEVEL	A2-5 FIG. 5.198
571	LEVEL	LB-	13	LM	571 C.B. LIQUID LEVEL	A2-6 FIG. 5.198
572	LEVEL	LB-	14	LM	572 C.B. LIQUID LEVEL	A2-7 FIG. 5.198
573	LEVEL	LB-	15	LM	573 C.B. LIQUID LEVEL	B-1 FIG. 5.199
574	LEVEL	LB-	16	LM	574 C.B. LIQUID LEVEL	B-2 FIG. 5.199
575	LEVEL	LB-	17	LM	575 C.B. LIQUID LEVEL	B-3 FIG. 5.199
576	LEVEL	LB-	18	LM	576 C.B. LIQUID LEVEL	B-4 FIG. 5.199
577	LEVEL	LB-	19	LM	577 C.B. LIQUID LEVEL	B-5 FIG. 5.199
578	LEVEL	LB-	20	LM	578 C.B. LIQUID LEVEL	B-6 FIG. 5.199
579	LEVEL	LB-	21	LM	579 C.B. LIQUID LEVEL	B-7 FIG. 5.199
580	LEVEL	LB-	22	LM	580 C.B. LIQUID LEVEL	C-1 FIG. 5.200
581	LEVEL	LB-	23	LM	581 C.B. LIQUID LEVEL	C-2 FIG. 5.200
582	LEVEL	LB-	24	LM	582 C.B. LIQUID LEVEL	C-3 FIG. 5.200
583	LEVEL	LB-	25	LM	583 C.B. LIQUID LEVEL	C-4 FIG. 5.200
584	LEVEL	LB-	26	LM	584 C.B. LIQUID LEVEL	C-5 FIG. 5.200
585	LEVEL	LB-	27	LM	585 C.B. LIQUID LEVEL	C-6 FIG. 5.200
586	LEVEL	LB-	28	LM	586 C.B. LIQUID LEVEL	C-7 FIG. 5.200
587	LEVEL	LB-	29	LM	587 C.B. LIQUID LEVEL	D-1 FIG. 5.201
588	LEVEL	LB-	30	LM	588 C.B. LIQUID LEVEL	D-2 FIG. 5.201
589	LEVEL	LB-	31	LM	589 C.B. LIQUID LEVEL	D-3 FIG. 5.201
590	LEVEL	LB-	32	LM	590 C.B. LIQUID LEVEL	D-4 FIG. 5.201
591	LEVEL	LB-	33	LM	591 C.B. LIQUID LEVEL	D-5 FIG. 5.201
592	LEVEL	LB-	34	LM	592 C.B. LIQUID LEVEL	D-6 FIG. 5.201
593	LEVEL	LB-	35	LM	593 C.B. LIQUID LEVEL	D-7 FIG. 5.201
594	LEVEL	LL-	1	LM	594 CH.BOX OUTLET	A1-5 FIG. 5.201
595	LEVEL	LL-	2	LM	595 CH.BOX OUTLET	A1-6 FIG. 5.201
596	LEVEL	LL-	3	LM	596 CH.BOX OUTLET	A1-7 FIG. 5.201
597	LEVEL	LL-	4	LM	597 CH.BOX OUTLET	A2-5 FIG. 5.203
598	LEVEL	LL-	5	LM	598 CH.BOX OUTLET	A2-6 FIG. 5.203
599	LEVEL	LL-	6	LM	599 CH.BOX OUTLET	A2-7 FIG. 5.203
600	LEVEL	LL-	7	LM	600 CH.BOX OUTLET	A-1 FIG. 5.204

Table 3.1 (continued)

** MEASUREMENT LIST **					
CH.	ITEM	SYMBOL	ID.	LOCATION	RANGE
					ACCURACY
601	LEVEL	LL- 8	LM	601	CH. BOX OUTLET A-2
602	LEVEL	LL- 9	LM	602	CH. BOX OUTLET A-3
603	LEVEL	LL-10	LM	603	CH. BOX OUTLET A-4
604	LEVEL	LL-11	LM	604	CH. BOX OUTLET A-6
605	LEVEL	LL-12	LM	605	CH. BOX OUTLET C1-5
606	LEVEL	LL-13	LM	606	CH. BOX OUTLET C1-6
607	LEVEL	LL-14	LM	607	CH. BOX OUTLET C1-7
608	LEVEL	LL-15	LM	608	CH. BOX OUTLET C2-5
609	LEVEL	LL-16	LM	609	CH. BOX OUTLET C2-6
610	LEVEL	LL-17	LM	610	CH. BOX OUTLET C2-7
611	LEVEL	LL-18	LM	611	CH. BOX OUTLET C-1
612	LEVEL	LL-19	LM	612	CH. BOX OUTLET C-2
613	LEVEL	LL-20	LM	613	CH. BOX OUTLET C-3
614	LEVEL	LL-21	LM	614	CH. BOX OUTLET C-4
615	LEVEL	LL-22	LM	615	CH. BOX OUTLET C-6
616	LEVEL	LL-23	LM	616	CH. BOX INLET A-1
617	LEVEL	LL-24	LM	617	CH. BOX INLET A-2
618	LEVEL	LL-25	LM	618	CH. BOX INLET B-1
619	LEVEL	LL-26	LM	619	CH. BOX INLET B-2
620	LEVEL	LL-27	LM	620	CH. BOX INLET C-1
621	LEVEL	LL-28	LM	621	CH. BOX INLET C-2
622	LEVEL	LL-29	LM	622	CH. BOX INLET D-1
623	LEVEL	LL-30	LM	623	CH. BOX INLET D-2
624	LEVEL	LL-31	LM	624	LOWER PL. NORTH 1
625	LEVEL	LL-32	LM	625	LOWER PL. NORTH 2
626	LEVEL	LL-33	LM	626	LOWER PL. NORTH 3
627	LEVEL	LL-34	LM	627	LOWER PL. NORTH 4
628	LEVEL	LL-35	LM	628	LOWER PL. NORTH 5
629	LEVEL	LL-36	LM	629	LOWER PL. NORTH 6
630	LEVEL	LL-37	LM	630	LOWER PL. SOUTH 1
631	LEVEL	LL-38	LM	631	LOWER PL. SOUTH 2
632	LEVEL	LL-39	LM	632	LOWER PL. SOUTH 3
633	LEVEL	LL-40	LM	633	LOWER PL. SOUTH 4
634	LEVEL	LL-41	LM	634	LOWER PL. SOUTH 5
635	LEVEL	LL-42	LM	635	LOWER PL. SOUTH 6
636	LEVEL	LL-43	LM	636	GUIDE TUBE NORTH 0
637	LEVEL	LL-44	LM	637	GUIDE TUBE NORTH 1
638	LEVEL	LL-45	LM	638	GUIDE TUBE NORTH 3
639	LEVEL	LL-46	LM	639	GUIDE TUBE NORTH 6
640	LEVEL	LL-47	LM	640	GUIDE TUBE SOUTH 0
641	LEVEL	LL-48	LM	641	GUIDE TUBE SOUTH 1
642	LEVEL	LL-49	LM	642	GUIDE TUBE SOUTH 3
643	LEVEL	LL-50	LM	643	GUIDE TUBE SOUTH 6
644	LEVEL	L- 1	LM	644	DOWNCOMER D-SIDE 1
645	LEVEL	L- 2	LM	645	DOWNCOMER D-SIDE 2
646	LEVEL	L- 3	LM	646	DOWNCOMER D-SIDE 3
647	LEVEL	L- 4	LM	647	DOWNCOMER D-SIDE 4
648	LEVEL	L- 5	LM	648	DOWNCOMER D-SIDE 5
649	LEVEL	L- 6	LM	649	DOWNCOMER B-SIDE 1
650	LEVEL	L- 7	LM	650	DOWNCOMER B-SIDE 2

Table 3.1 (continued)

** MEASUREMENT LIST **					
CH.	ITEM	SYMBOL	ID.	LOCATION	RANGE
				FIG. NO.	ACCURACY
651	LEVEL	L-	8	LM	651 DOWNCOMER B-SIDE 3 FIG. 5-217
652	LEVEL	L-	9	LM	652 DOWNCOMER B-SIDE 4 FIG. 5-217
653	LEVEL	L-10		LM	653 DOWNCOMER B-SIDE 5 FIG. 5-217
654	VOID	VF-	1	VD	654 TIE ROD POS.1 NOT MEASURED 1.00
655	VOID	VF-	2	VD	655 TIE ROD POS.2 NOT MEASURED 1.00
656	VOID	VF-	3	VD	656 TIE ROD POS.3 NOT MEASURED 1.00
657	VOID	VF-	4	VD	657 TIE ROD POS.4 NOT MEASURED 1.00
658	VOID	VF-	5	VD	658 TIE ROD POS.5 NOT MEASURED 1.00
659	VOID	VF-	6	VD	659 TIE ROD POS.6 NOT MEASURED 1.00
660	VOID	VF-	7	VD	660 TIE ROD POS.7 NOT MEASURED 1.00
661	VOID	VF-	8	VD	661 TIE ROD POS.1 NOT MEASURED 1.00
662	VOID	VF-	9	VD	662 TIE ROD POS.2 NOT MEASURED 1.00
663	VOID	VF-10		VD	663 TIE ROD POS.3 NOT MEASURED 1.00
664	VOID	VF-11		VD	664 TIE ROD POS.4 NOT MEASURED 1.00
665	VOID	VF-12		VD	665 TIE ROD POS.5 NOT MEASURED 1.00
666	VOID	VF-13		VD	666 TIE ROD POS.6 NOT MEASURED 1.00
667	VOID	VF-14		VD	667 TIE ROD POS.7 NOT MEASURED 1.00
668	VOID	VF-15		VD	668 TIE ROD POS.1 NOT MEASURED 1.00
669	VOID	VF-16		VD	669 TIE ROD POS.2 NOT MEASURED 1.00
670	VOID	VF-17		VD	670 TIE ROD POS.3 NOT MEASURED 1.00
671	VOID	VF-18		VD	671 TIE ROD POS.4 NOT MEASURED 1.00
672	VOID	VF-19		VD	672 TIE ROD POS.5 NOT MEASURED 1.00
673	VOID	VF-20		VD	673 TIE ROD POS.6 NOT MEASURED 1.00
674	VOID	VF-21		VD	674 TIE ROD POS.7 NOT MEASURED 1.00
675	VOID	VF-22		VD	675 TIE ROD POS.7 NOT MEASURED 1.00
676	VOID	VF-23		VD	676 TIE ROD POS.7 NOT MEASURED 1.00
677	VOID	VF-24		VD	677 TIE ROD POS.7 NOT MEASURED 1.00
678	VOID	VF-25		VD	678 TIE ROD POS.7 NOT MEASURED 1.00
679	VOID	VF-26		VD	679 TIE ROD POS.7 NOT MEASURED 1.00
680	VOID	VF-27		VD	680 TIE ROD POS.7 NOT MEASURED 1.00
681	VOID	VF-28		VD	681 TIE ROD POS.7 NOT MEASURED 1.00
682	VOID	VE-1		VD	682 CHANNEL A OUTLET 1 NOT MEASURED 1.00
683	VOID	VE-2		VD	683 CHANNEL A OUTLET 2 NOT MEASURED 1.00
684	VOID	VE-3		VD	684 CHANNEL A OUTLET 3 NOT MEASURED 1.00
685	VOID	VE-4		VD	685 CHANNEL B OUTLET 1 NOT MEASURED 1.00
686	VOID	VE-5		VD	686 CHANNEL B OUTLET 2 NOT MEASURED 1.00
687	VOID	VE-6		VD	687 CHANNEL B OUTLET 3 NOT MEASURED 1.00
688	VOID	VE-7		VD	688 CHANNEL C OUTLET 1 NOT MEASURED 1.00
689	VOID	VE-8		VD	689 CHANNEL C OUTLET 2 NOT MEASURED 1.00
690	VOID	VE-9		VD	690 CHANNEL C OUTLET 3 NOT MEASURED 1.00
691	VOID	VE-10		VD	691 CHANNEL D OUTLET 1 NOT MEASURED 1.00
692	VOID	VE-11		VD	692 CHANNEL D OUTLET 2 NOT MEASURED 1.00
693	VOID	VE-12		VD	693 CHANNEL D OUTLET 3 NOT MEASURED 1.00
694	VOID	VE-13		VD	694 LOWER PLenum BOTTOM 1 NOT MEASURED 0.0
695	VOID	VE-14		VD	695 LOWER PLenum BOTTOM 2 NOT MEASURED 0.0
696	VOID	VE-15		VD	696 LOWER PLenum BOTTOM 3 NOT MEASURED 0.0
697	VOID	VP-1		VD	697 LOWER PLenum INLET NOT MEASURED 0.0
698	VOID	VP-2		VD	698 LOWER PLenum INLET NOT MEASURED 0.0

Table 3.2 Core Instrumentation List

Item	Pos. Rod NO.	DL	Pos.1	Pos.2	Pos.3	Pos.4	Pos.5	Pos.6	Pos.7	Core Inlet
			3417	3114.5	2879.5	2527	2174.5	1939.5	1637	1479
Surface Temp.	A11	TF 1	TF 2	TF 3	TF 4	TF 5	TF 6	TF 7		
	A12	TF 8	TF 9	TF 10	TF 11	TF 12	TF 13	TF 14		
	A13	TF 15	TF 16	TF 17	TF 18	TF 19	TF 20	TF 21		
	A14	TF 22	TF 23	TF 24	TF 25	TF 26	TF 27	TF 28		
	A15	TF 29			TF 30					
	A17	TF 31			TF 32					
	A22	TF 33	TF 34	TF 35	TF 36	TF 37	TF 38	TF 39		
	A24	TF 40	TF 41	TF 42	TF 43	TF 44	TF 45	TF 46		
	A26	TF 47			TF 48					
	A28	TF 49			TF 50					
	A31	TF 51			TF 52					
	A33	TF 53	TF 54	TF 55	TF 56	TF 57	TF 58	TF 59		
	A34	TF 60	TF 61	TF 62	TF 63	TF 64	TF 65	TF 66		
	A37	TF 67			TF 68					
	A42	TF 69			TF 70					
	A44	TF 71	TF 72	TF 73	TF 74	TF 75	TF 76	TF 77		
	A48	TF 78			TF 79					
	A51	TF 80			TF 81					
	A53	TF 82			TF 83					
	A57	TF 84			TF 85					
	A62	TF 86			TF 87					
	A66	TF 88			TF 89					
	A68	TF 90			TF 91					
	A71	TF 92			TF 93					
	A73	TF 94			TF 95					
	A75	TF 96			TF 97					
	A77	TF 98	TF 99	TF100	TF101	TF102	TF103	TF104		
	A82	TF105			TF106					
	A84	TF107			TF108					
	A85	TF109	TF110	TF111	TF112	TF113	TF114	TF115		
	A87	TF116	TF117	TF118	TF119	TF120	TF121	TF122		
	A88	TF123	TF124	TF125	TF126	TF127	TF128	TF129		

Table 3.2 (Continued)

Item	Pos. Rod No.	Pos.1	Pos.2	Pos.3	Pos.4	Pos.5	Pos.6	Pos.7	Core Inlet
		DL							
Surface Temp.	B11	TF130	TF131	TF132	TF133	TF134	TF135	TF136	
	B13				TF137				
	B22	TF138	TF139	TF140	TF141	TF142	TF143	TF144	
	B31				TF145				
	B33				TF146				
	B51				TF147				
	B53				TF148				
	B66				TF149				
	B77	TF150	TF151	TF152	TF153	TF154	TF155	TF156	
	B86				TF157				
	C11	TF158	TF159	TF160	TF161	TF162	TF163	TF164	
	C13	TF165	TF166	TF167	TF168	TF169	TF170	TF171	
	C15				TF172				
	C22	TF173	TF174	TF175	TF176	TF177	TF178	TF179	
	C31				TF180				
	C33	TF181	TF182	TF183	TF184	TF185	TF186	TF187	
	C35				TF188				
	C66				TF189				
	C68				TF190				
	C77	TF191	TF192	TF193	TF194	TF195	TF196	TF197	
	D11				TF198				
	D13				TF199				
	D22	TF200	TF201	TF202	TF203	TF204	TF205	TF206	
	D31				TF207				
	D33				TF208				
	D51				TF209				
	D53				TF210				
	D66				TF211				
	D77				TF212				
	D86				TF213				

Table 3.2 (Continued)

Item	Pos. Rod No.	Core Inlet						
		Pos.1	Pos.2	Pos.3	Pos.4	Pos.5	Pos.6	Pos.7
	3417	3114.5	2879.5	2527	2174.5	1939.5	1637	1479
In-Core Fluid Temp.	A45	TW 1	TW 2	TW 3	TW 4	TW 5	TW 6	TW 7
	B45	TW 8	TW 9	TW 10	TW 11	TW 12	TW 13	TW 14
	C45	TW 15	TW 16	TW 17	TW 18	TW 19	TW 20	TW 21
	D45	TW 22	TW 23	TW 24	TW 25	TW 26	TW 27	TW 28
In-Core Void	A54	VF 1	VF 2	VF 3	VF 4	VF 5	VF 6	VF 7
	B54	VF 8	VF 9	VF 10	VF 11	VF 12	VF 13	VF 14
	C54	VF 15	VF 16	VF 17	VF 18	VF 19	VF 20	VF 21
	D54	VF 22	VF 23	VF 24	VF 25	VF 26	VF 27	VF 28
Channel Box Inner Surface Temp.	A1*	TB 1	TB 2	TB 3	TB 4	TB 5	TB 6	TB 7
	A2*	TB 8	TB 9	TB 10	TB 11	TB 12	TB 13	TB 14
	B*	TB 15	TB 16	TB 17	TB 18	TB 19	TB 20	TB 21
	C*	TB 22	TB 23	TB 24	TB 25	TB 26	TB 27	TB 28
	D*	TB 29	TB 30	TB 31	TB 32	TB 33	TB 34	TB 35
Bypass Fluid Temp.	E*	TB 36	TB 37	TB 38	TB 39	TB 40	TB 41	TB 42
	F*	TB 43	TB 44	TB 45	TB 46	TB 47	TB 48	TB 49
Channel Liquid Level	A1*	LB 1	LB 2	LB 3	LB 4	LB 5	LB 6	LB 7
	A2*	LB 8	LB 9	LB 10	LB 11	LB 12	LB 13	LB 14
	B*	LB 15	LB 16	LB 17	LB 18	LB 19	LB 20	LB 21
	C*	LB 22	LB 23	LB 24	LB 25	LB 26	LB 27	LB 28
	D*	LB 29	LB 30	LB 31	LB 32	LB 33	LB 34	LB 35

Table 4.1 Test Conditions of Run 912

Parameter	Specified Value	Measured Value
Break Conditions		
Location	MRP Suction	MRP Suction
Type	Split	Split
Break Orifice Diameter (mm)	5.9	5.9
Initial System Conditions		
Steam Dome Pressure (MPa)	7.35	7.35
Lower Plenum Temperature (K)	551.7	551.8
Lower Plenum Subcooling (K)	10.5	10.5
Core Inlet Flow Rate (kg/s)	16.0	16.0
Core Outlet Quality (%)	13.8**	13.5**
Power Level (kW)	1260 + 2700	1262 + 2707
Maximum Liniar Heat Rate (kW/m)		
Channel A P.F.=1.1	16.65	16.67
P.F.=1.0	15.13	15.16
P.F.=0.875	13.24	13.26
Ch. B,C,D P.F.=1.1	11.89	11.92
P.F.=1.0	10.81	10.84
P.F.=0.875	9.46	9.48
Water Level in PV* (m)	5.0	5.0
Feed Water Conditions		
Temperature (K)	489	489
Flow Rate (kg/s)	2.39	Fig. 5.51
Initiation of Line Closure (s)	2.0	2.0
Steam Discharge Conditions		
Steady State Flow Rate (kg/s)	2.39	2.04
Transient Flow Rate (kg/s)	keep steady value	Fig. 5.49
Orifice Diameter (mm)	18.0	18.0
Initiation of Line Closure (s)	L2 +3(s)	24.0
SRV Setting Pressure (MPa)	$8.24 \leq P \leq 8.34$	$8.40 \leq P \leq 8.47$

Note ; \* L3 Level for Scram

\*\* not include core bypass flow

core bypass flow is assumed to be 0.8 kg/s

Table 4.1 (Continued)

Parameter	Specified Value	Measured Value
ECCS Conditions		
HPCS	not used	not used
LPCS		
Injection Location	Upper Plenum	Upper Plenum
Initiation Condition	L1+40(s) and $\leq 2.16 \text{ (MPa)}$	318(s) at PV Pressure 2.38(MPa)
Coolant Temperature (K)	313	313
Injection Flow Rate ( $\text{m}^3/\text{s}$ )	$1.13 \times 10^{-3}$	Fig. 5.50
LPCI		
Injection Location	Top of Core Bypass	Top of Core Bypass
Initiation Condition	L1+40(s) and $\leq 1.57 \text{ (MPa)}$	406(s) at PV Pressure 1.81(MPa)
Coolant Temperature (K)	313	315
Injection Flow Rate ( $\text{m}^3/\text{s}$ )	$3.50 \times 10^{-3}$	Fig. 5.50
ADS Conditions		
Initiation (s)	L1+120 (s)	158
Flow Rate	Scaled Flow of BWR	Fig. 5.49
Orifice Diameter (mm)	15.5	15.5

Note ; Each trip level is as follows,

L3 Level for Scram : 5.0 m from PV Bottom

L2 Level for MSIV and HPCS : 4.76 m from PV Bottom

L1 Level for LPCS, LPCI and ADS : 4.25 from PV Bottom

Table 4.2 Valve Characteristics of Steam Discharge Line

Valve	Close to Open ( s )	Open to Close ( s )
AV-168	---	0.1
AV-169	0.3	2.0
Orifice	Diameter (mm)	Area ( $\text{mm}^2$ )
OR-4	15.5	188.7
OR-3	18.0	324.0

Table 4.3 Valve Control Sequence of Steam Line in Run 912

Time ( s )	$t < 0$	$t = 0$	$L_2 + 3$	$P \geq 8.24 \text{ MPa}$	$L_1 + 120$
Events	Steady State	Break	MSIV Closure	SRV Opening	ADS Valve Opening
CV-1	Open	Manually Closed	Close	Close	Close
CV-2	Open	Manually Closed	Close	Close	Close
CV-130	Control to maintain steady state pressure	Manually Opened	Manually Closed	Control pressure between 8.24 MPa and 8.34 MPa	Close
AV-168	Open	Open	Open	Open	Automatically Closed
AV-169	Close	Close	Close	Close	Automatically Opened

Table 5.1 sequence of Events in Run 912

Time after Break (s)	Events
0.0	Break Initiate Coer power control Terminate recirculation pump power
2.0	Initiation of feed water line valve closure
3.1	Closure of feed water line
8.8	Initiation of power curve reduction
19.0	L2 (4.76m) signal
24.0	Closure of Steam Discharge line
38.2	L1 (4.25m) signal
83.6	Safety relief valve actuation
98.8	Jet pump suction nozzle uncovery
117	Dryout at the top of the core
150	Recirculation pump suction nozzle uncovery
158	ADS valve opens (at system pressure 8.03 MPa)
159	Initiation of lower plenum flashing
275	Whole core uncovery
318	LPCS initiation (at system pressure 2.38 MPa)
406	LPCI initiation (at system pressure 1.81 MPa)
440	Completion of core reflooding
444	All heater rods quenched

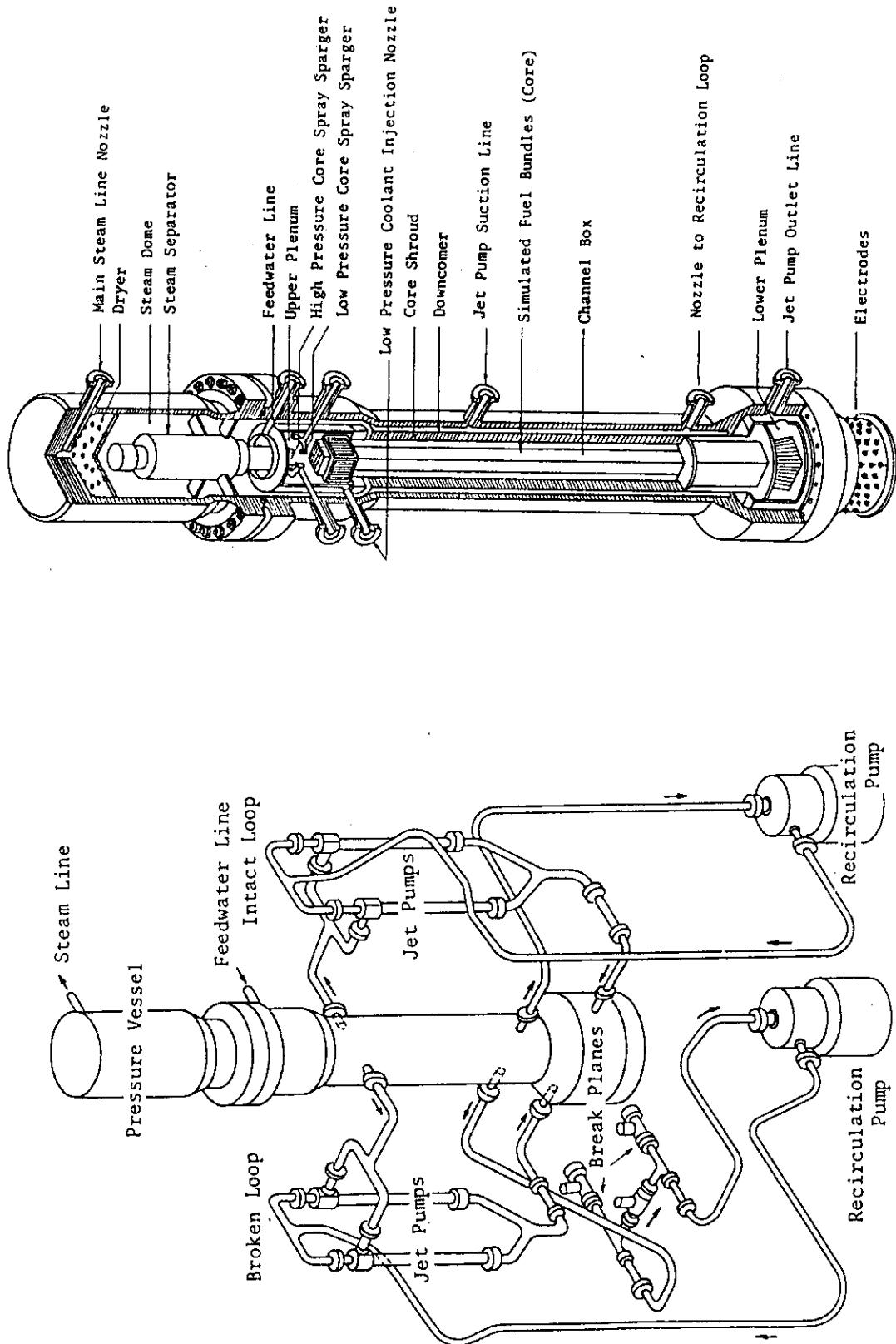


Fig. 2.1 Schematic Diagram of ROSA-III Test Facility

Fig. 2.2 Internal Structure of Pressure Vessel of ROSA-III

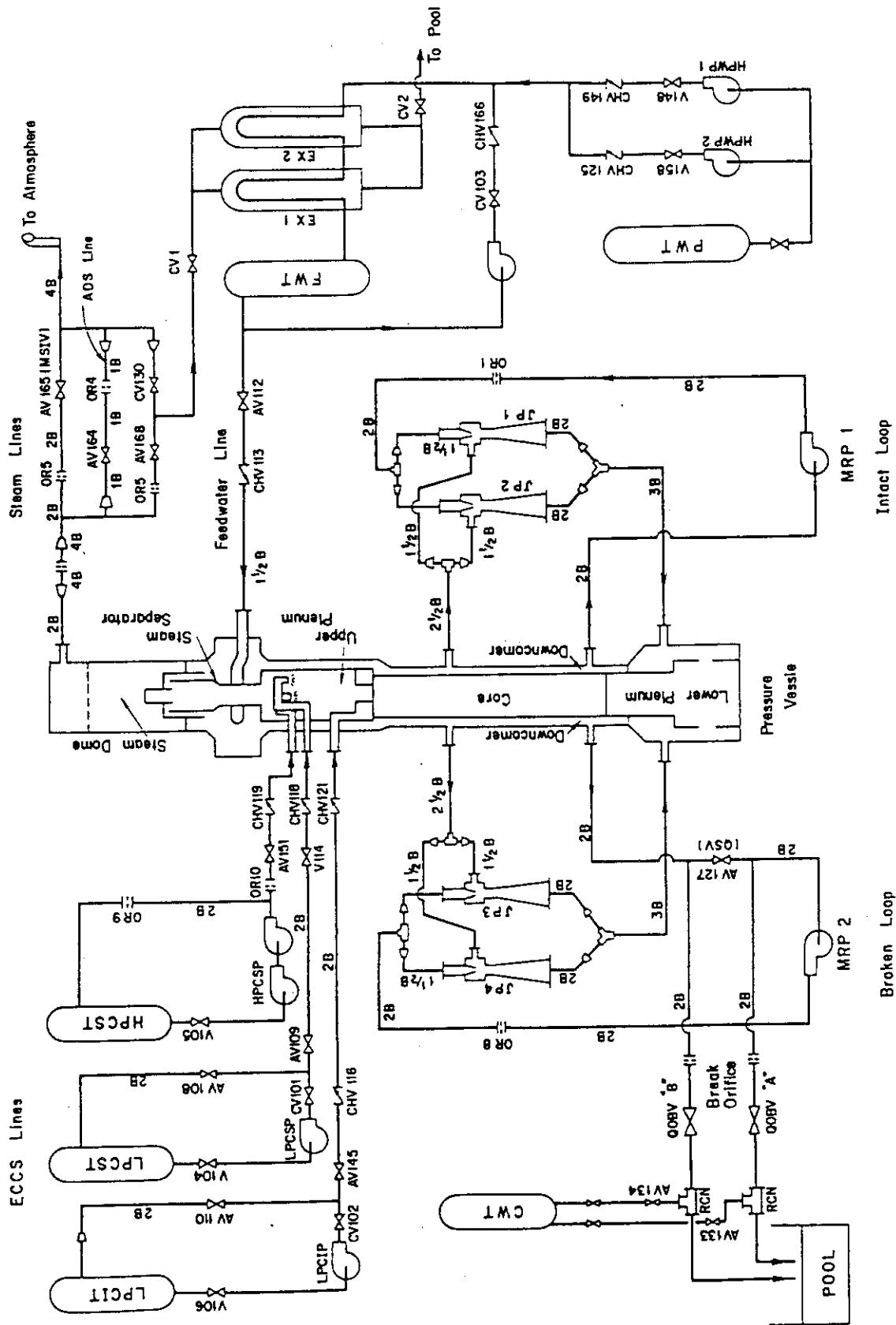


Fig. 2.3 ROSA-III Piping Schematic

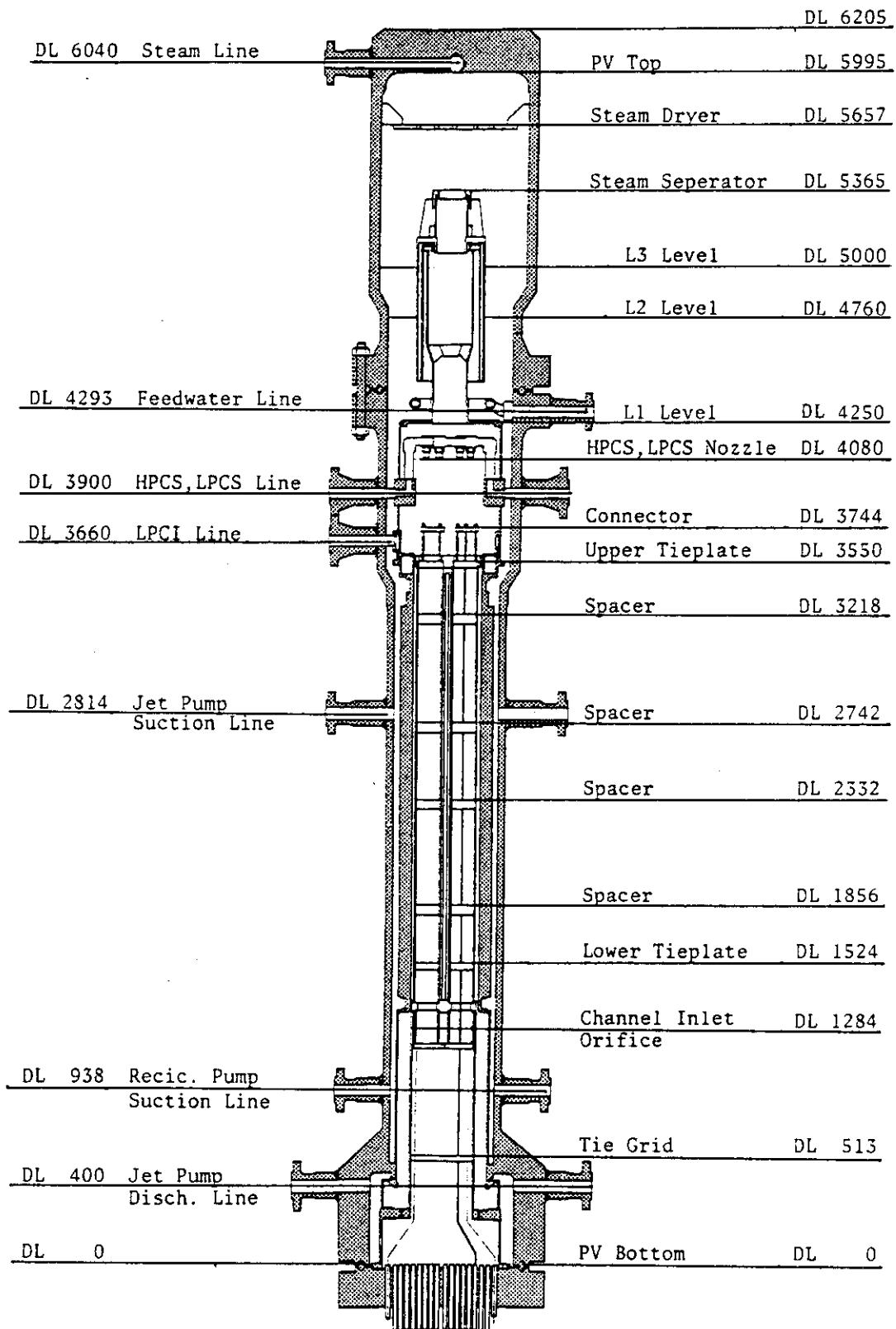


Fig.2.4 Pressure Vessel Internals Arrangement

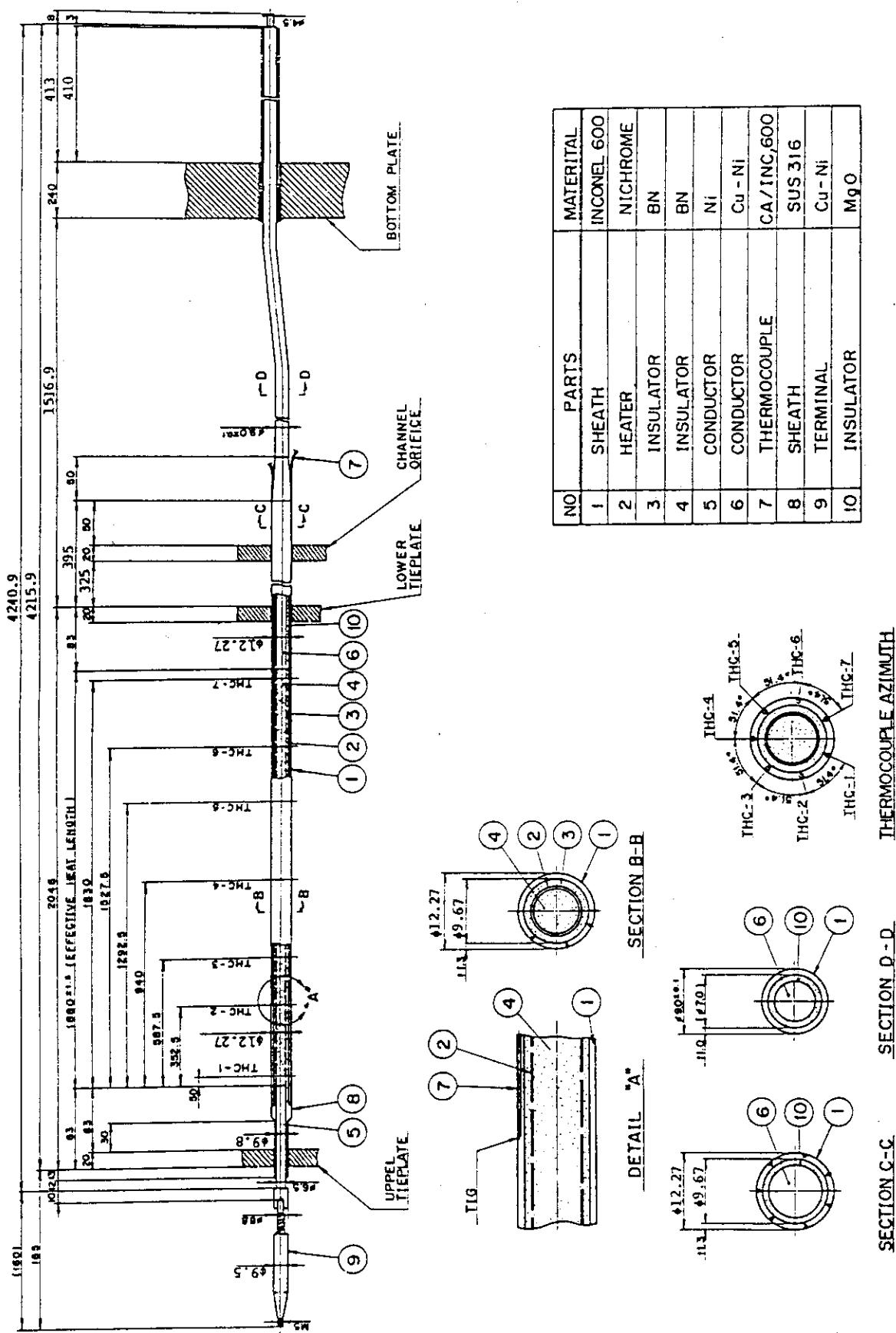
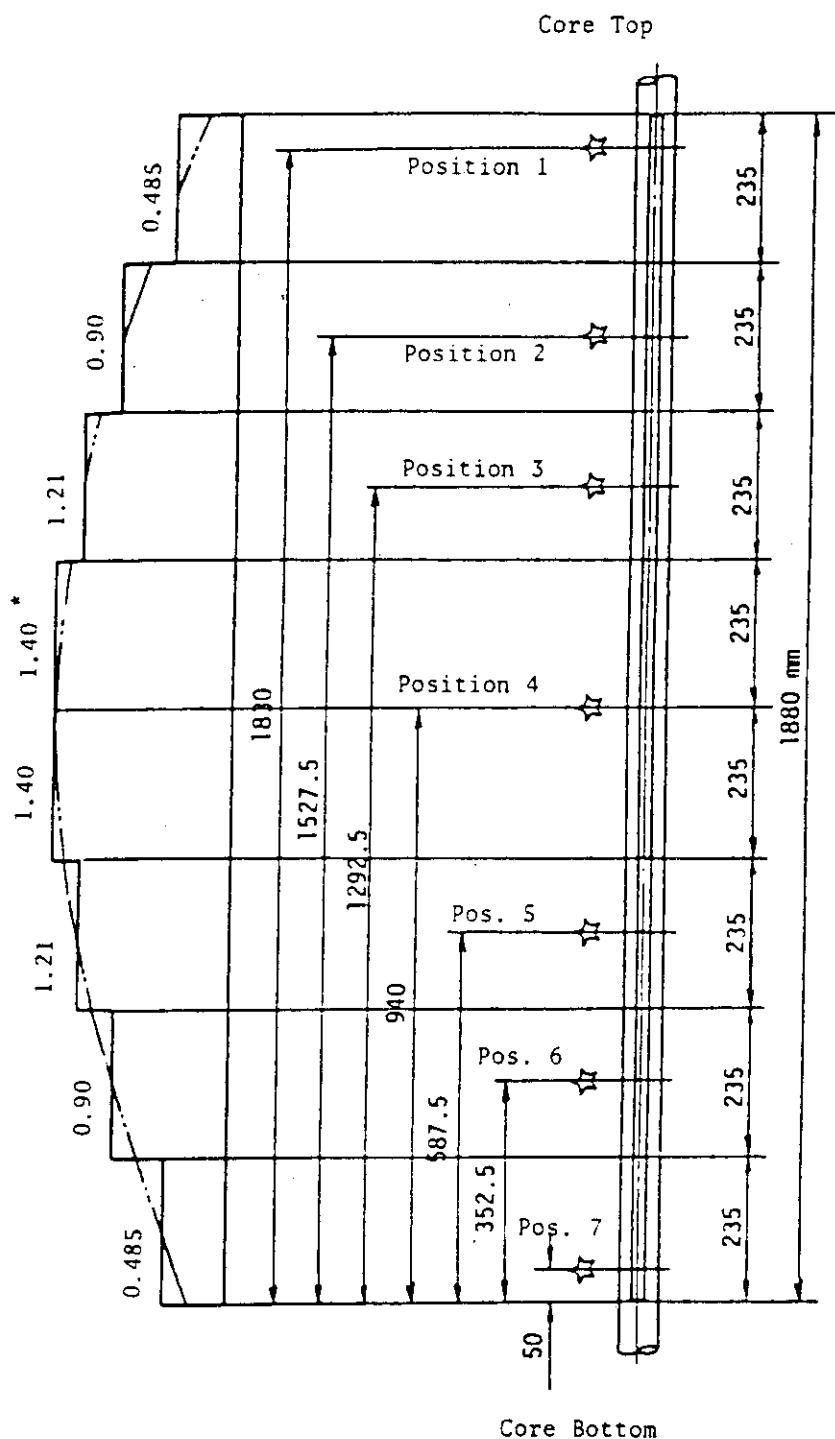


Fig. 2.5 Simulated Fuel Rod of ROSA-III



☆ indicates position of thermocouple. \* Axial peaking factor

Fig.2.6 Axial Power Distribution of Heater Rod

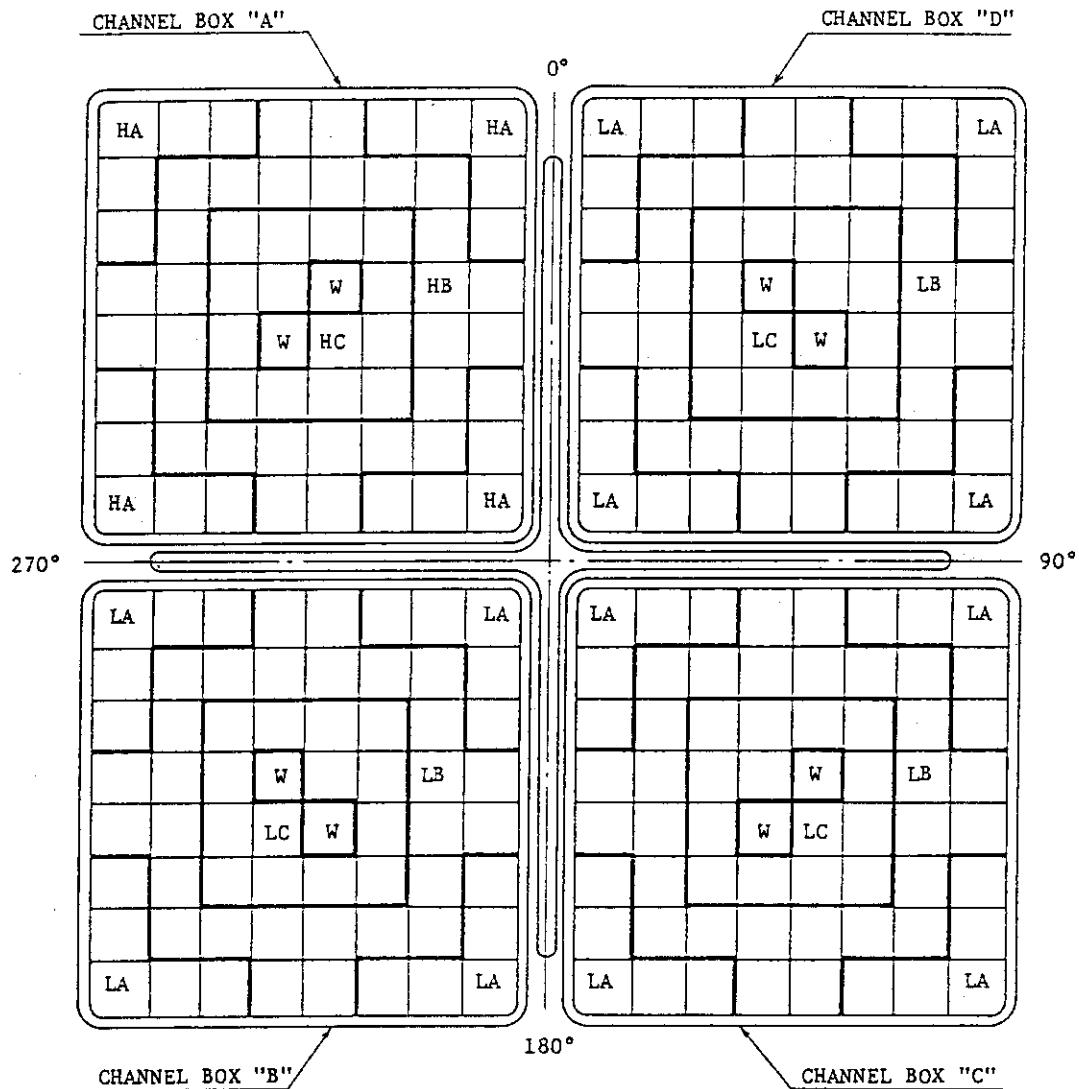


Fig. 2.7 Radial Power Distribution of Core

Region	HA	HB	HC	LA	LB	LC	W
Linear Heat Rate (kW/m)	18.5	16.81	14.41	13.21	12.01	10.29	0.0
Local peaking factor	1.1	1.0	0.875	1.1	1.0	0.875	0.0
No. of Rods	20	28	14	60	84	42	8

\* note : Radial peaking factor is 1.4

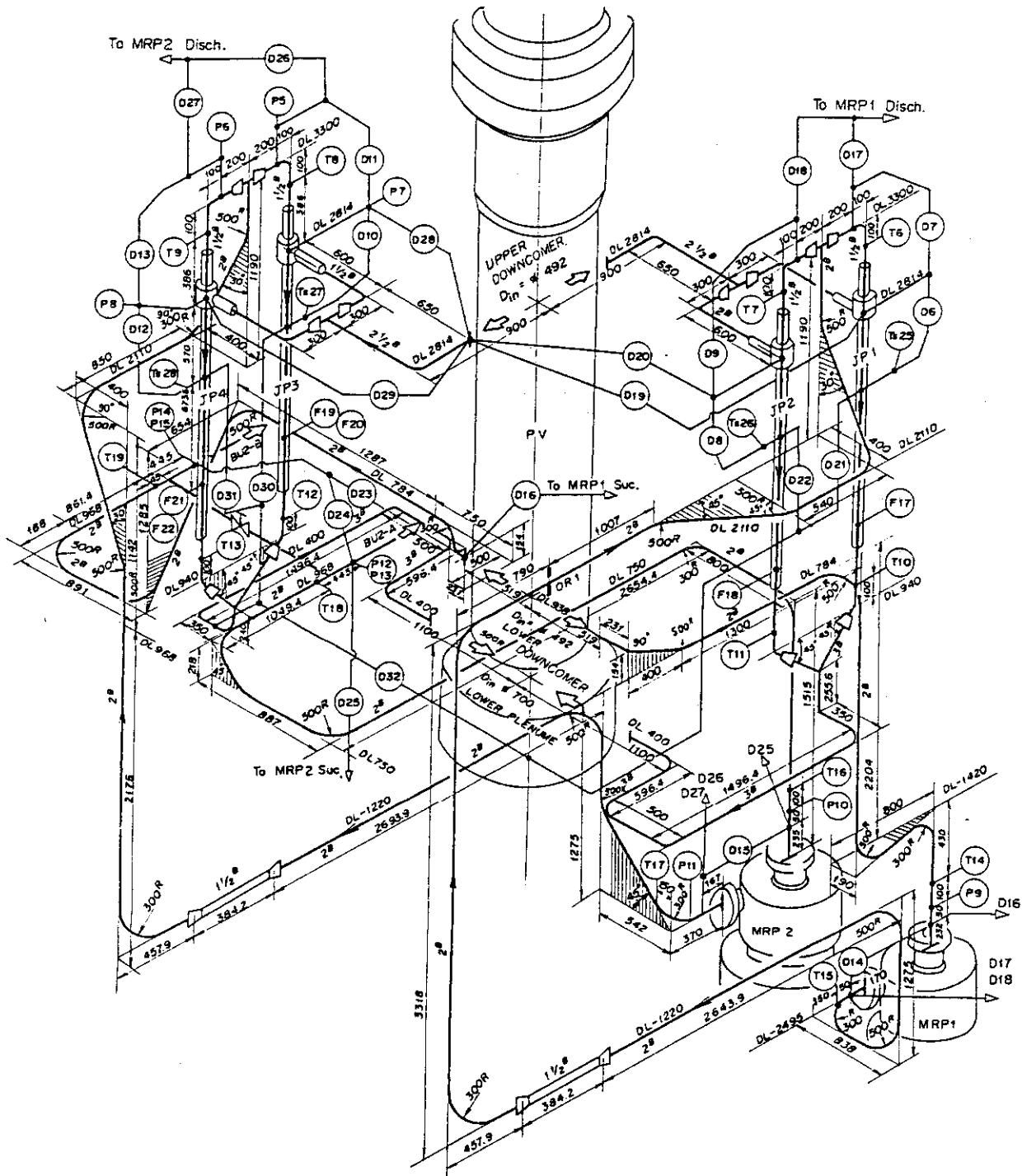


Fig. 2.8 Piping Layout of Recirculation Loops and Jet Pumps

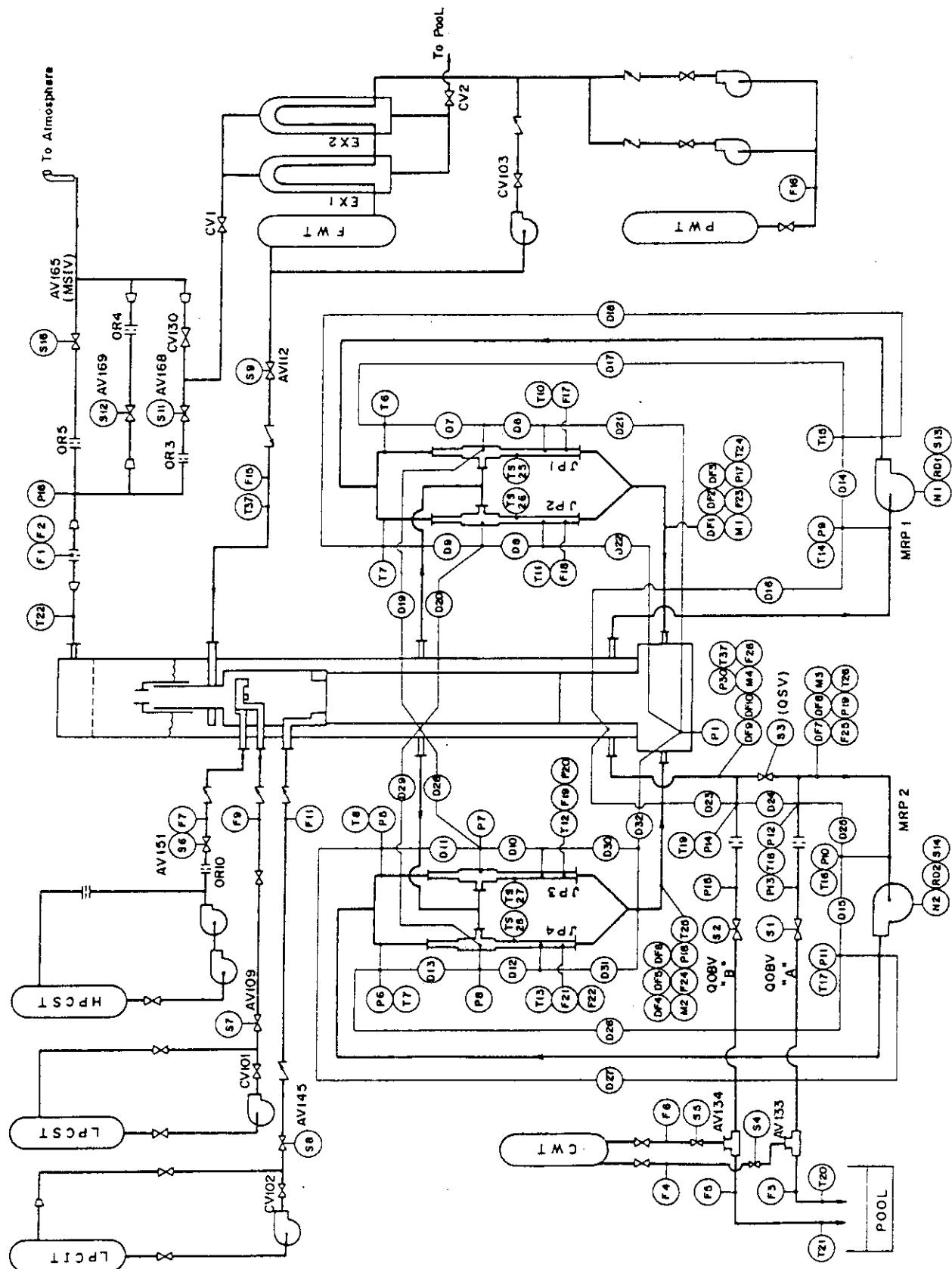


Fig. 3.1 Instrumentation Location of ROSA-III Test Facility

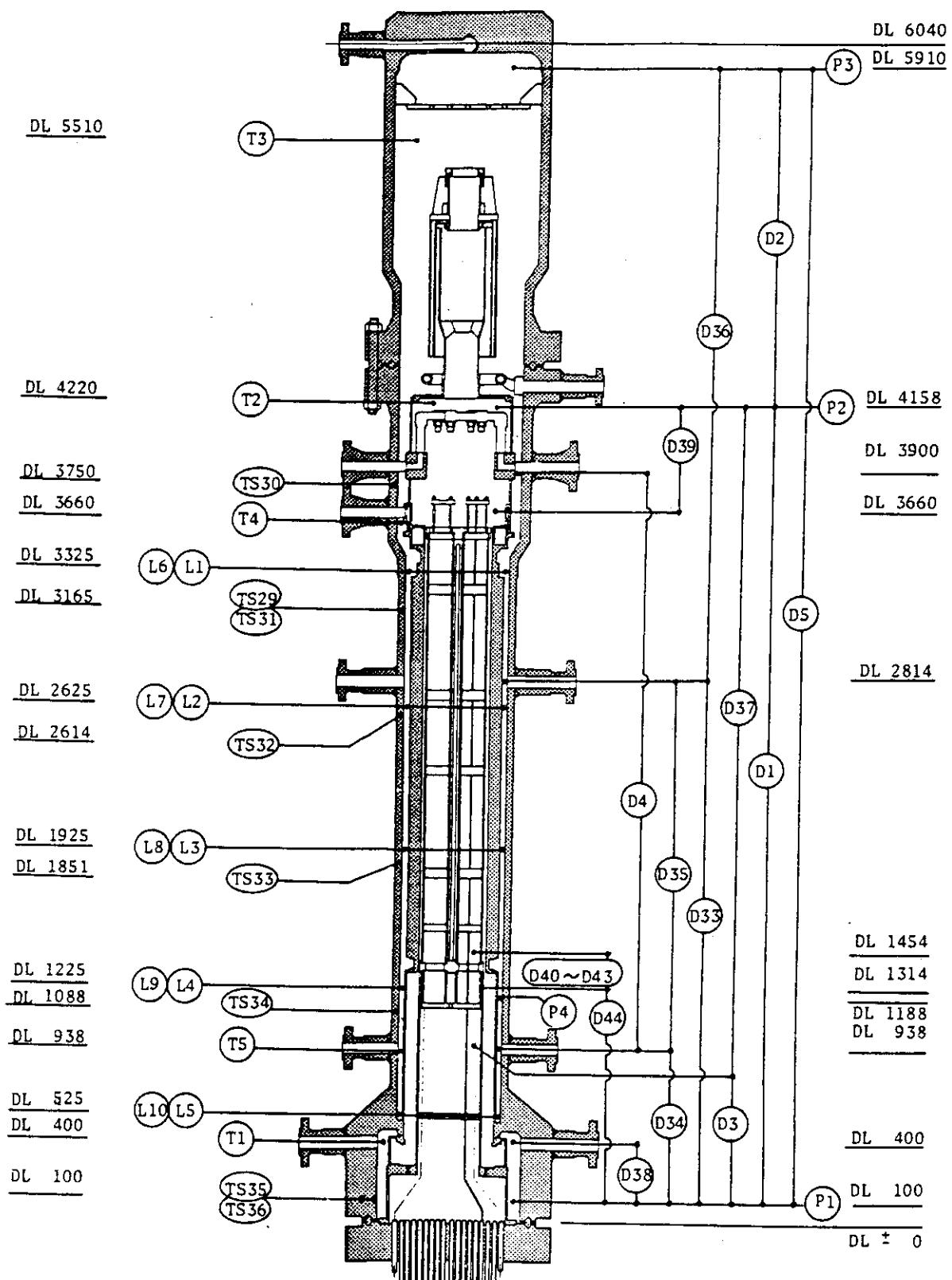


Fig. 3.2 Instrumentation Location in Pressure Vessel

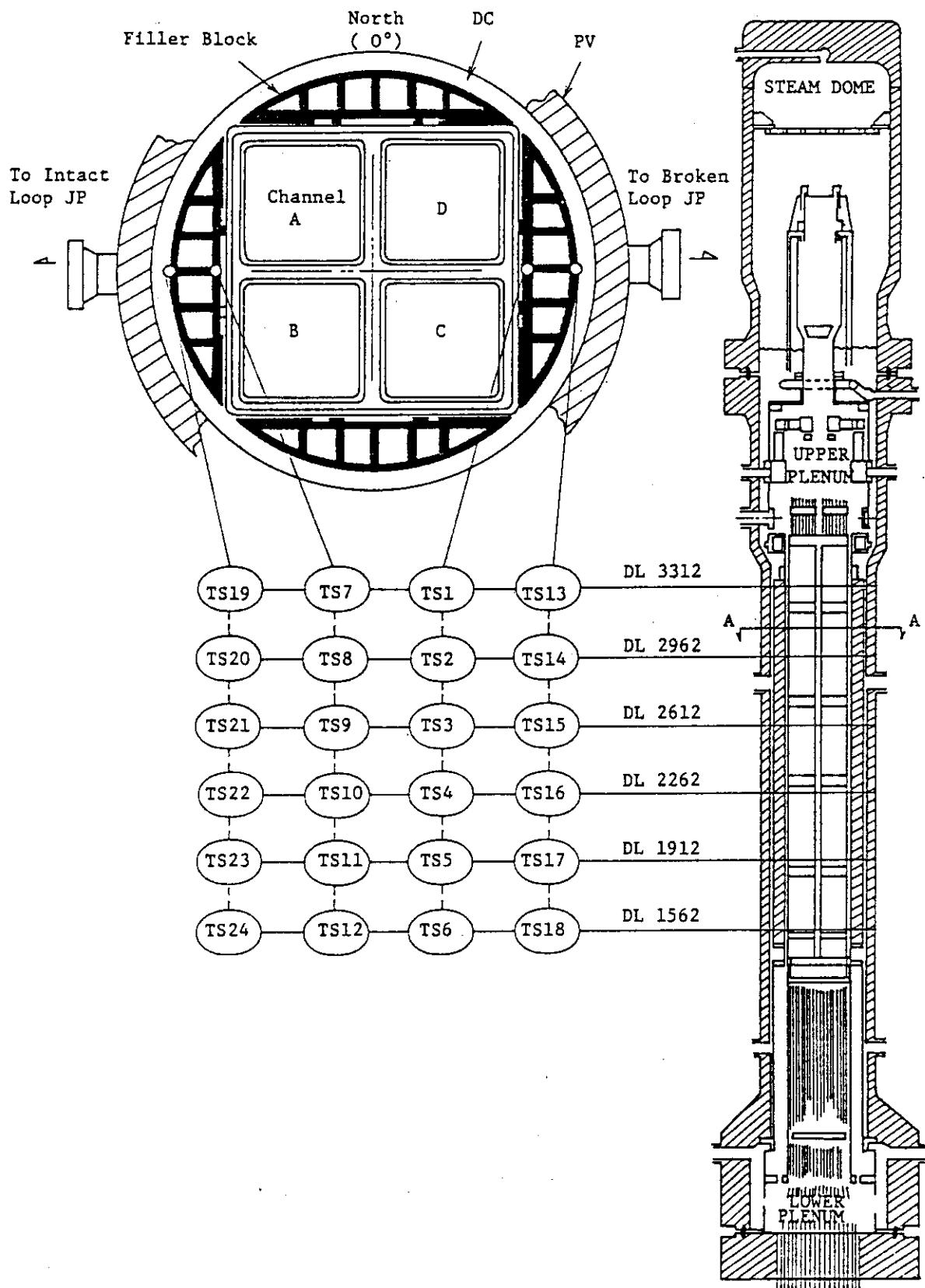


Fig. 3.3 Location of Thermocouples in Filler Blocks

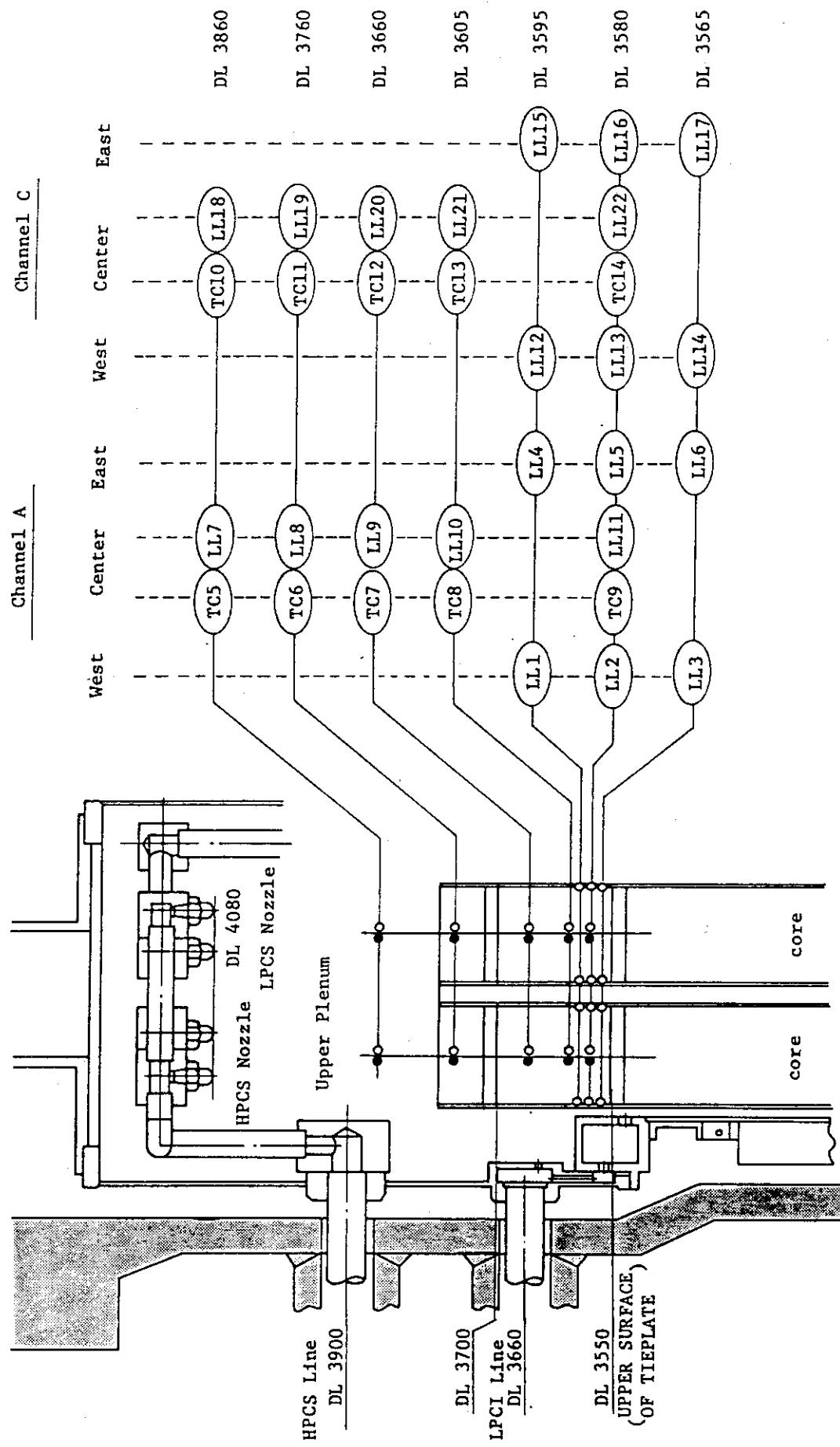
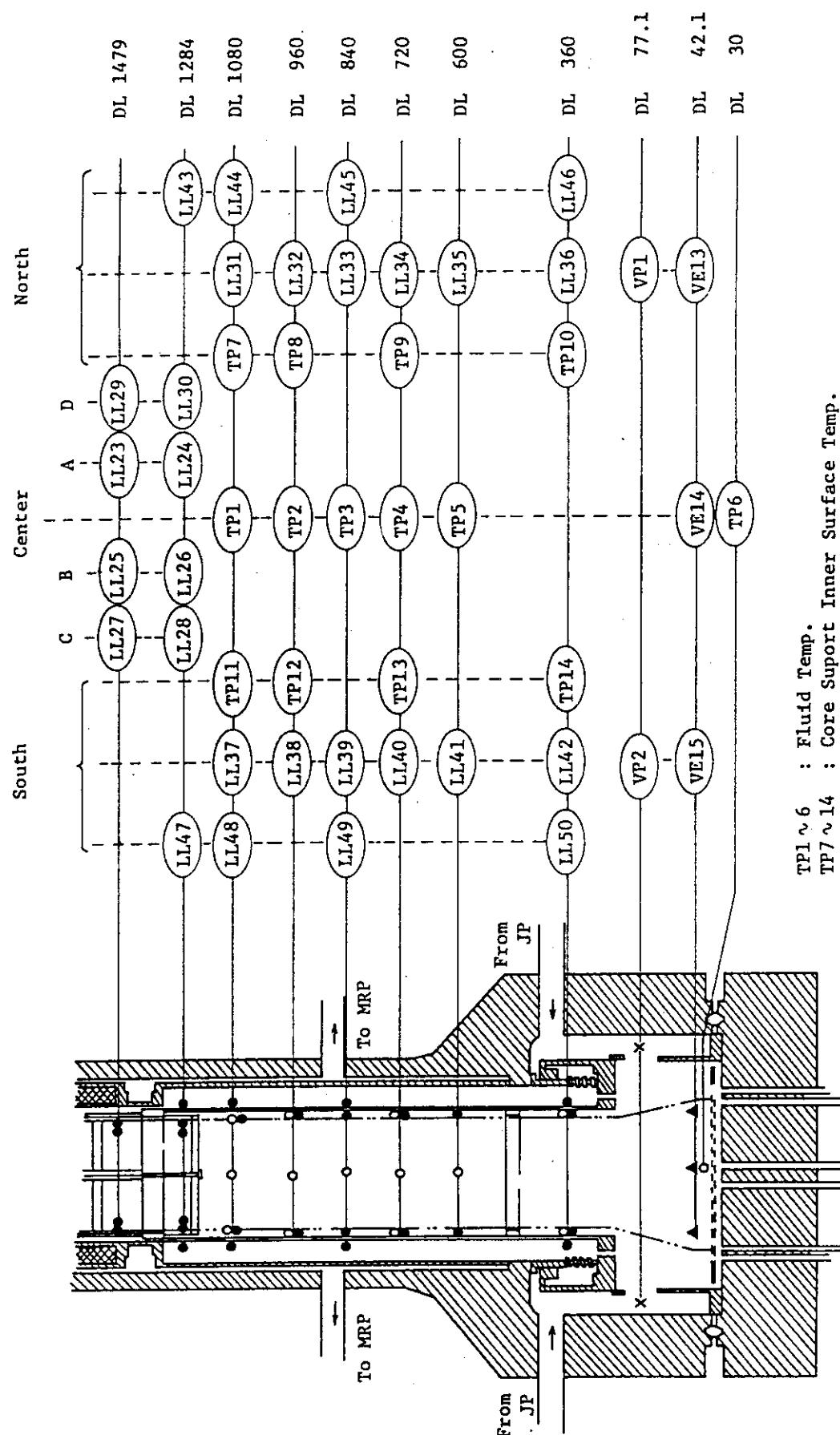
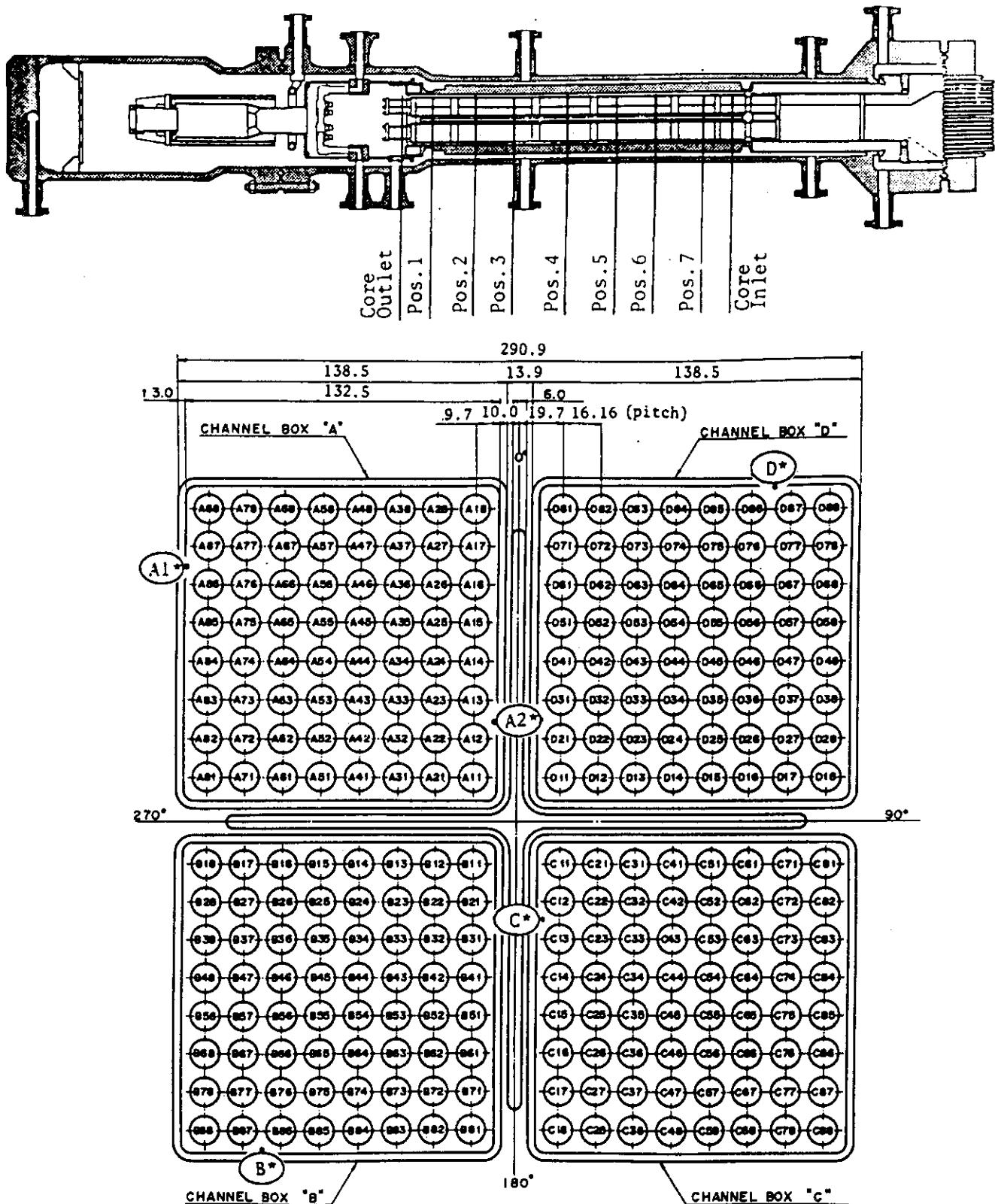


Fig. 3.4 Upper Plenum Instrumentations



TP1 ~ 6 : Fluid Temp.  
 TP7 ~ 14 : Core Support Inner Surface Temp.  
 LL23 ~ 30 : Core Inlet Liquid Level  
 LL31 ~ 42 : Lower Plenum Liquid Level  
 LL43 ~ 50 : Guide Tube Liquid Level

Fig. 3.5 Lower Plenum Instrumentations



Heater rod O.D. is 12.27mm

A54, B54, C54 and D54 are water rod simulators with void probes,  
O.D. = 15.01mm

A45, B45, C45 and D45 are water rod simulators with thermocouples,  
O.D. = 15.01mm

Fig. 3.6 Core Instrumentations (cf. Table 3.2)

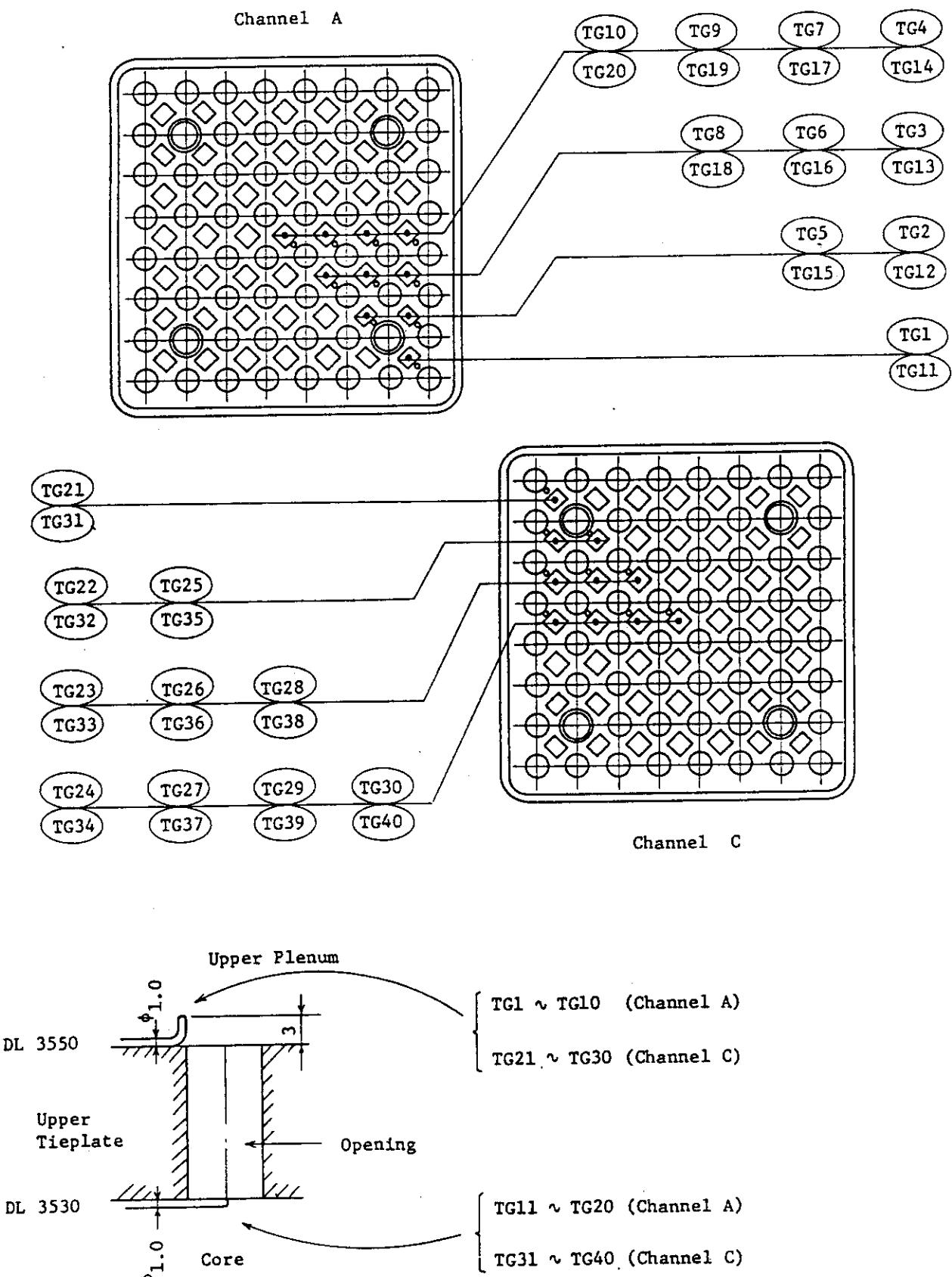


Fig. 3.7 Upper Tieplate Instrumentations

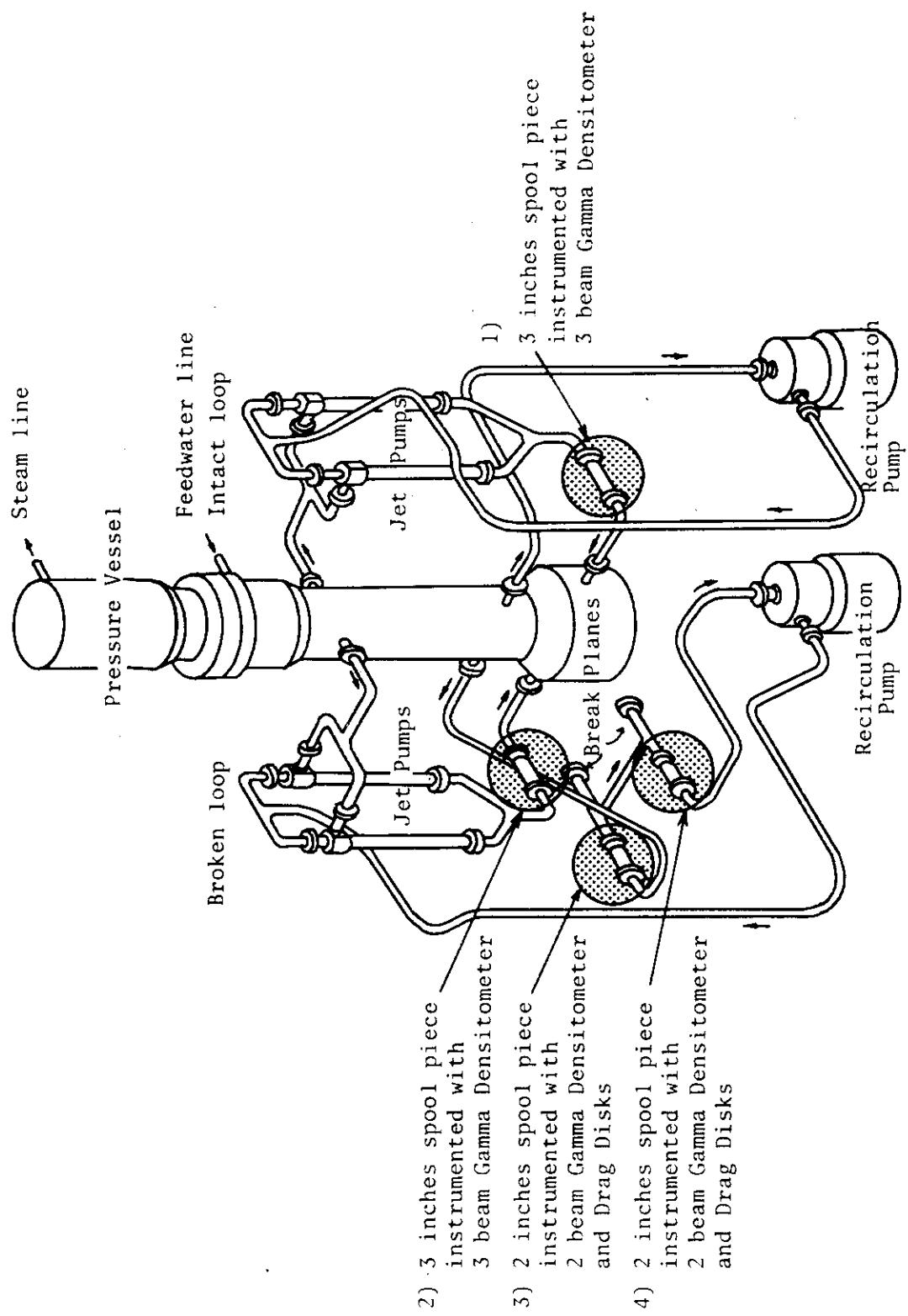
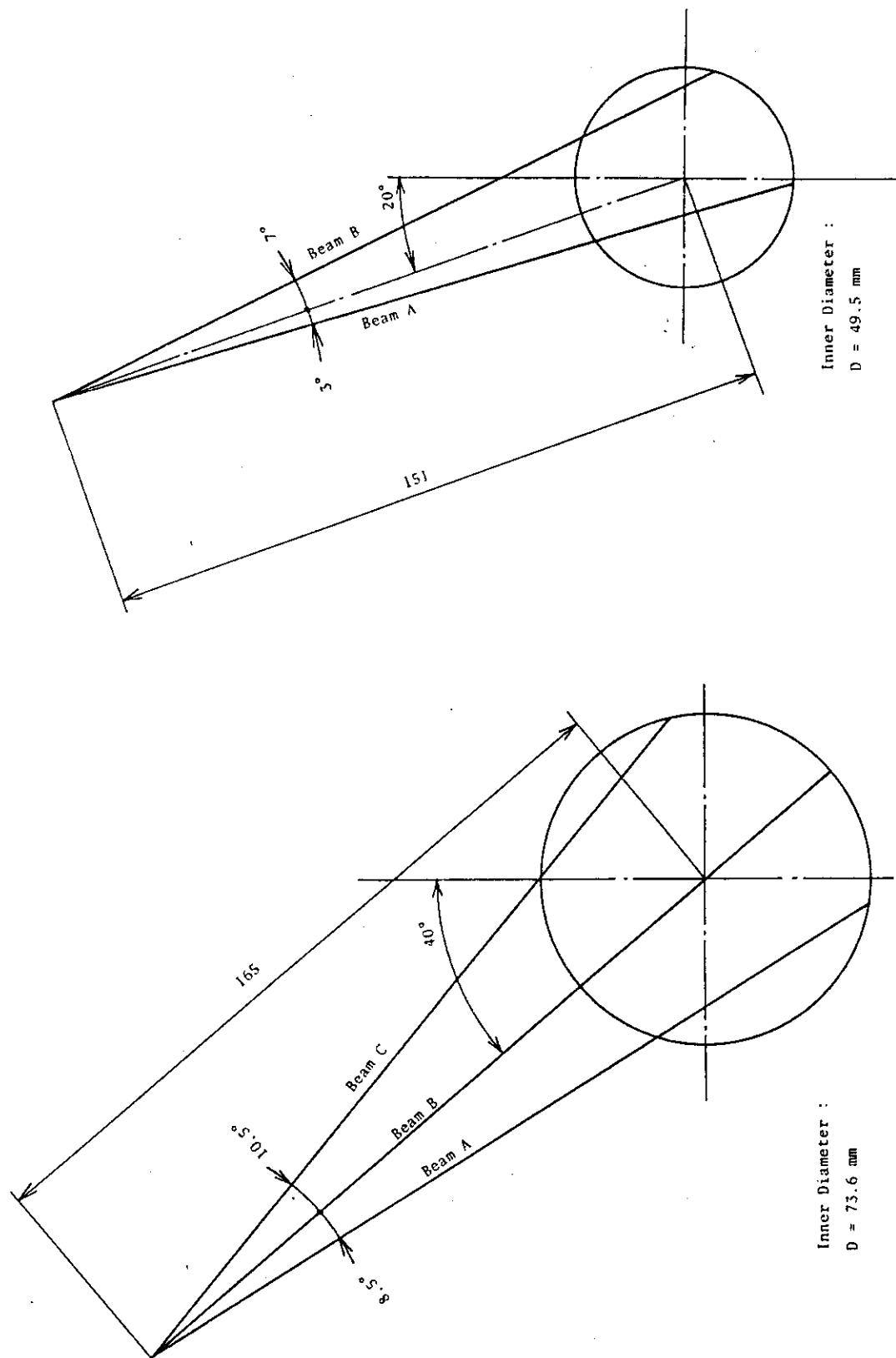
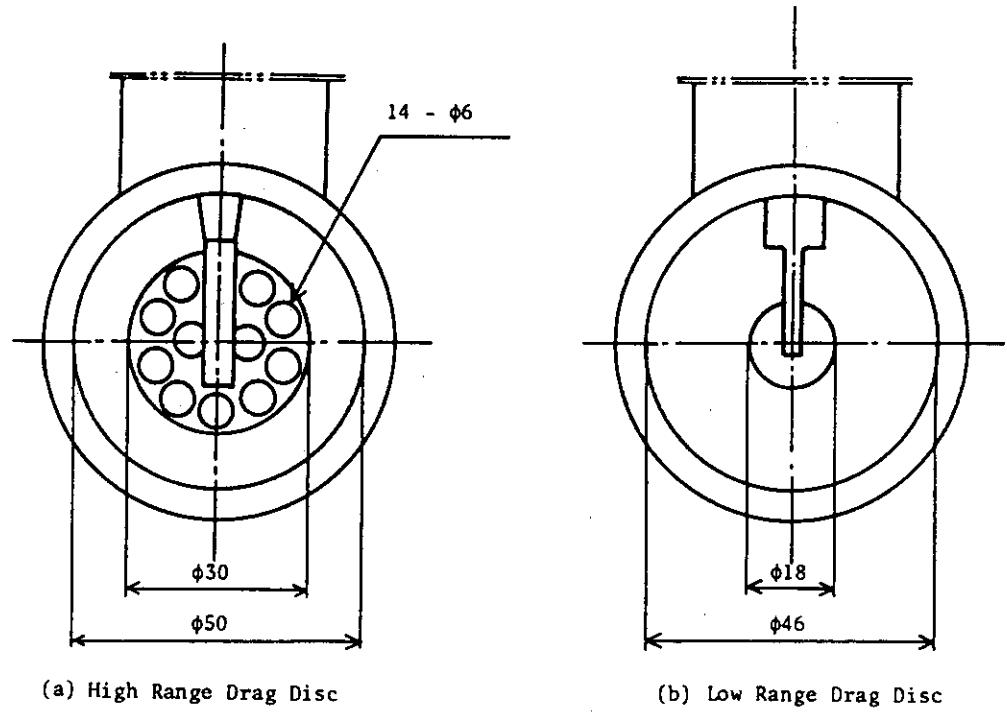


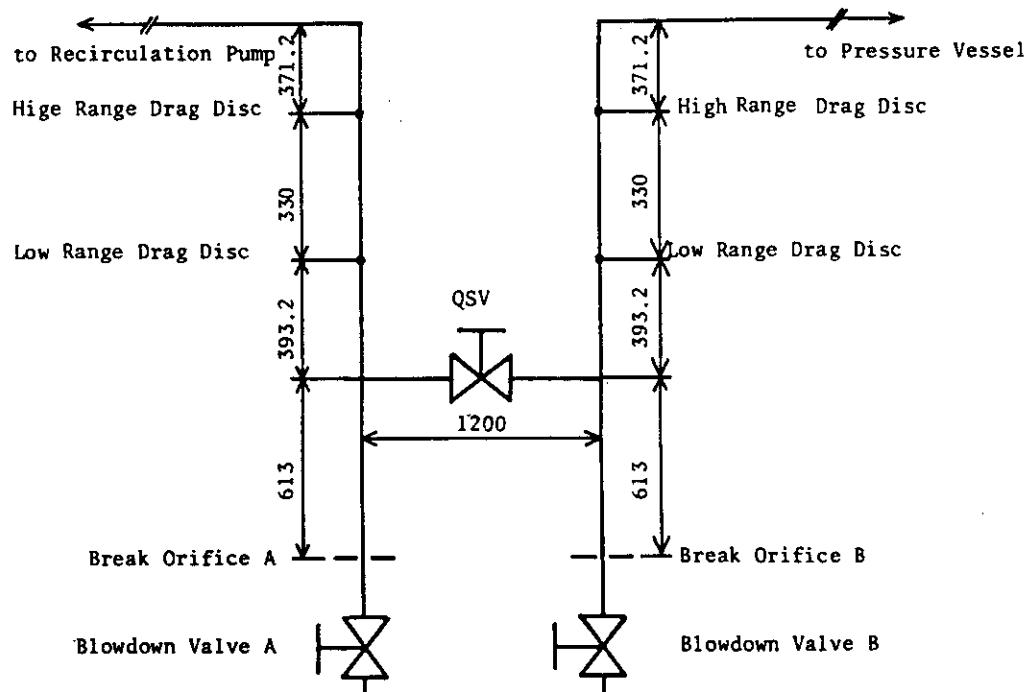
Fig. 3.8 Location of Two-Phase Flow Measurement Spool Pieces





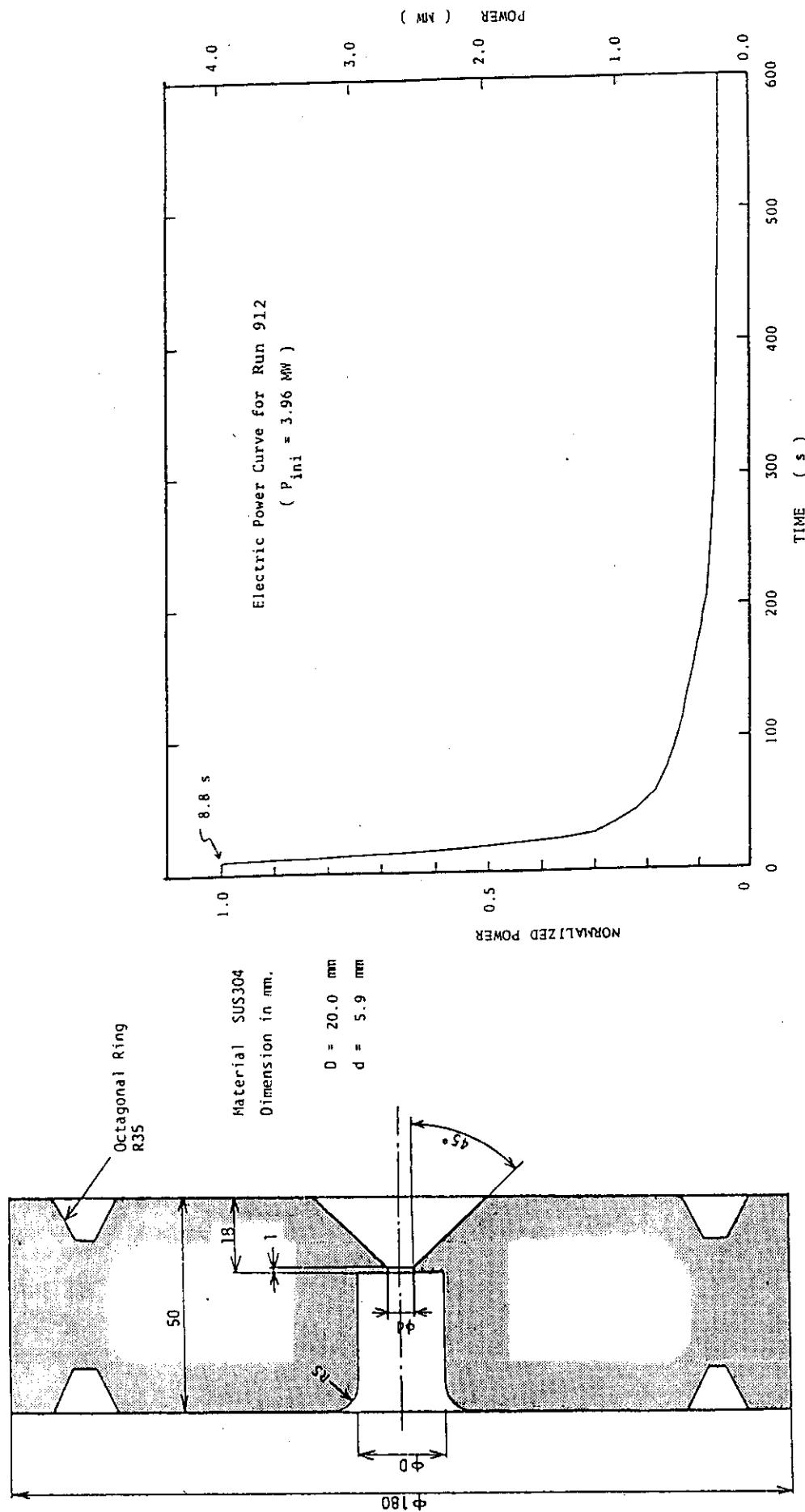
(a) High Range Drag Disc

(b) Low Range Drag Disc



(c) Location of Drag Discs

Fig. 3.11 Configuration and Location of Drag Disks



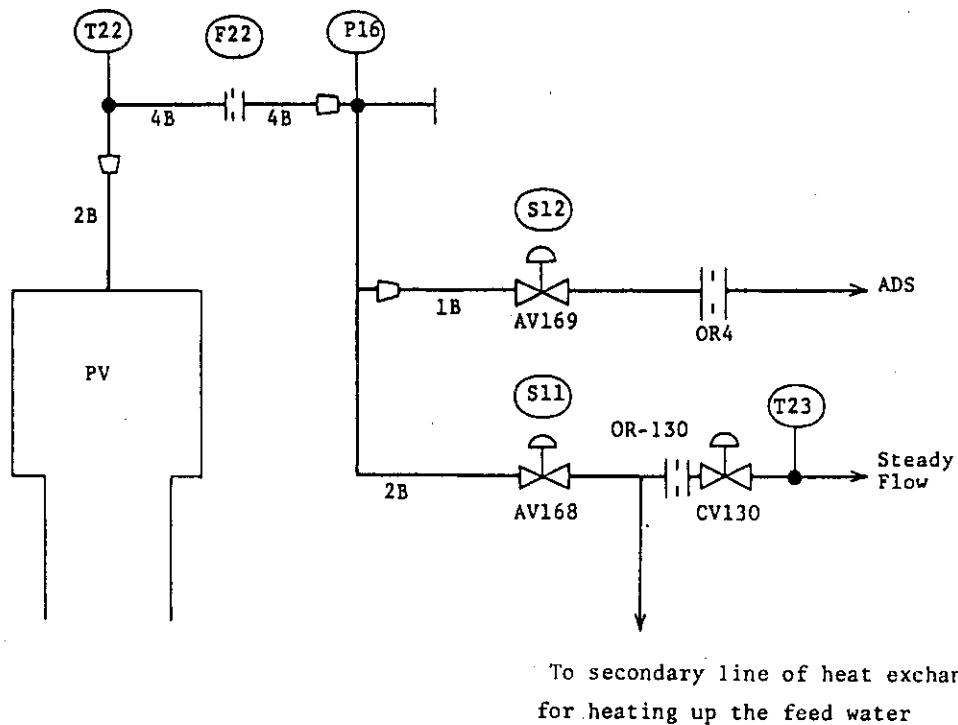


Fig. 4.3 Main Steam Line Schematic

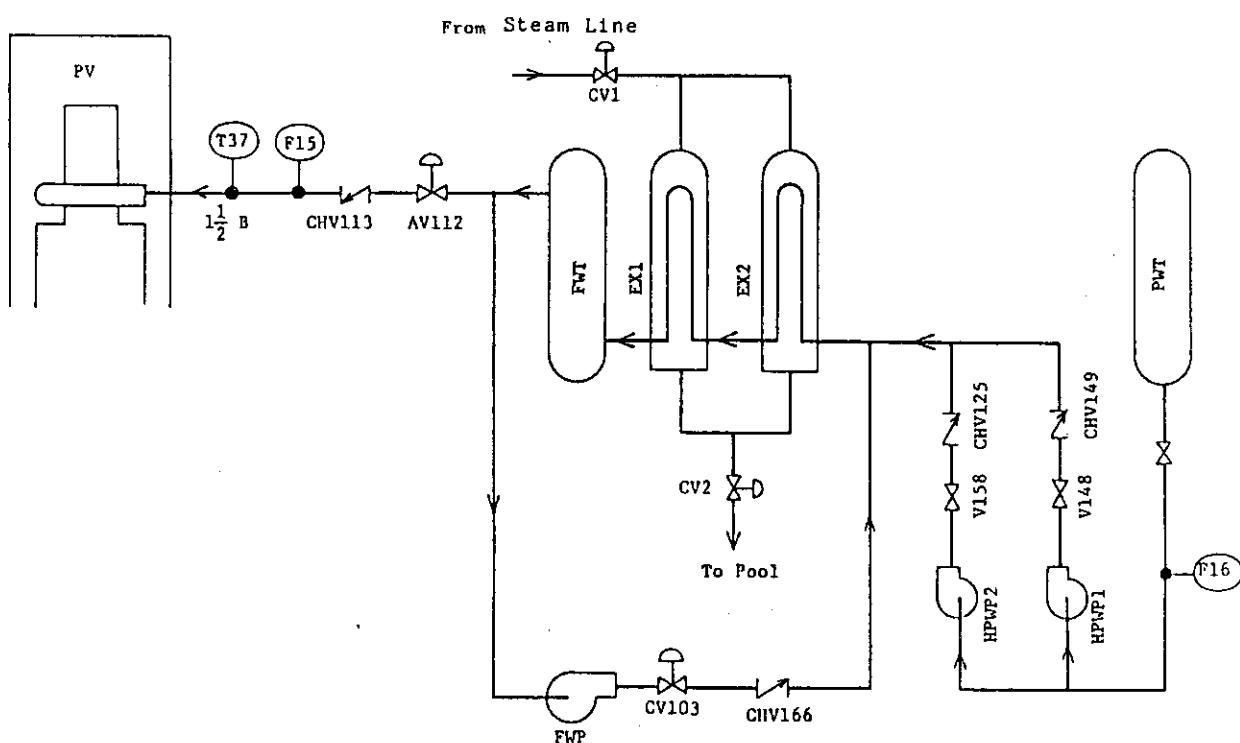


Fig. 4.4 Feed Water Line Schematic

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

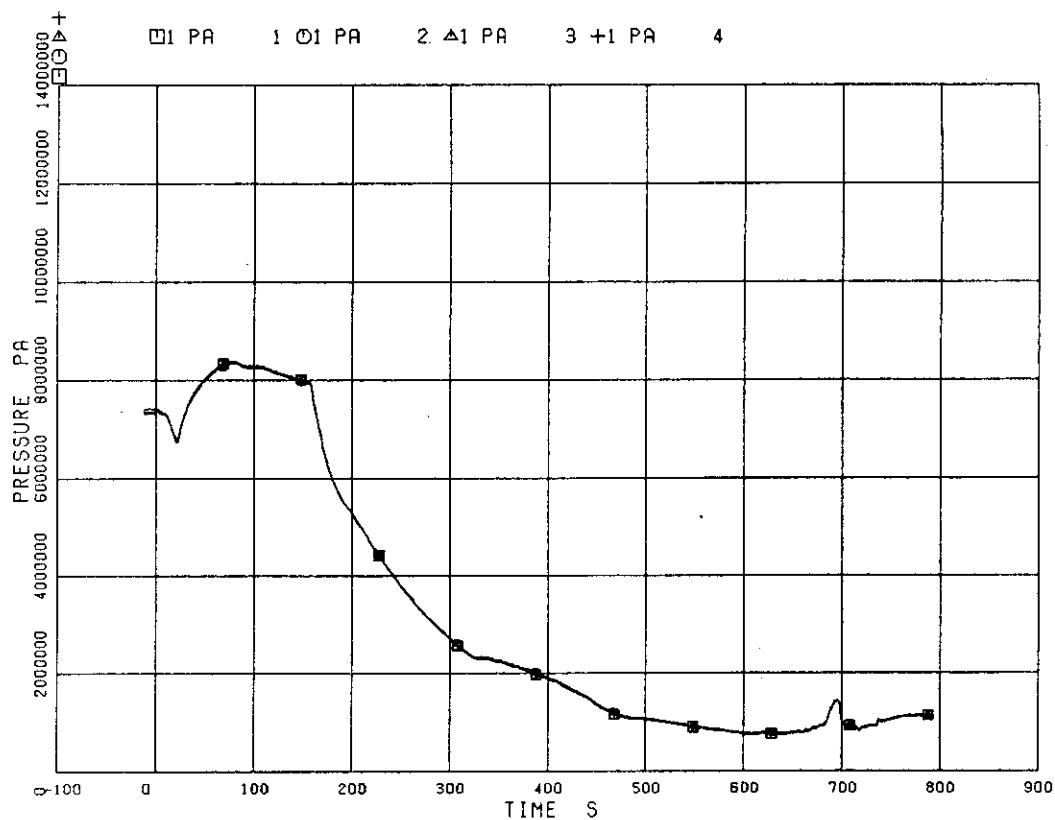


Fig. 5.1 Pressures in Pressure Vessel

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

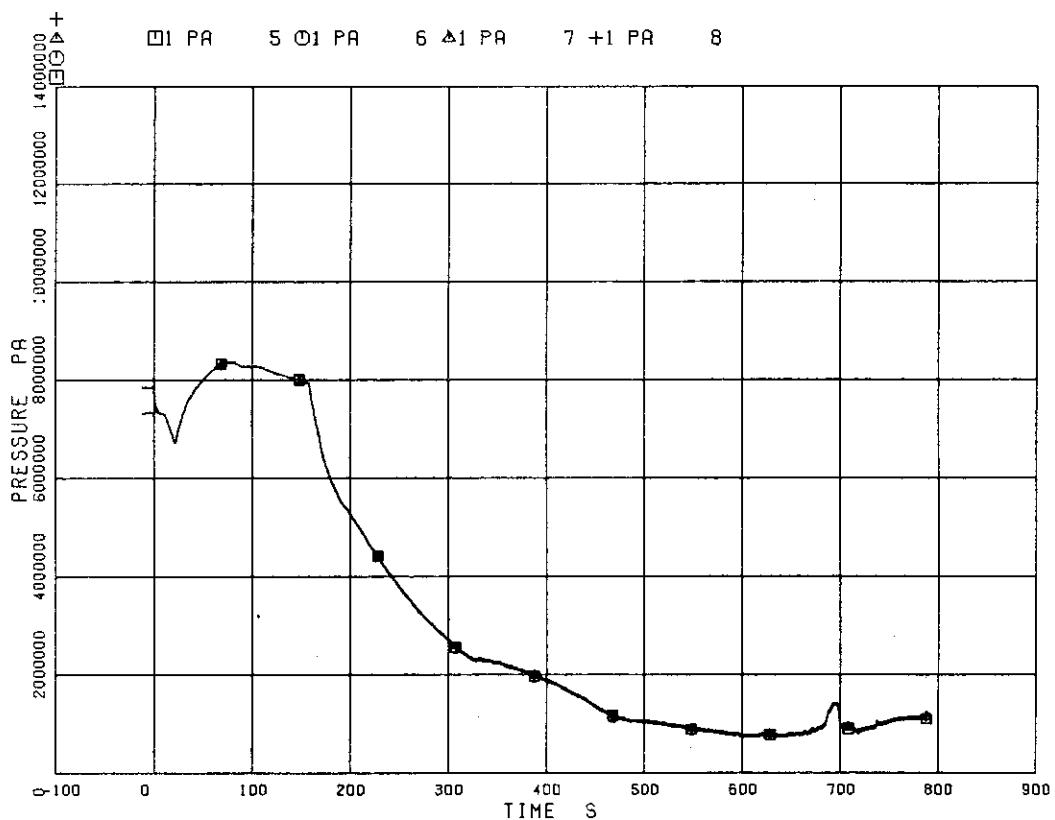


Fig. 5.2 Pressures in Broken Loop Jet Pump

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

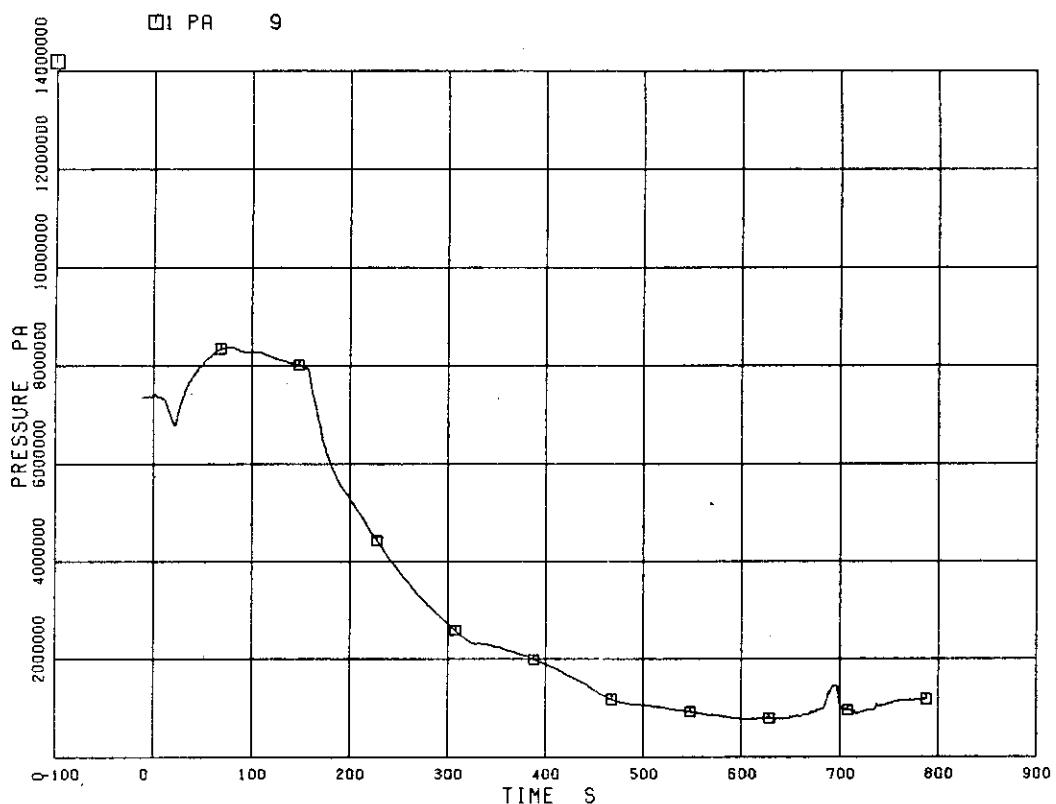


Fig. 5.3 Pressure in Intact Loop

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

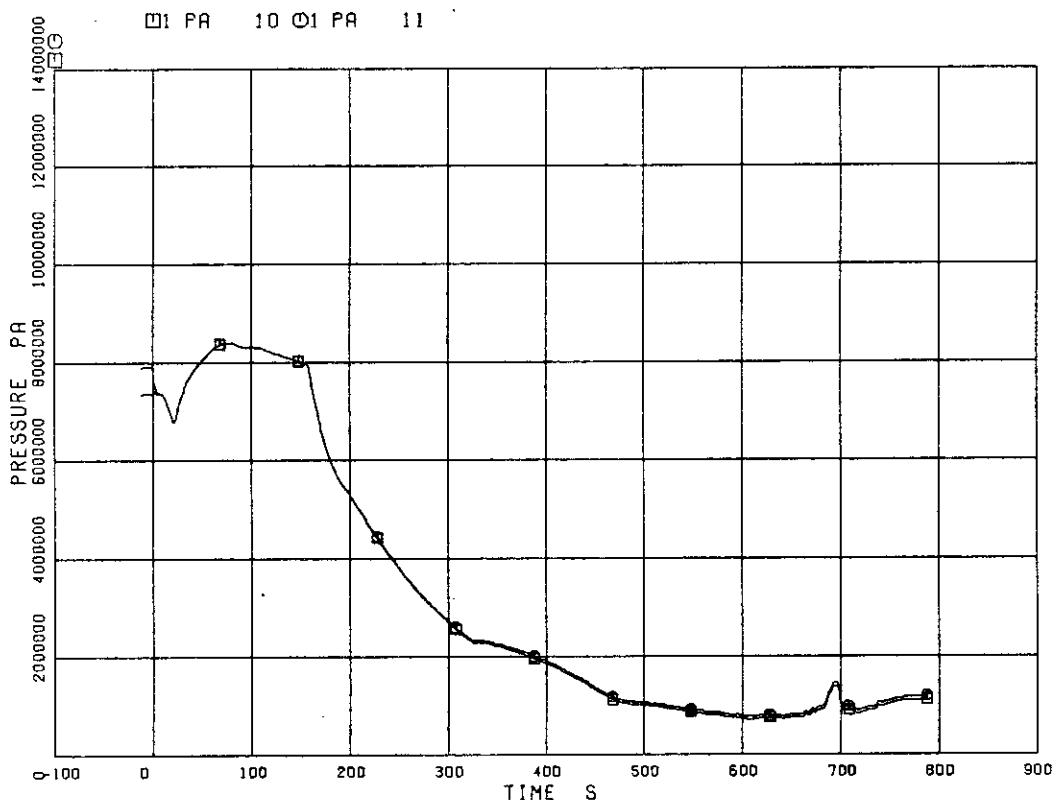


Fig. 5.4 Pressures near the Broken Loop Recirculation Pump

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

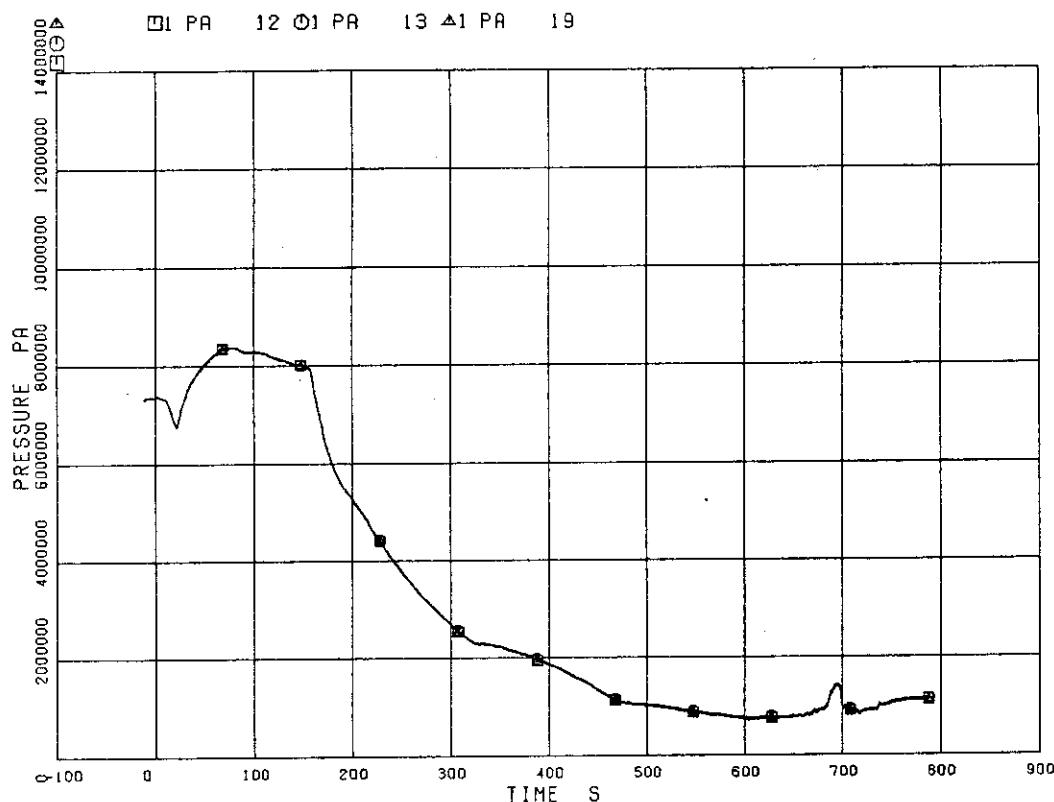


Fig. 5.5 Pressures at Pump Side of the Break

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

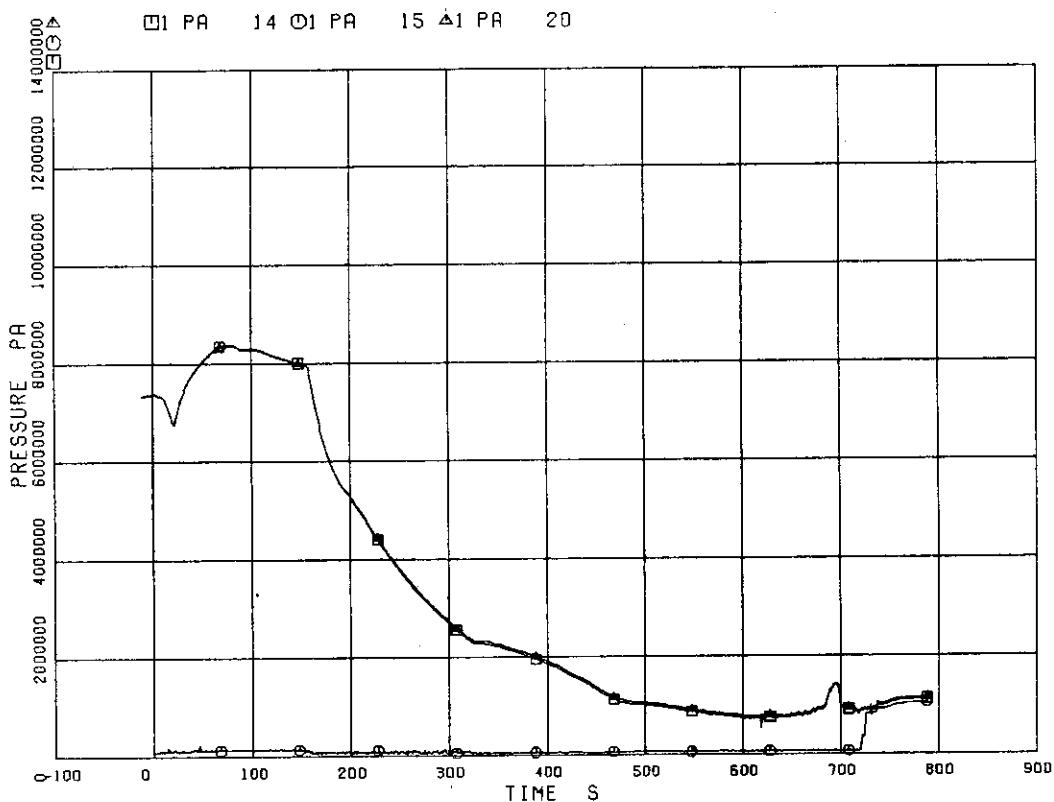


Fig. 5.6 Pressures at Vessel Side of the Break

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

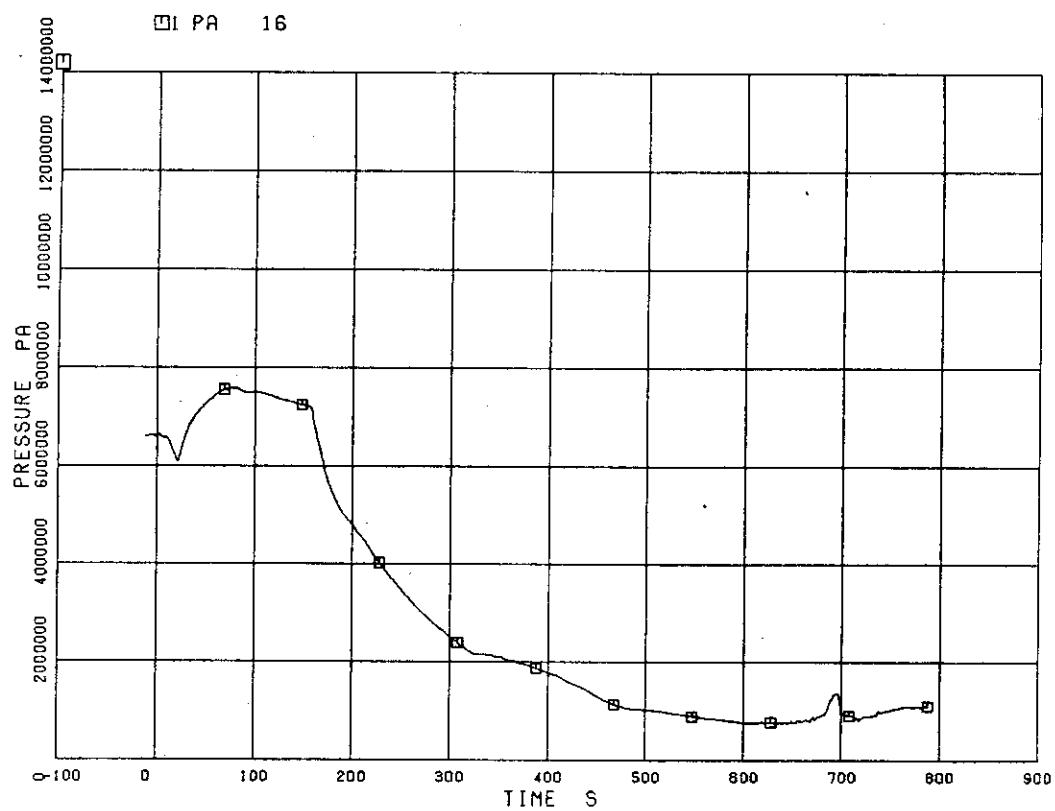


Fig. 5.7 Pressure in Steam Line

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

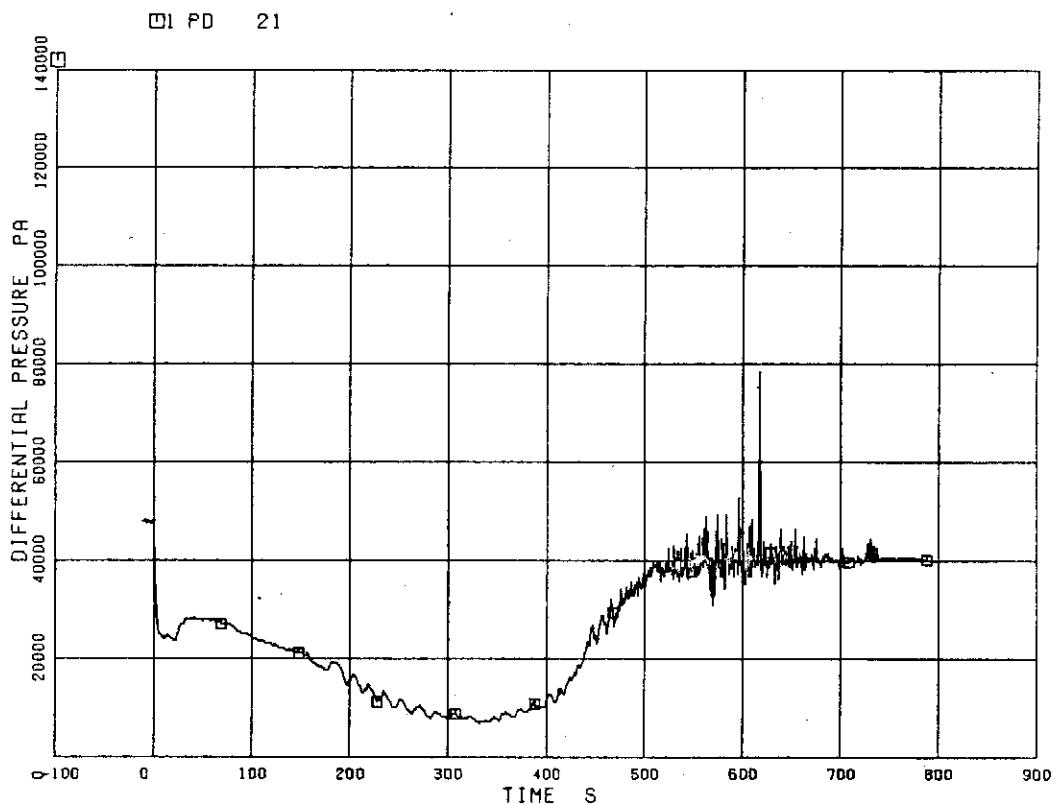


Fig. 5.8 Differential Pressure between Lower Plenum and Upper Plenum

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 22

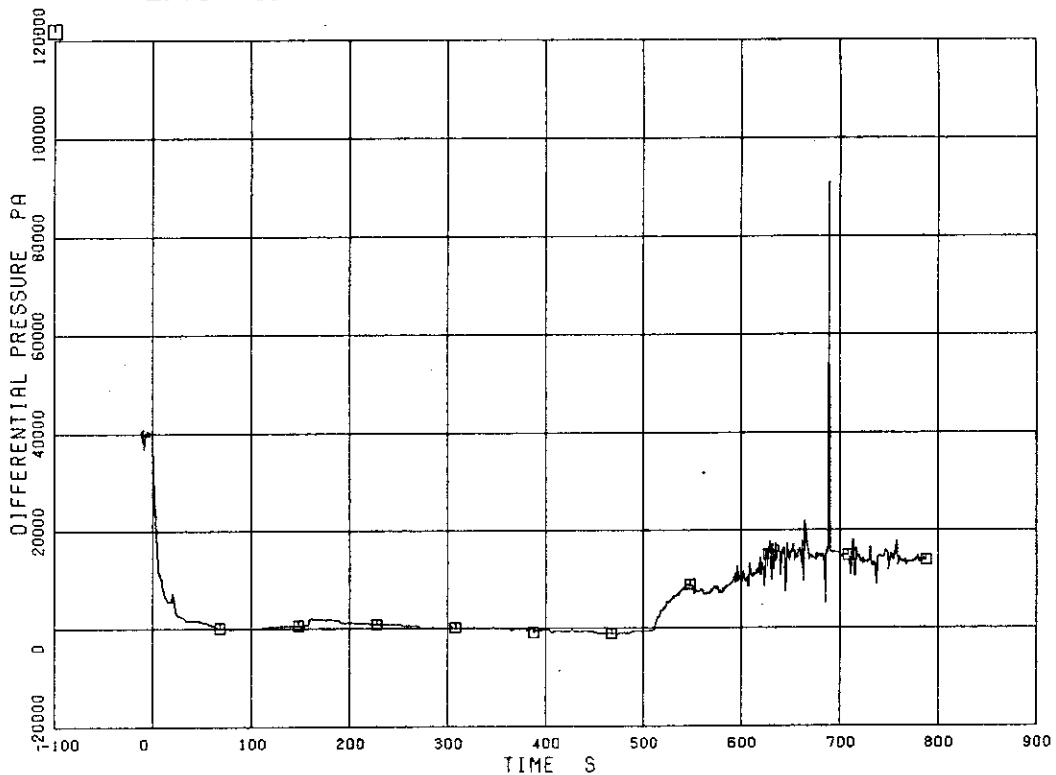


Fig. 5.9 Differential Pressure between Upper Plenum and Steam Dome

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 24

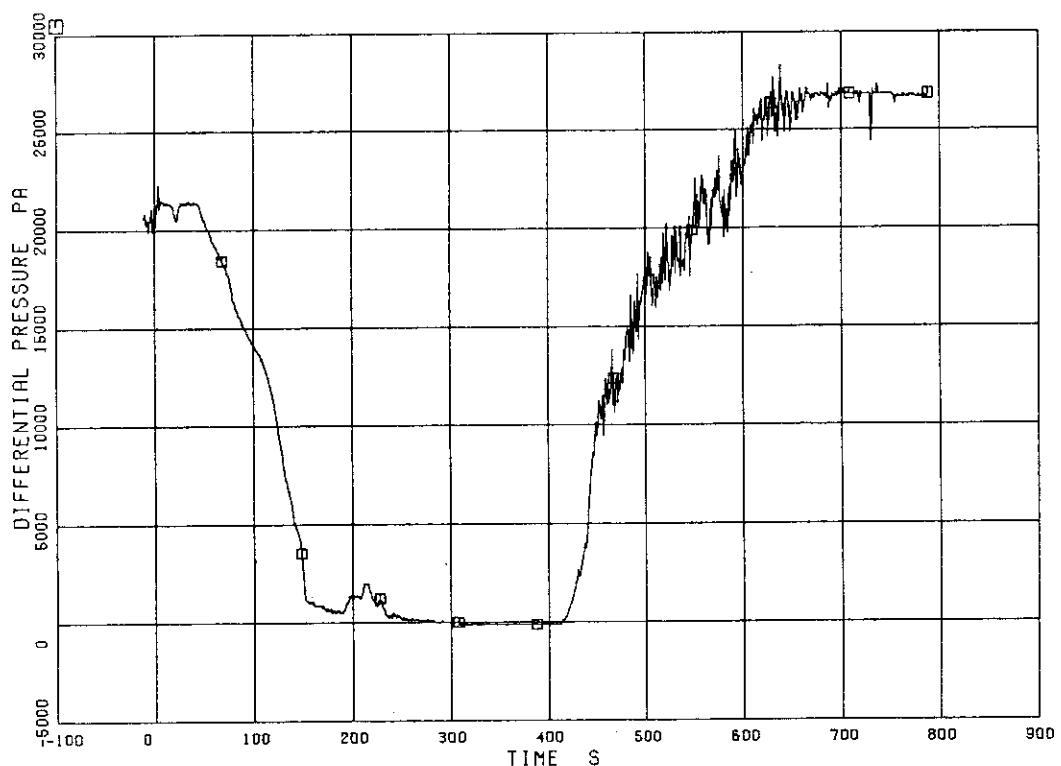


Fig. 5.10 Differential Pressure in Downcomer

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

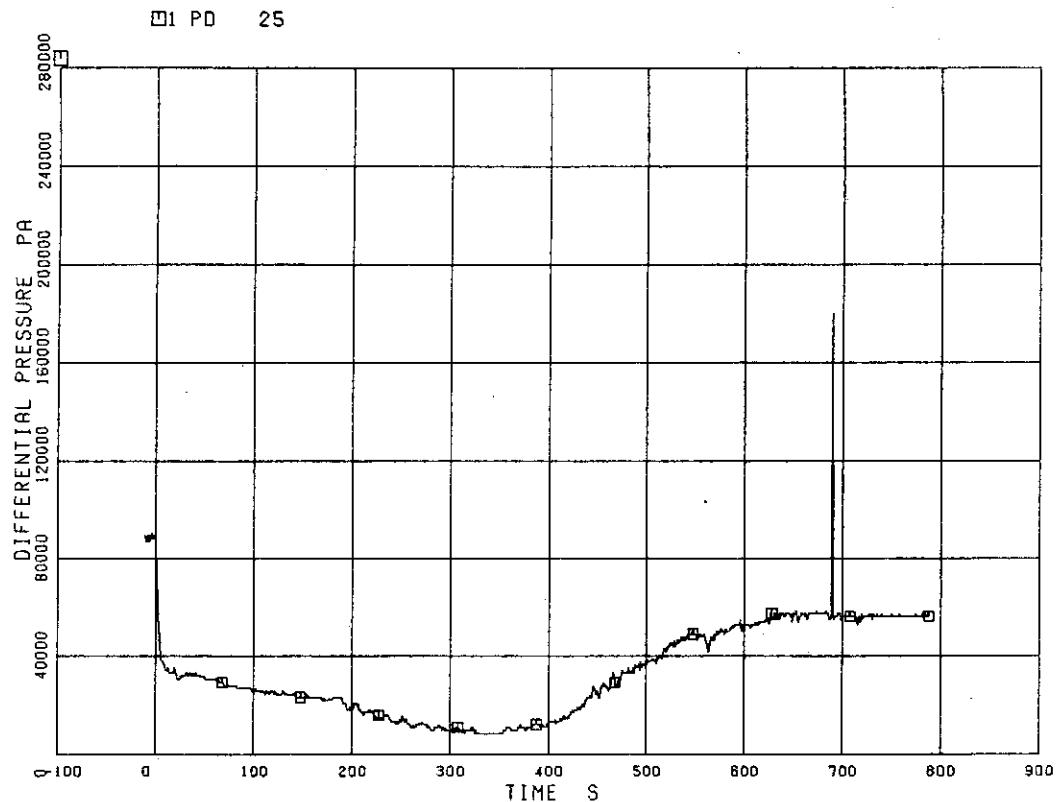


Fig. 5.11 Differential Pressure between Vessel Bottom and Top

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

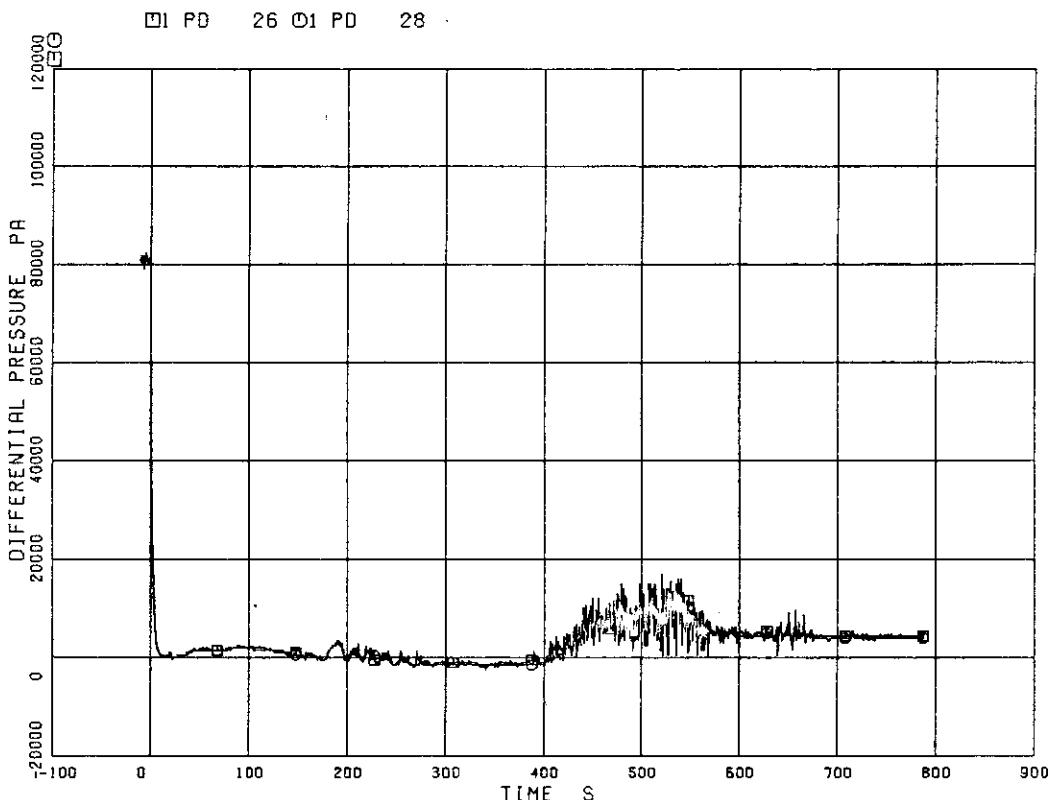


Fig. 5.12 Differential Pressure between Intact Loop Jet Pump Discharge and Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

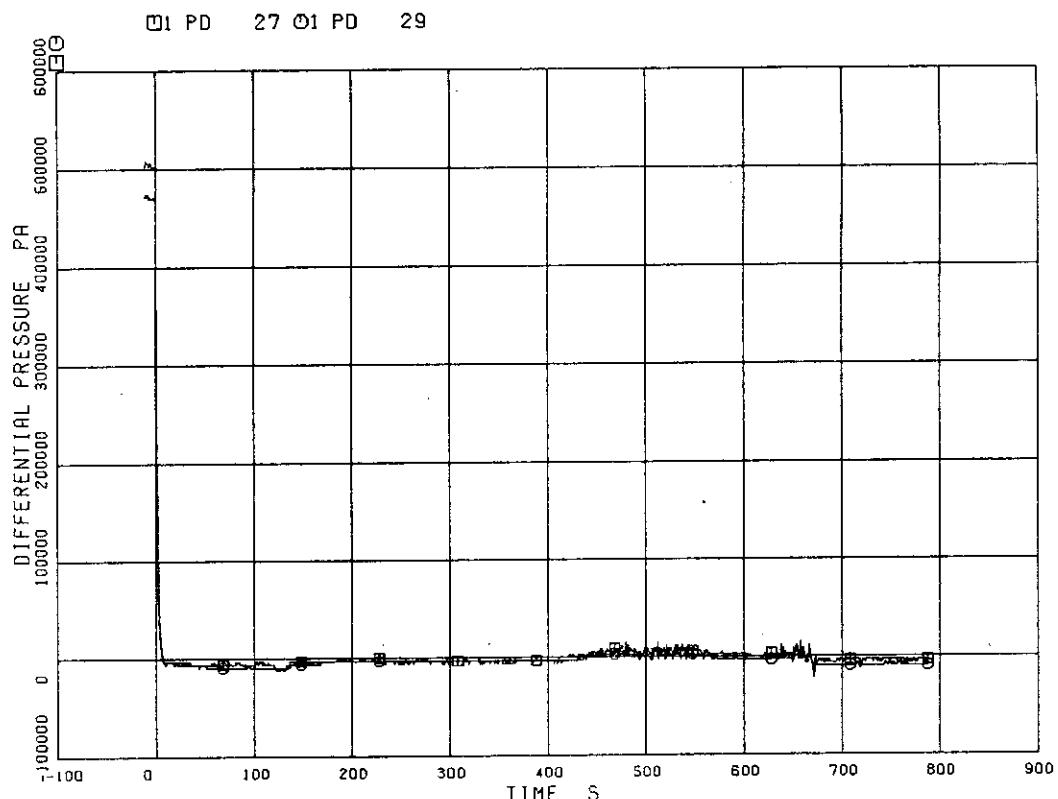


Fig. 5.13 Differential Pressure between Intact Loop Jet Pump Drive and Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

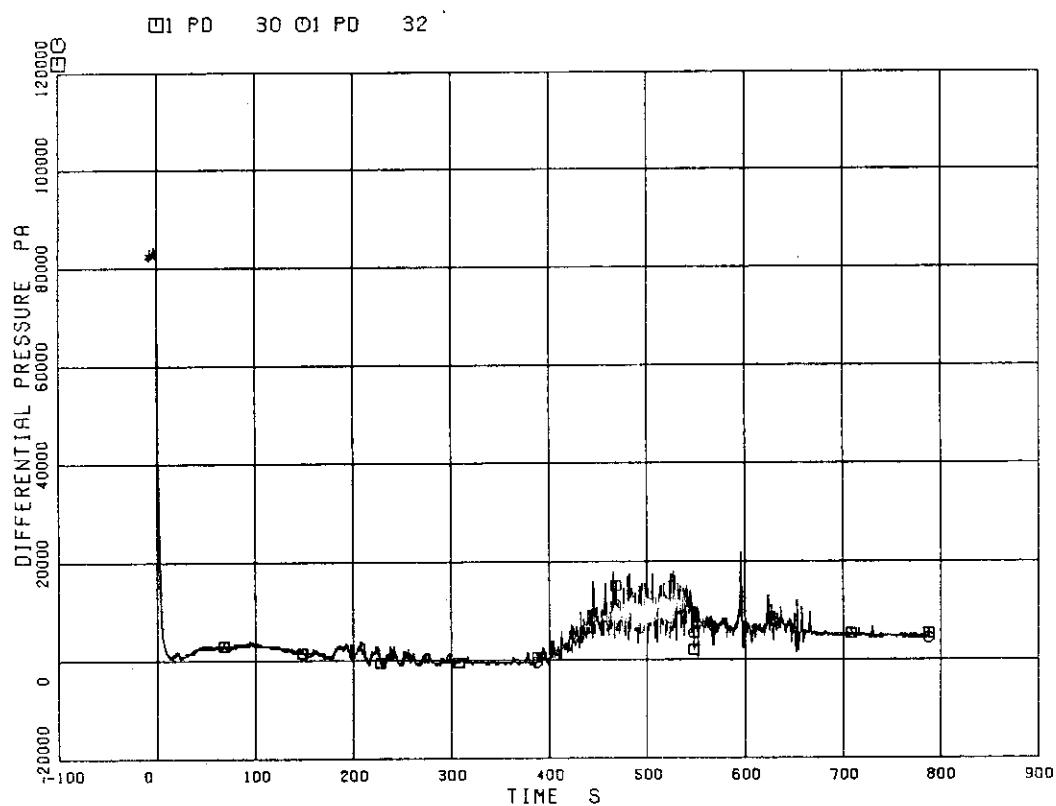


Fig. 5.14 Differential Pressure between Broken Loop Jet Pump Discharge and Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

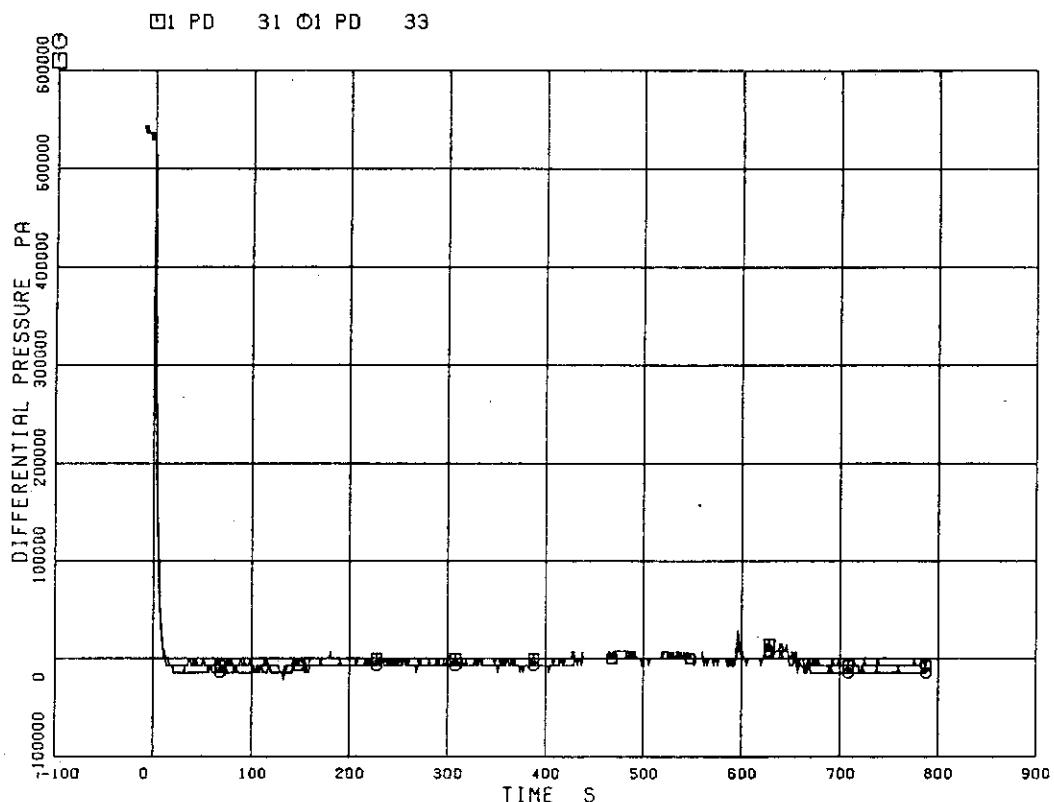


Fig. 5.15 Differential Pressure between Broken Loop Jet Pump Drive and Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

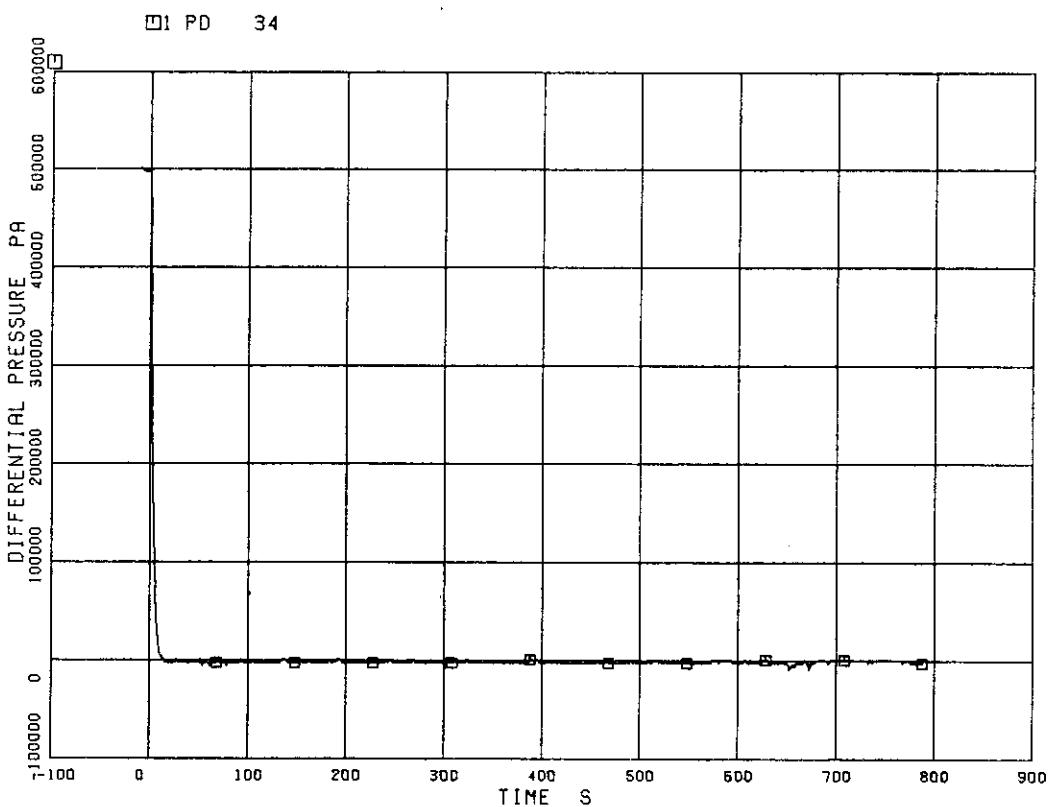


Fig. 5.16 Differential Pressure between MRP-1 Delivery and Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

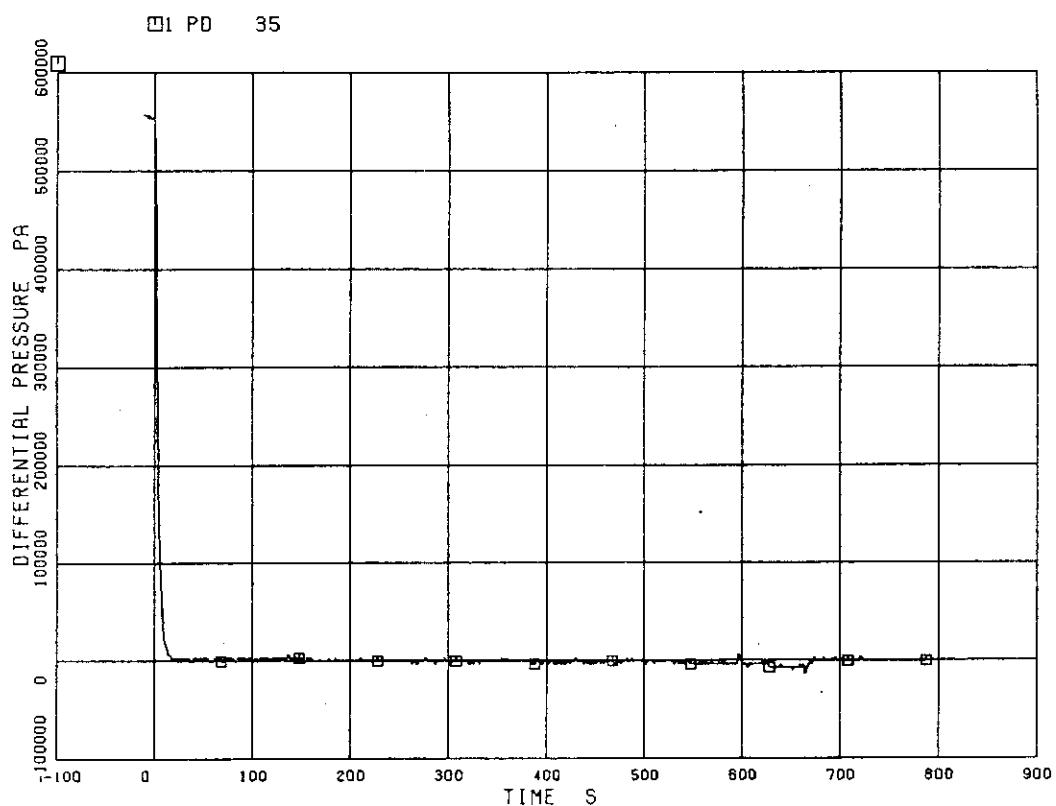


Fig. 5.17 Differential Pressure between MRP-2 Delivery and Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

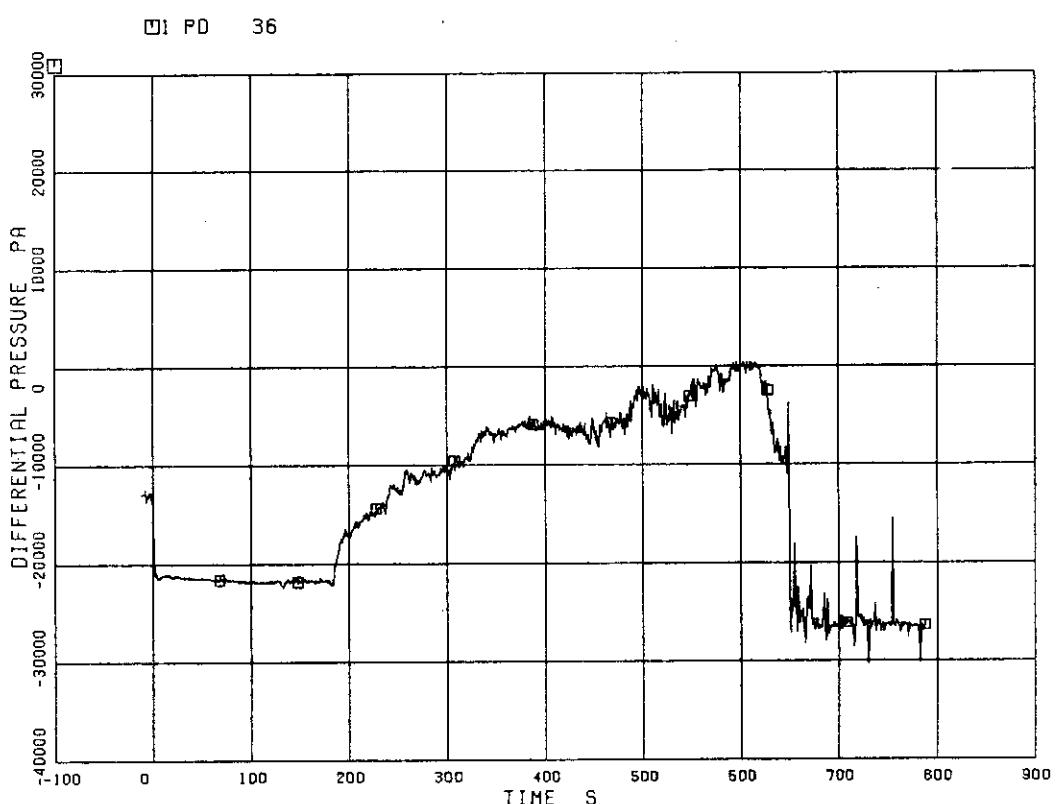


Fig. 5.18 Differential Pressure between Downcomer Bottom and MRP-1 Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 37

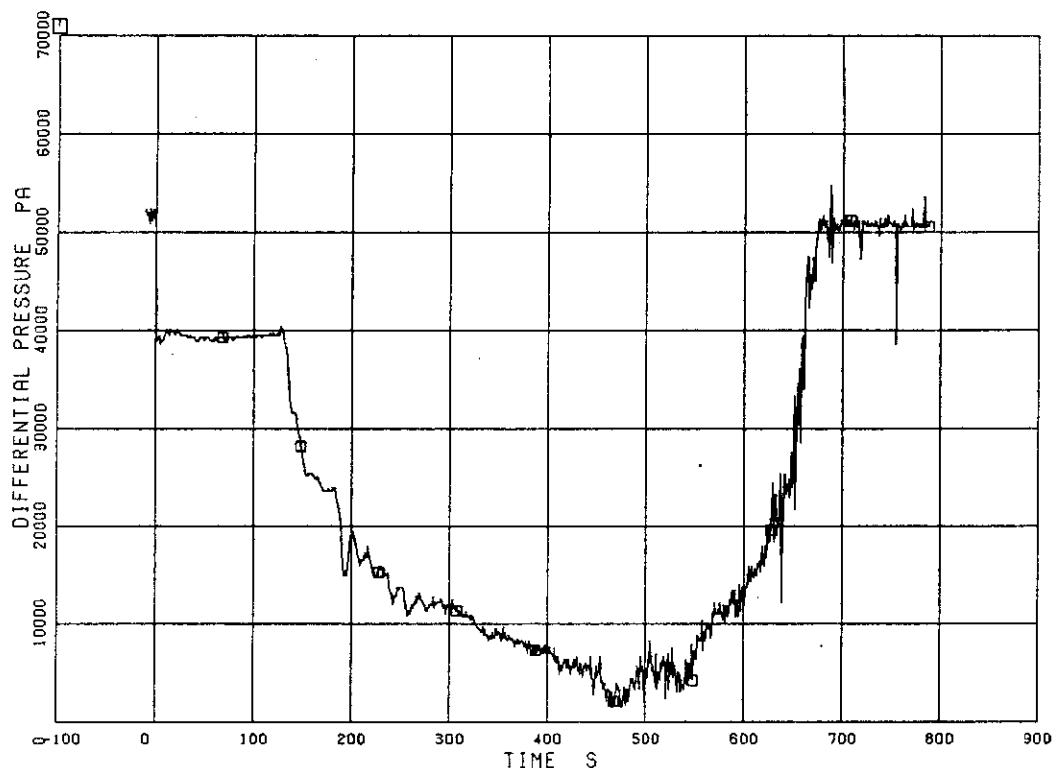


Fig. 5.19 Differential Pressure between MRP-1 Delivery and JP-1 Drive

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 38

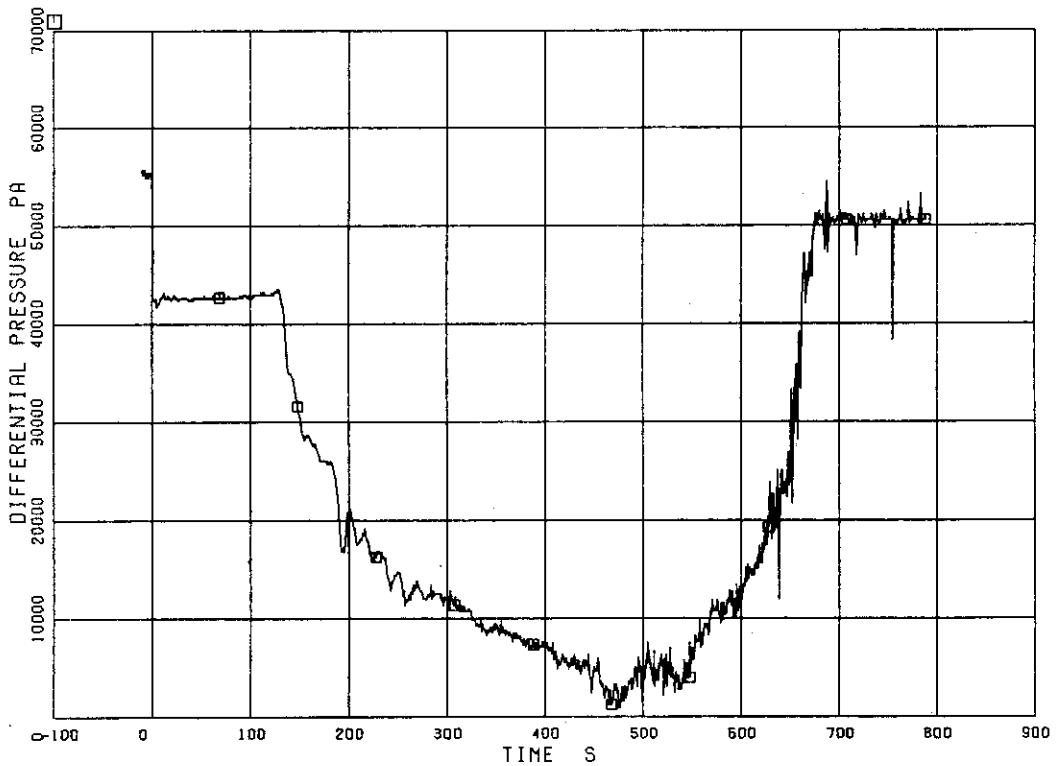


Fig. 5.20 Differential Pressure between MRP-1 Delivery and JP-2 Drive

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 39

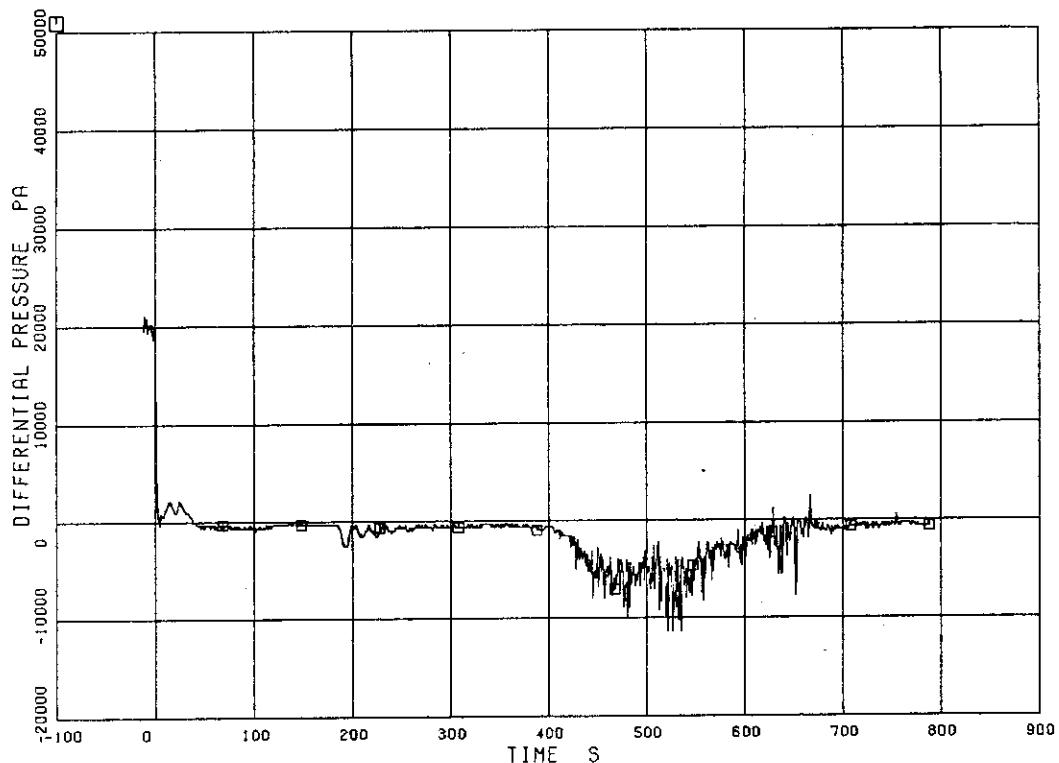


Fig. 5.21 Differential Pressure between Downcomer Middle and JP-1 Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 40

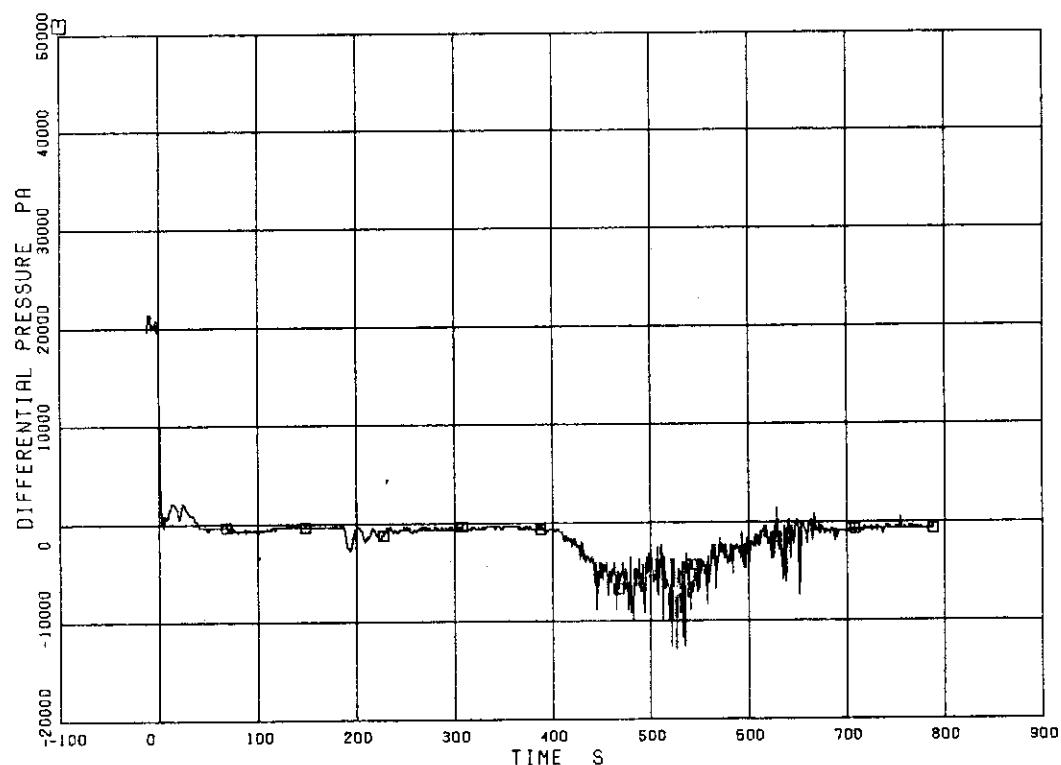


Fig. 5.22 Differential Pressure between Downcomer Middle and JP-2 Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

01 PD 41

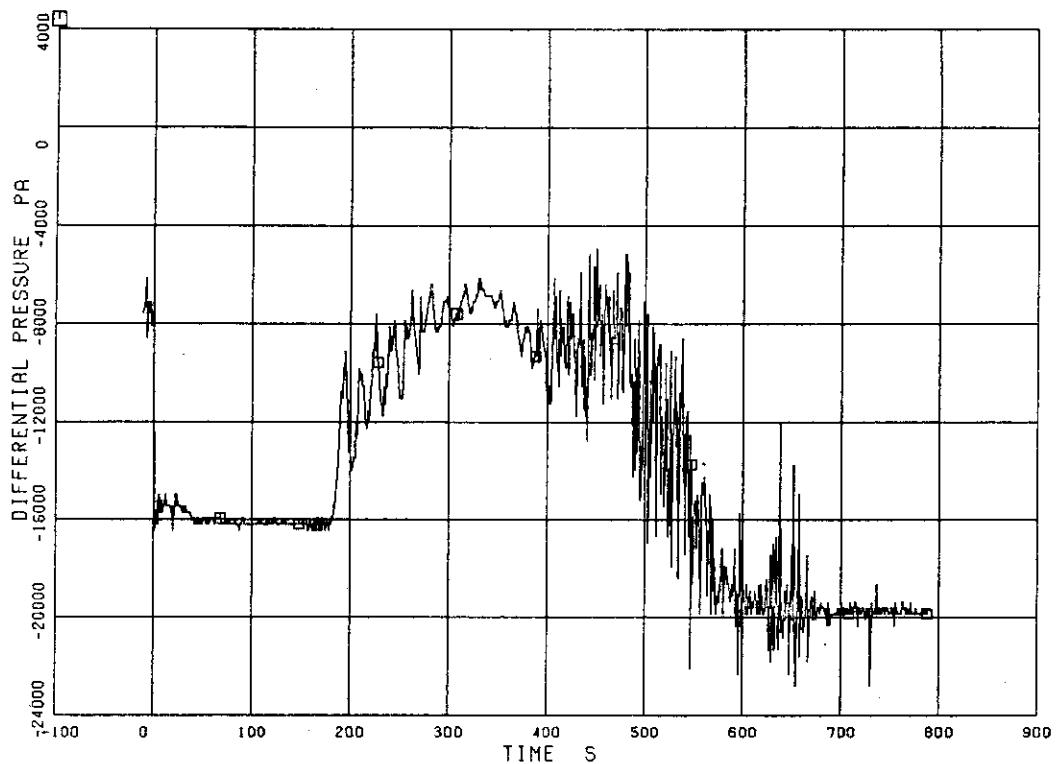


Fig. 5.23 Differential Pressure between JP-1 Discharge and Lower Plenum

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

01 PD 42

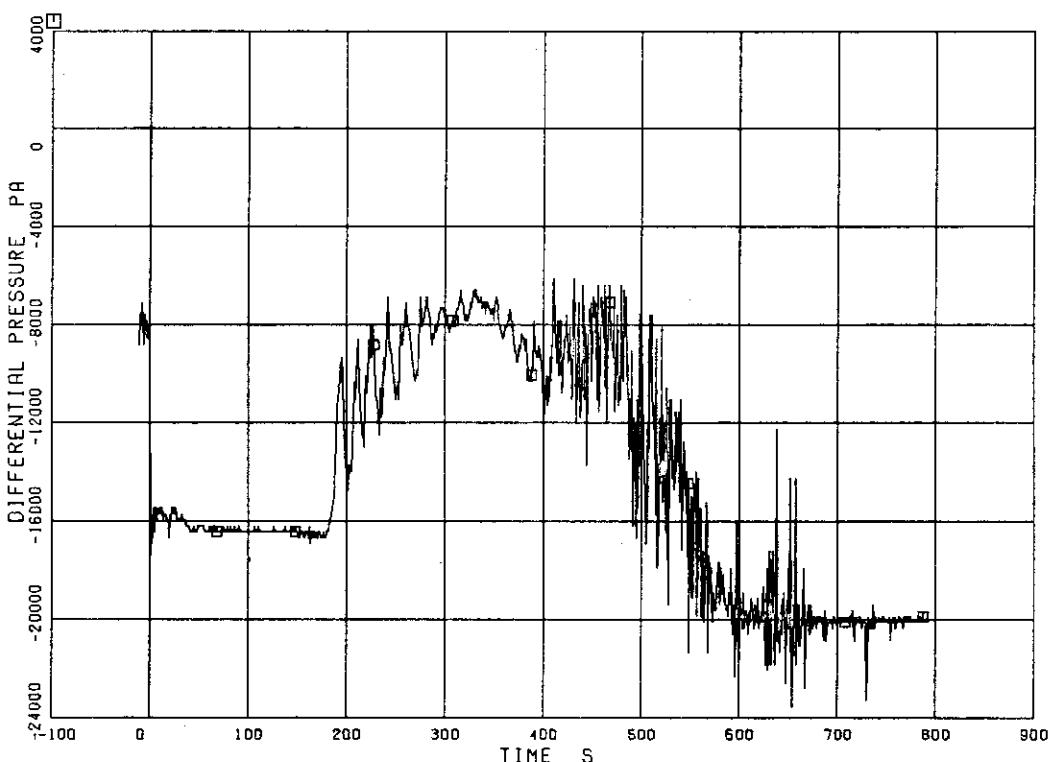


Fig. 5.24 Differential Pressure between JP-2 Discharge and Lower Plenum

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□I PD 43

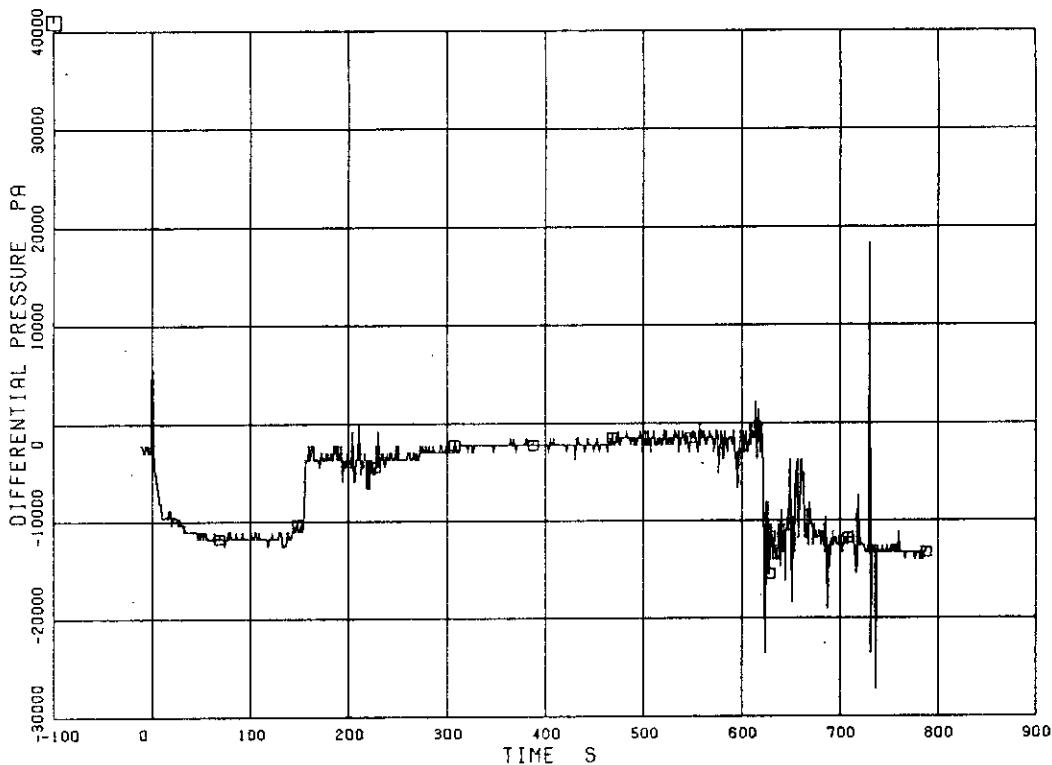


Fig. 5.25 Differential Pressure between Downcomer Bottom and Break B

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□I PD 44

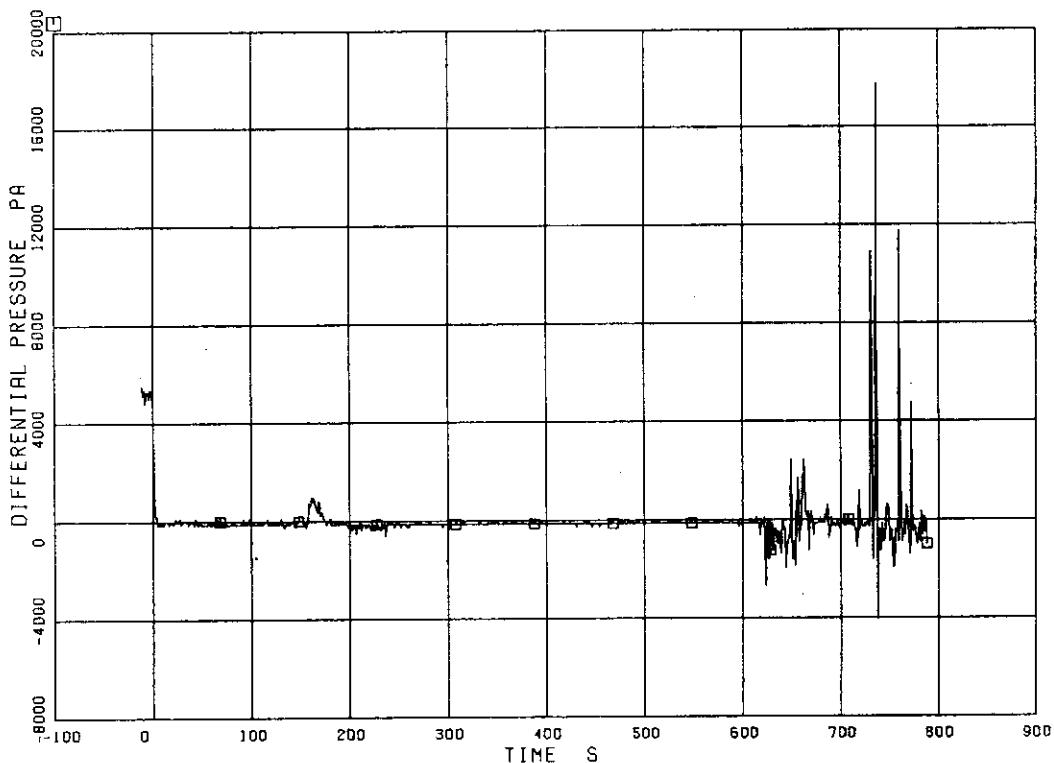


Fig. 5.26 Differential Pressure between Break B and Break A

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 45

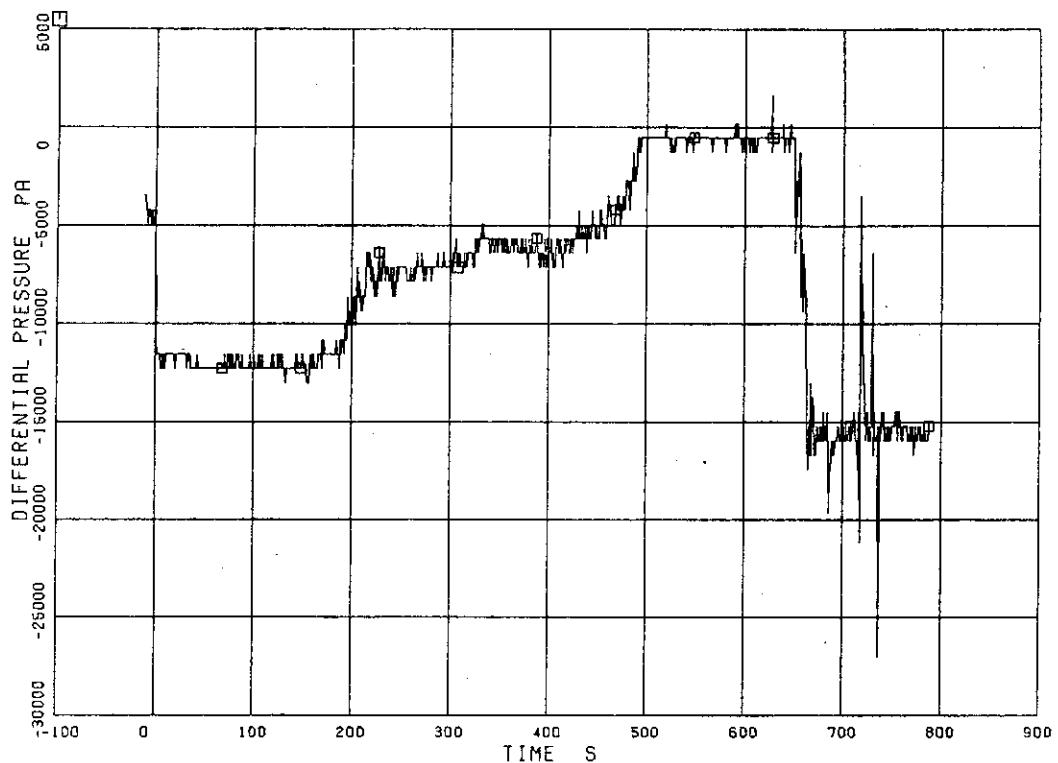


Fig. 5.27 Differential Pressure between Break A and MRP-2 Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 46

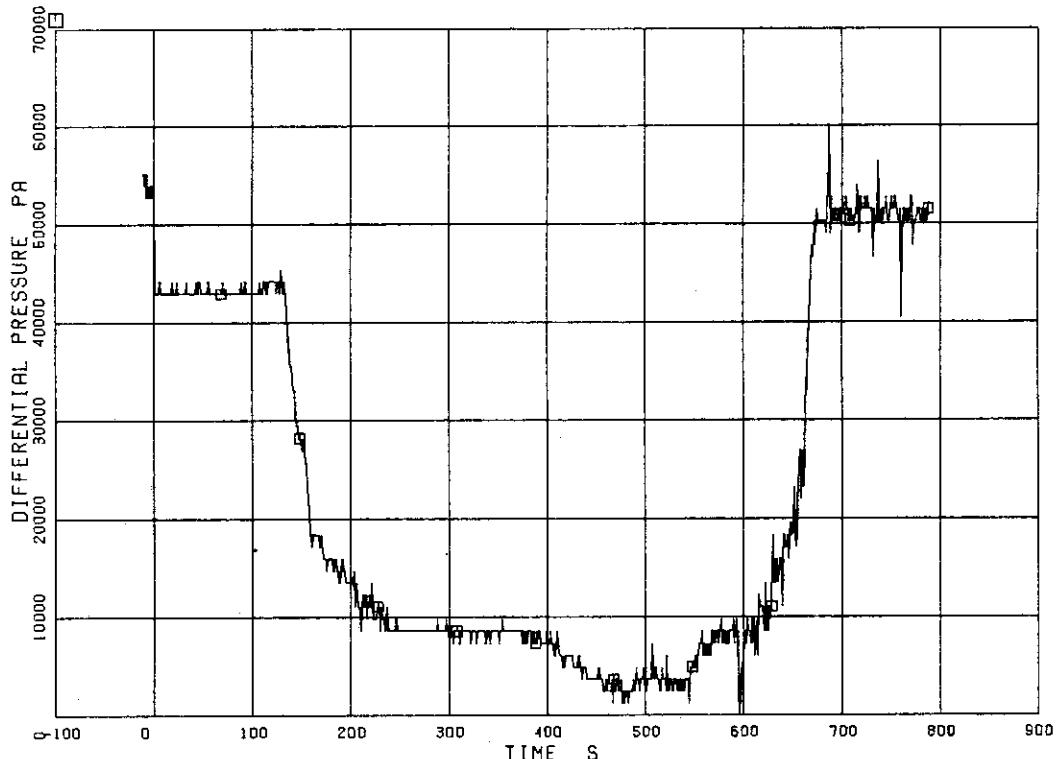


Fig. 5.28 Differential Pressure between MRP-2 Delivery and JP-3 Drive

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 47

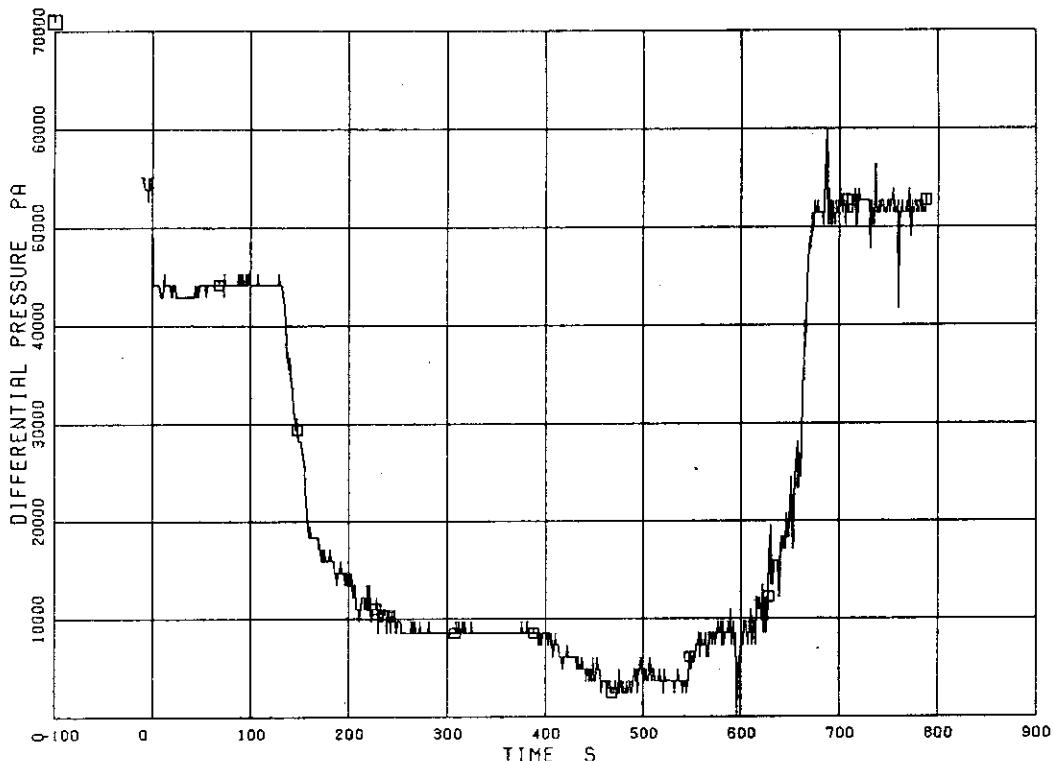


Fig. 5.29 Differential Pressure between MRP-2 Delivery and JP-4 Drive

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 48

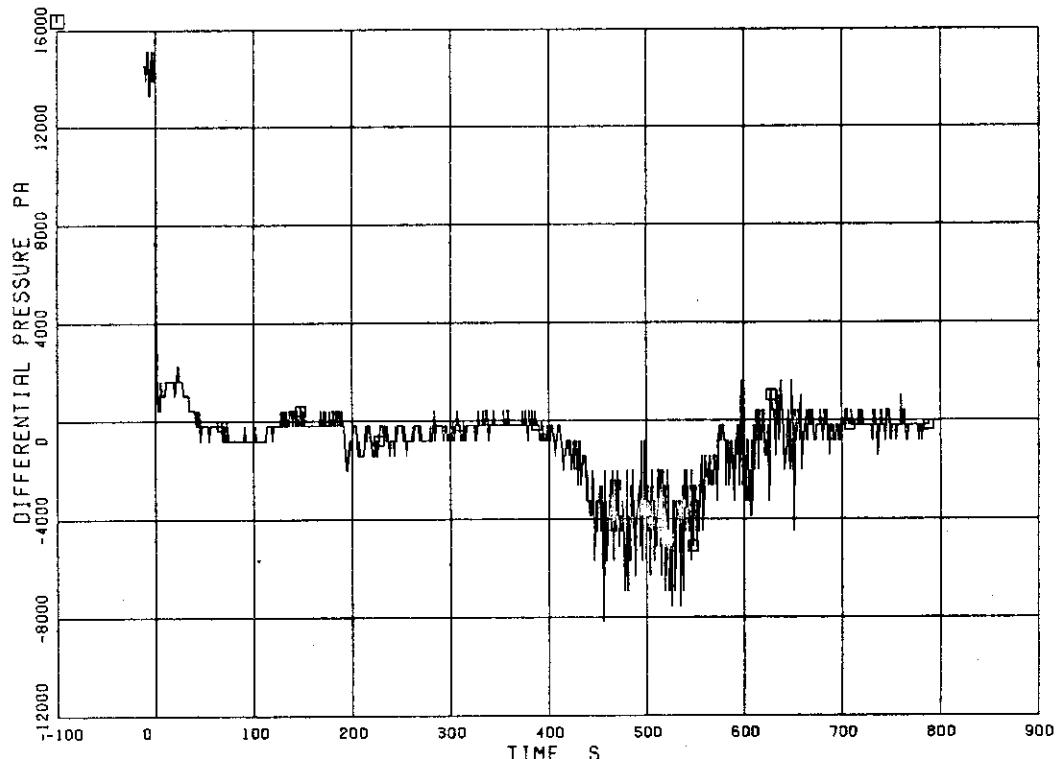


Fig. 5.30 Differential Pressure between Downcomer Middle and JP-3 Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 49

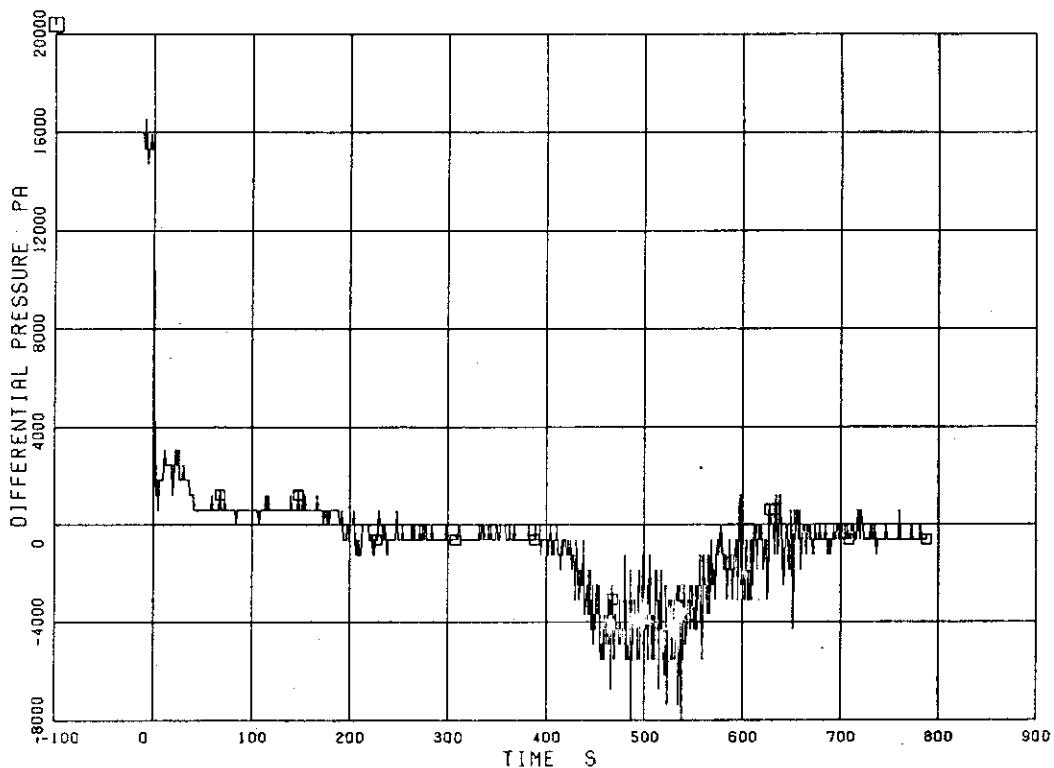


Fig. 5.31 Differential Pressure between Downcomer Middle and JP-4 Suction

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 50

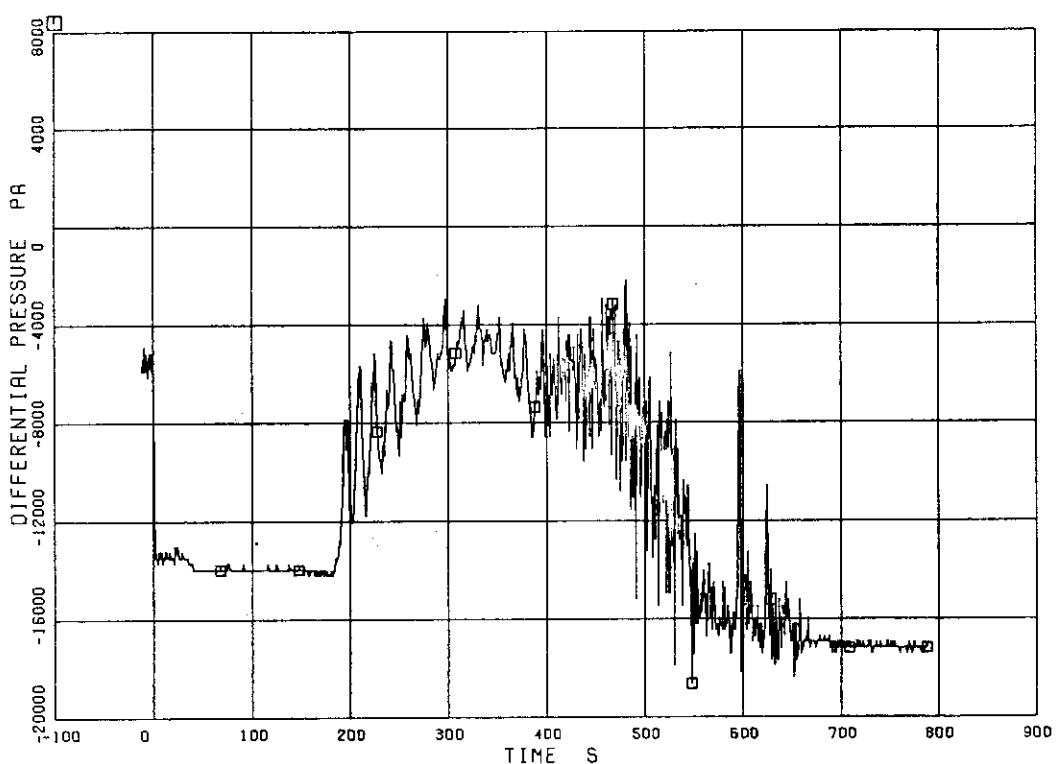


Fig. 5.32 Differential Pressure between JP-3 Discharge and Confluence

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 51

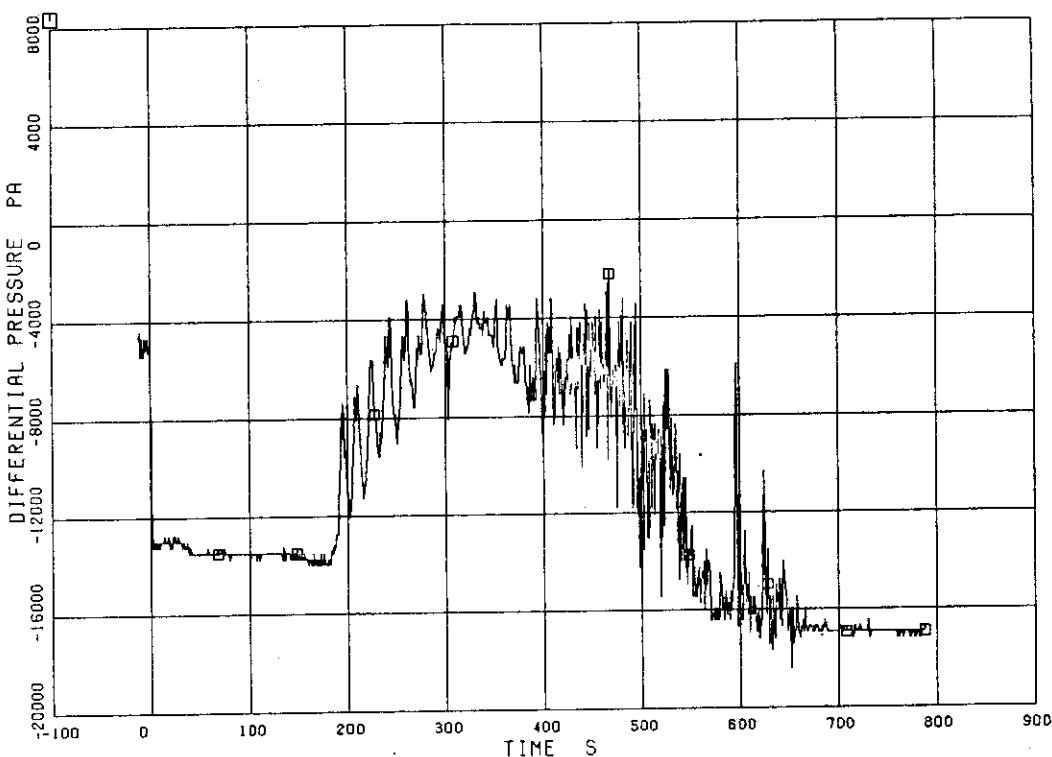


Fig. 5.33 Differential Pressure between JP-4 Discharge and Confluence

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 52

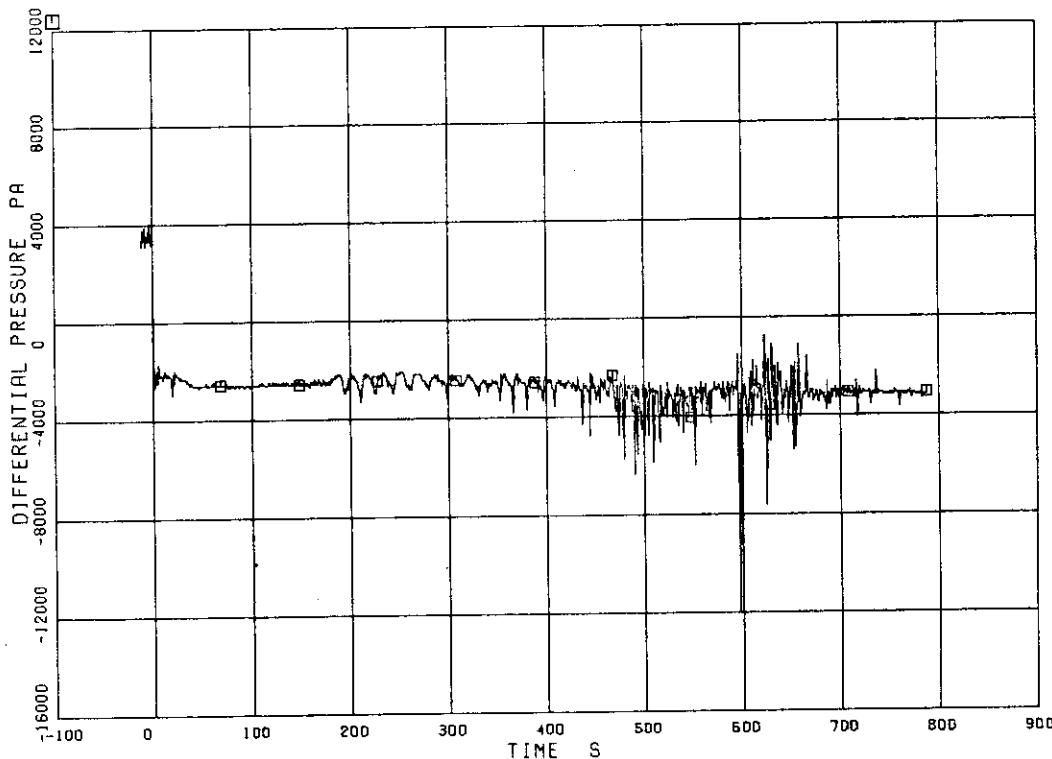


Fig. 5.34 Differential Pressure between Confluence and Lower Plenum

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 53

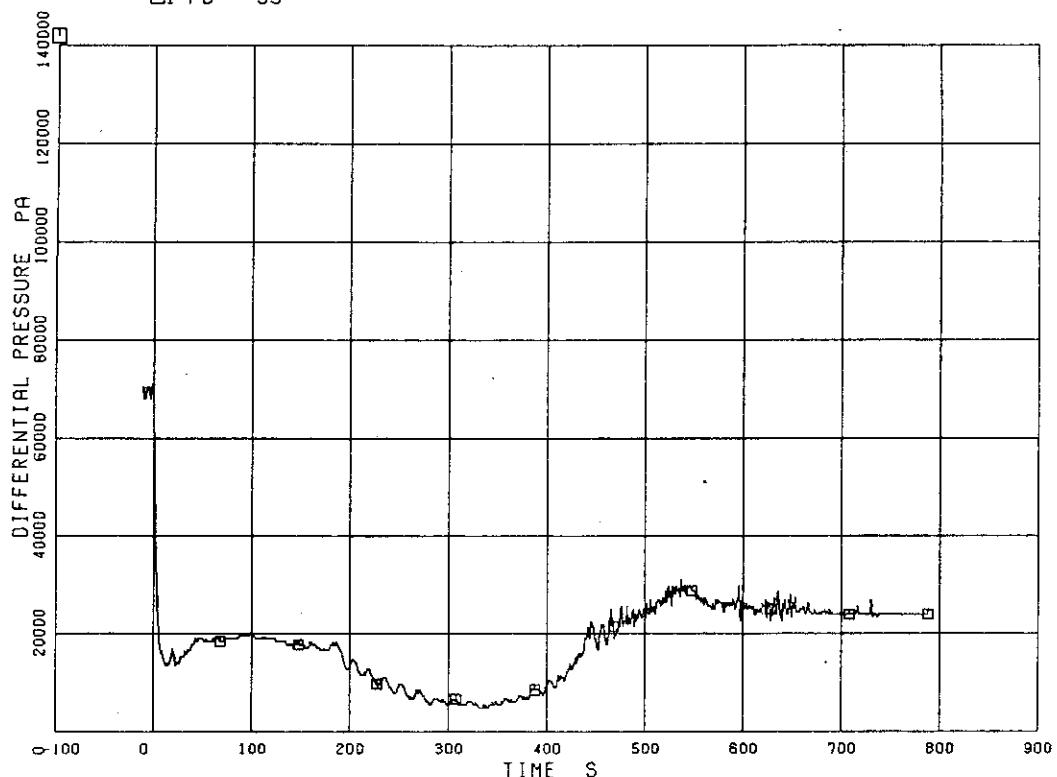


Fig. 5.35 Differential Pressure between Lower Plenum and Downcomer Middle

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 54

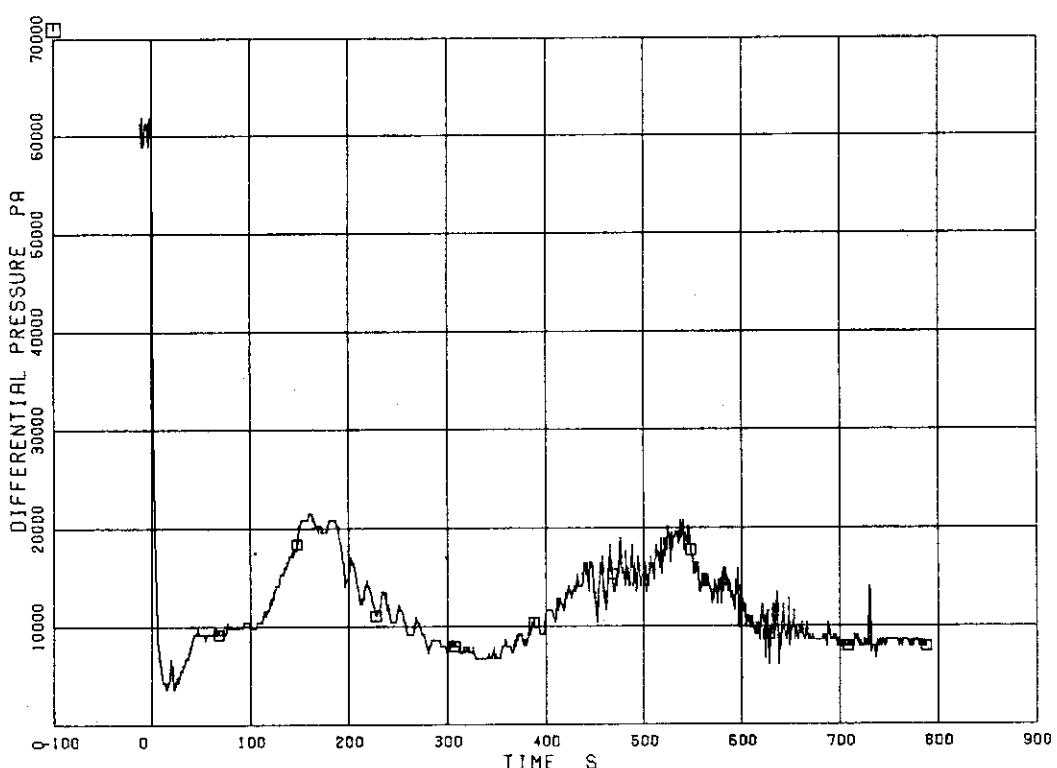


Fig. 5.36 Differential Pressure between Lower Plenum and Downcomer Bottom

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 55

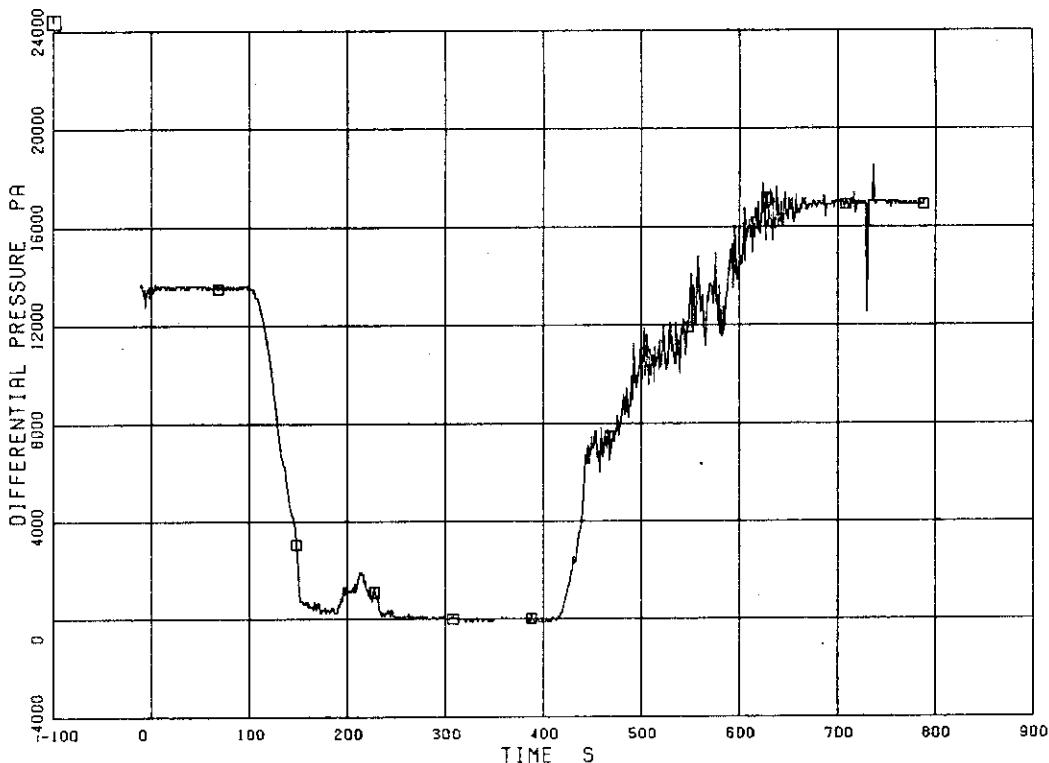


Fig. 5.37 Differential Pressure between Downcomer Bottom and Downcomer Middle

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 56

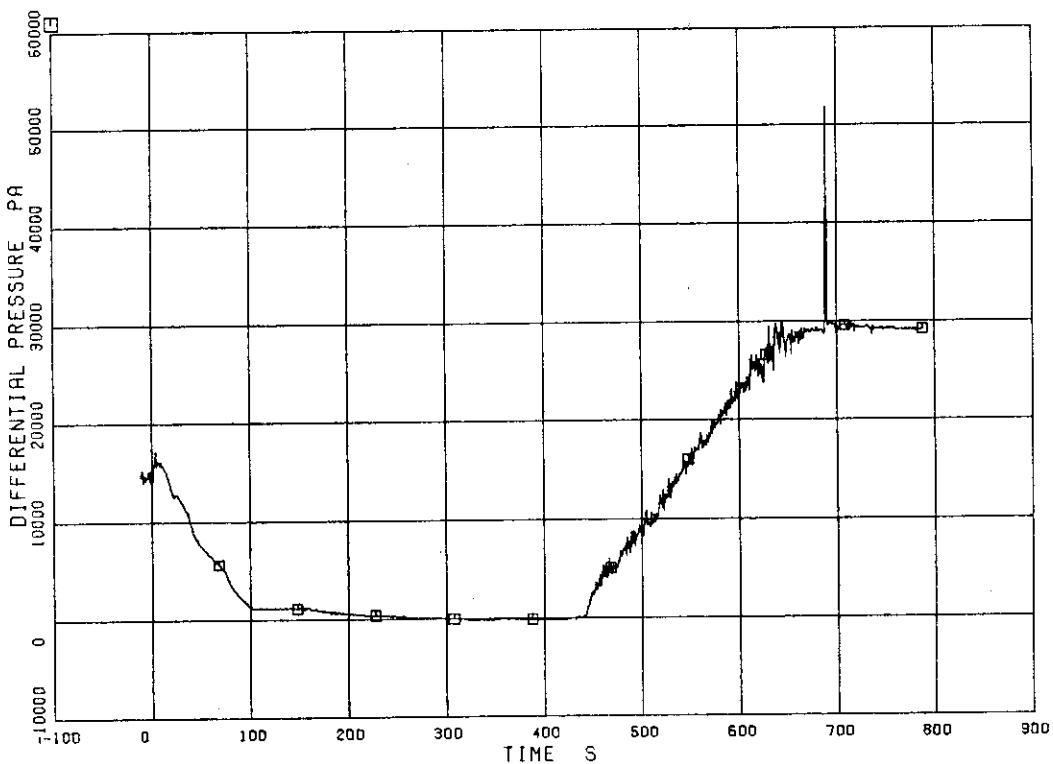


Fig. 5.38 Differential Pressure between Downcomer Middle and Steam Dome

RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 58

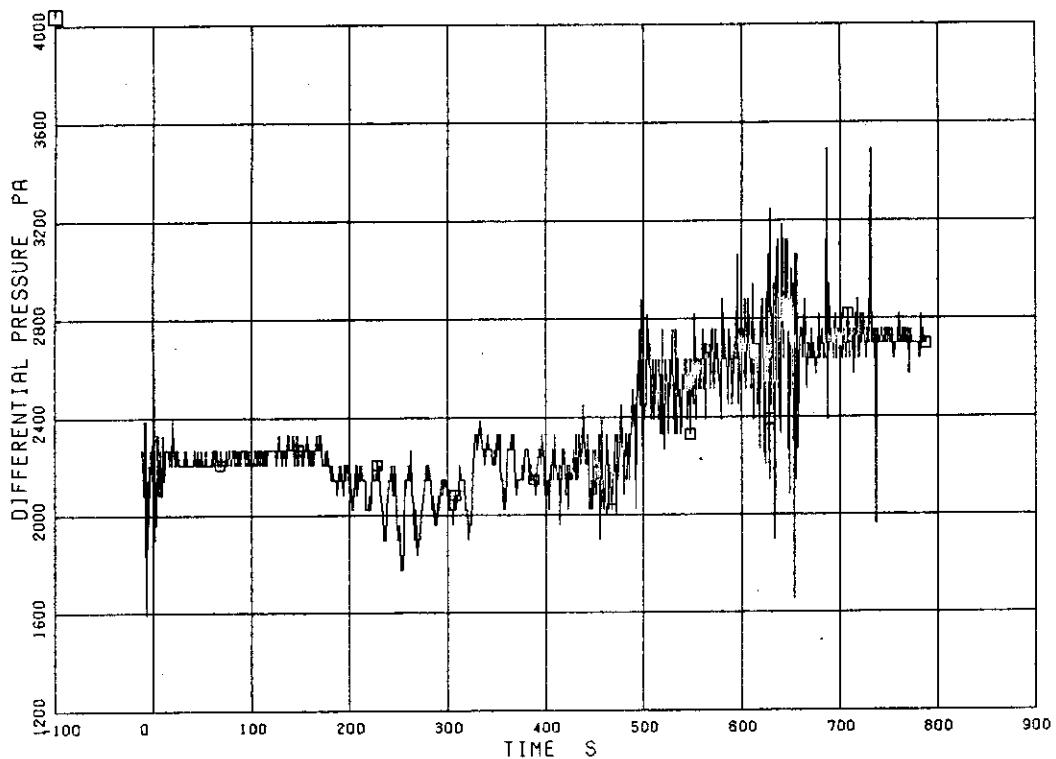


Fig. 5.39 Differential Pressure between Lower Plenum Bottom and Middle

RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 59

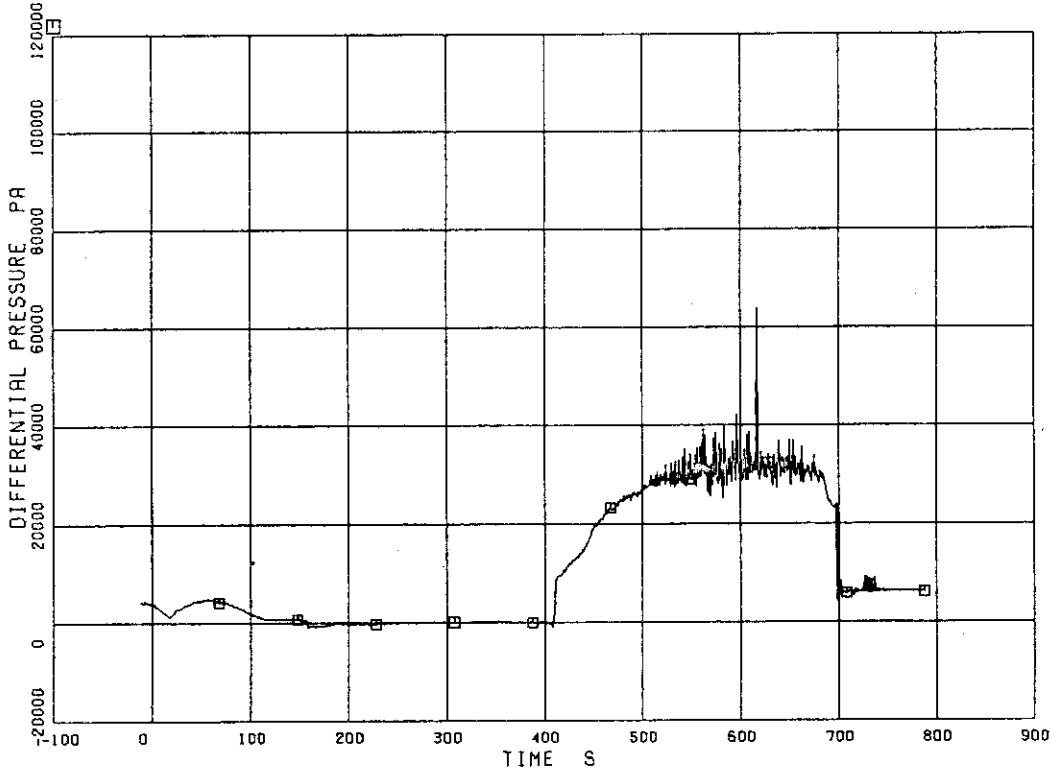


Fig. 5.40 Differential Pressure between Upper Plenum and Downcomer High

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 60

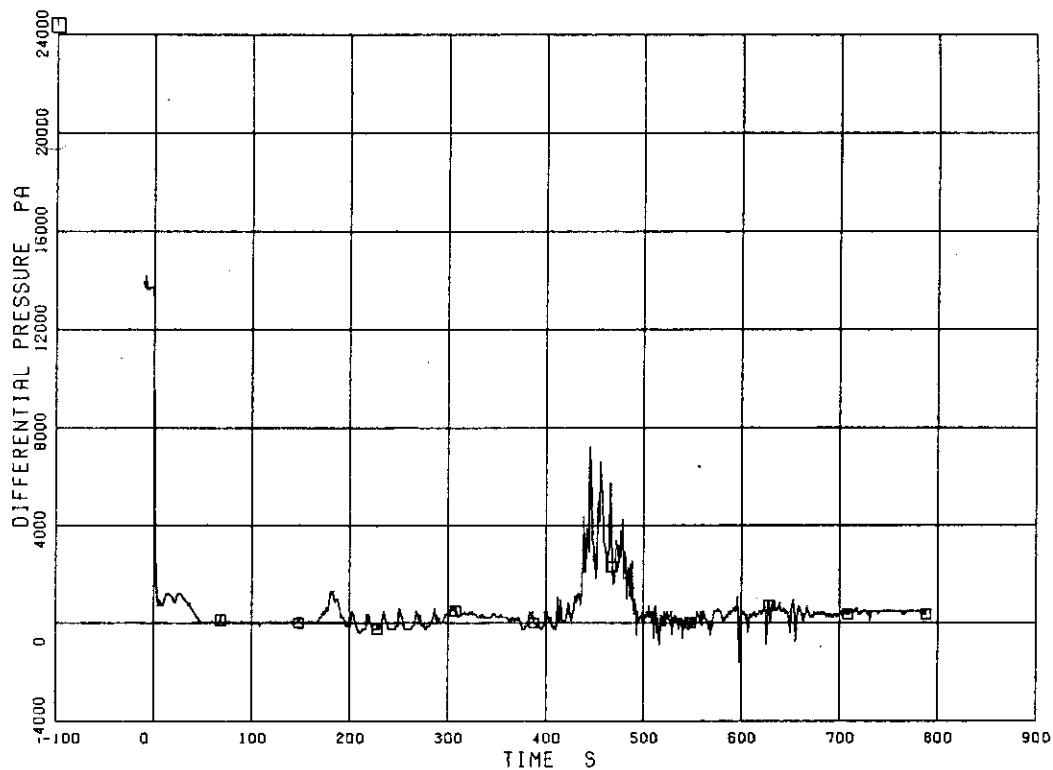


Fig. 5.41 Differential Pressure across Channel Inlet Orifice A

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 61

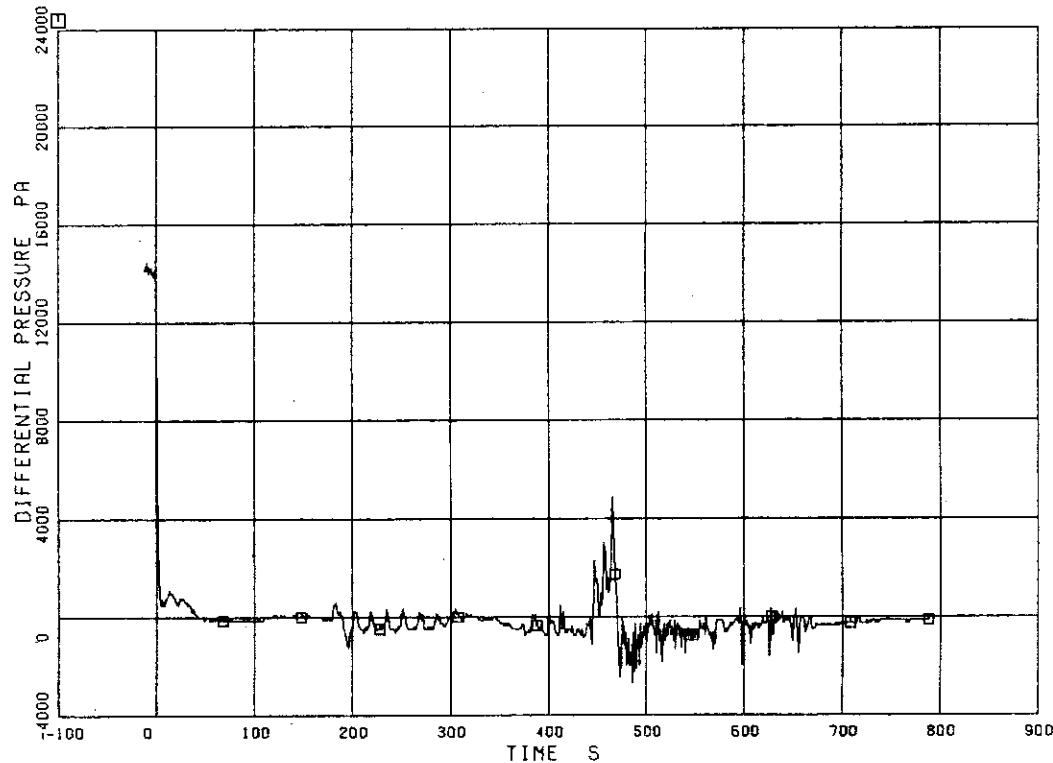


Fig. 5.42 Differential Pressure across Channel Inlet Orifice B

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□1 PD 62

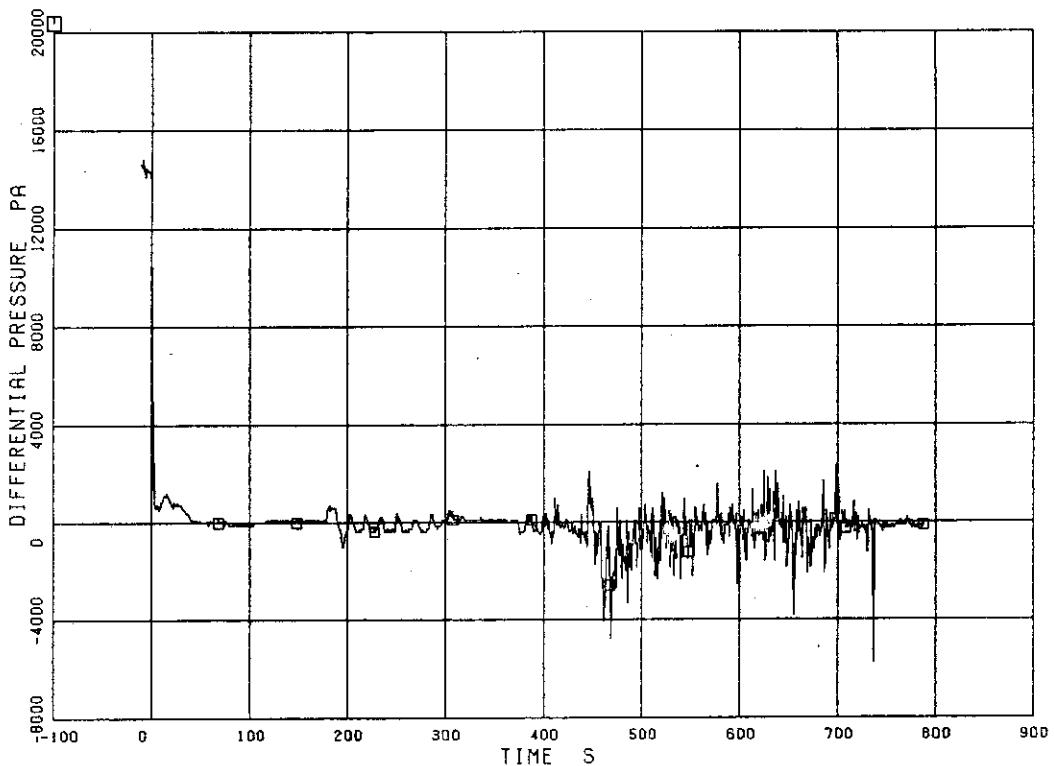


Fig. 5.43 Differential Pressure across Channel Inlet Orifice C

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 63

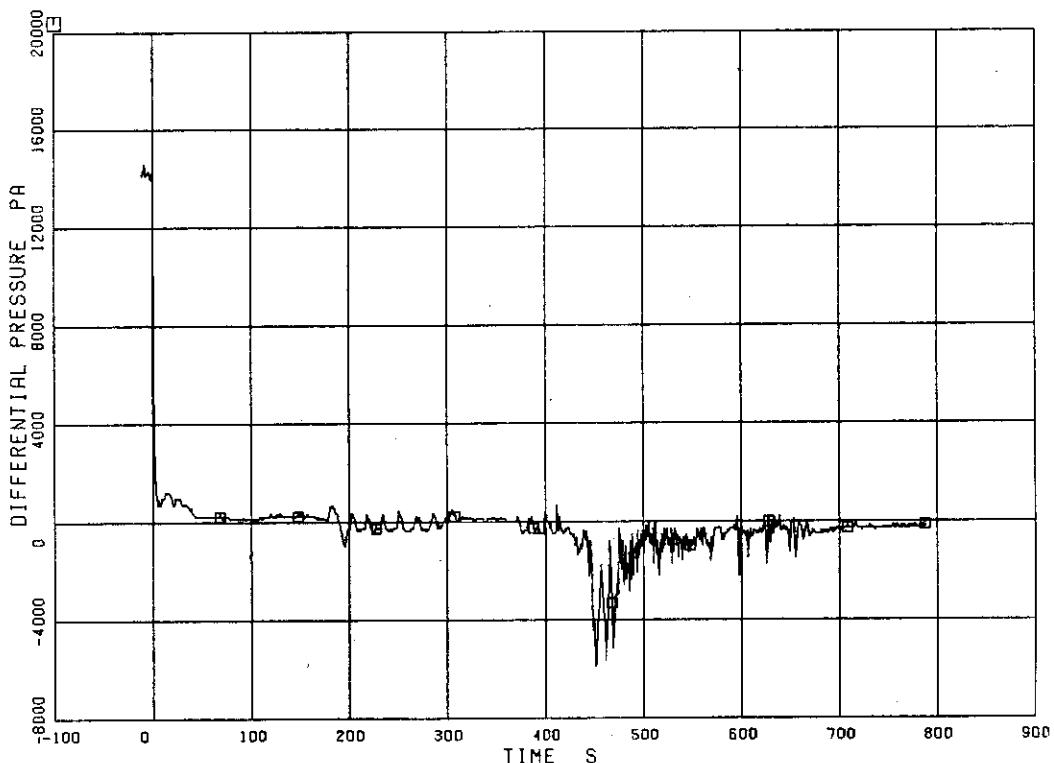


Fig. 5.44 Differential Pressure across Channel Inlet Orifice D

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 64

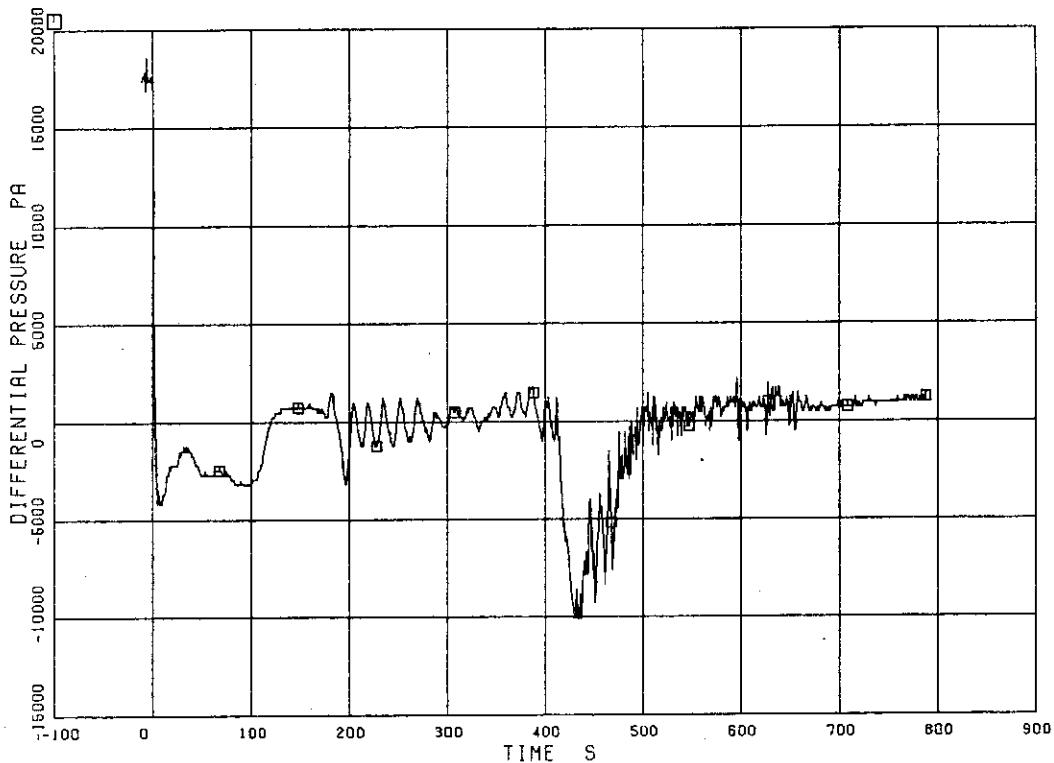


Fig. 5.45 Differential Pressure across Guide Tube Inlet Orifice

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 66

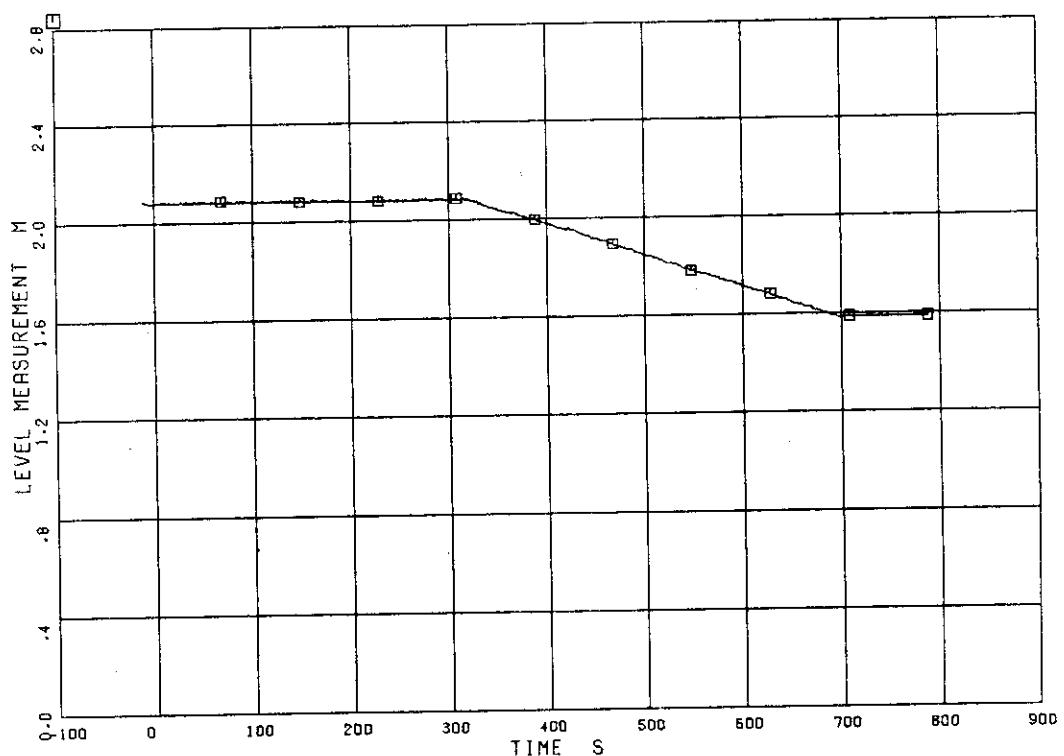


Fig. 5.46 Water Level in LPCS Tank

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□1 LM 67

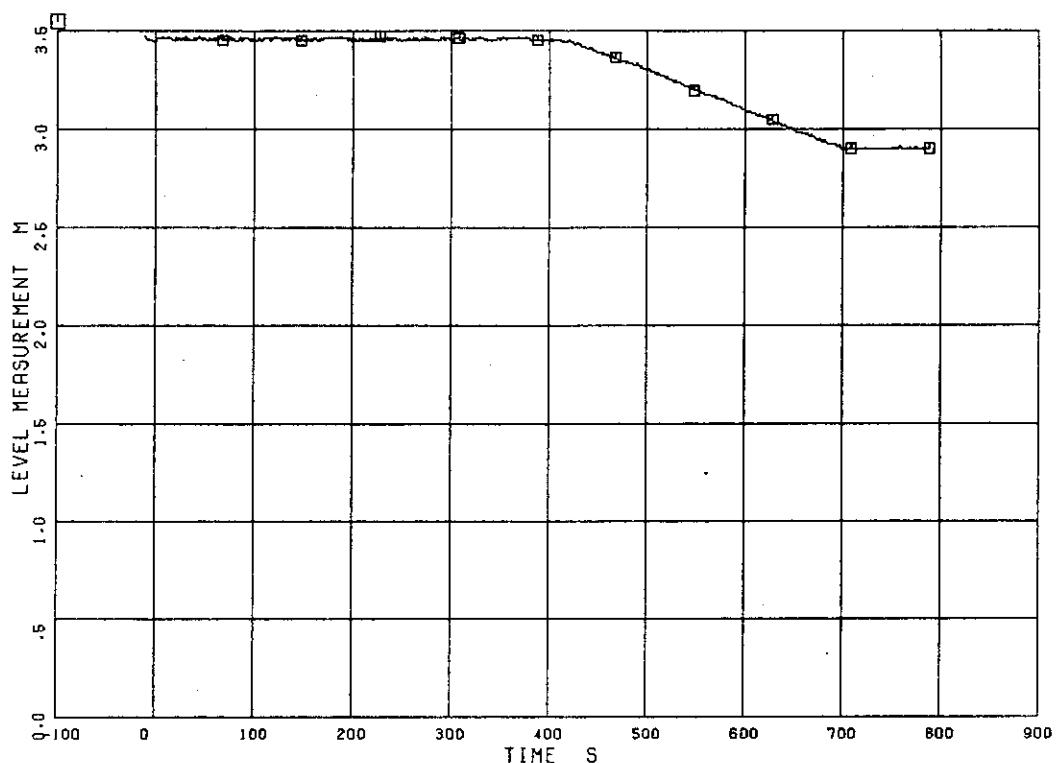


Fig. 5.47 Water Level in LPCI Tank

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 68 □1 LM 69

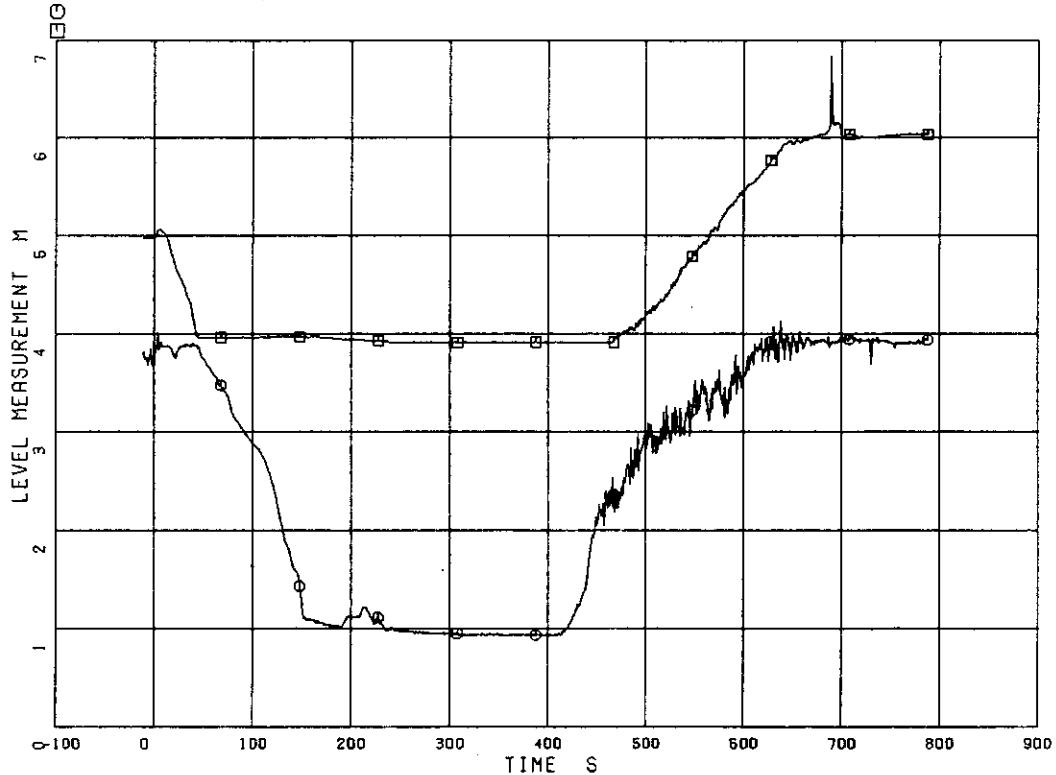


Fig. 5.48 Water Level in Downcomer

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

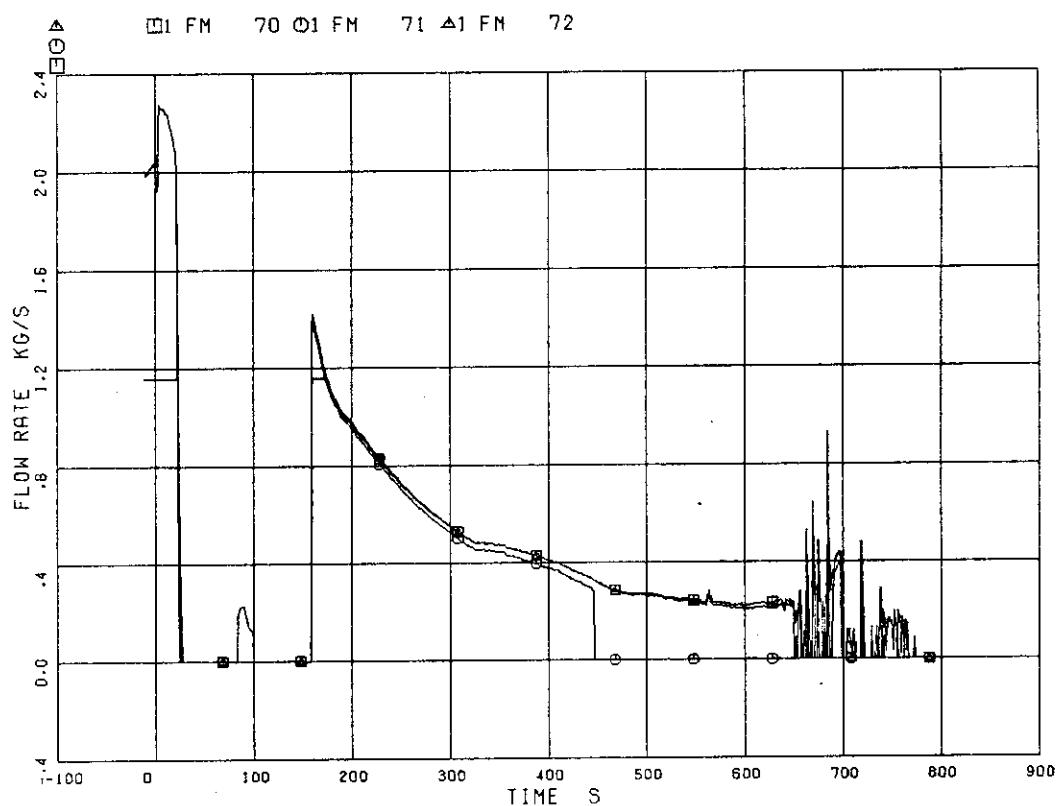


Fig. 5.49 Mass Flow Rate in Steam Line

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

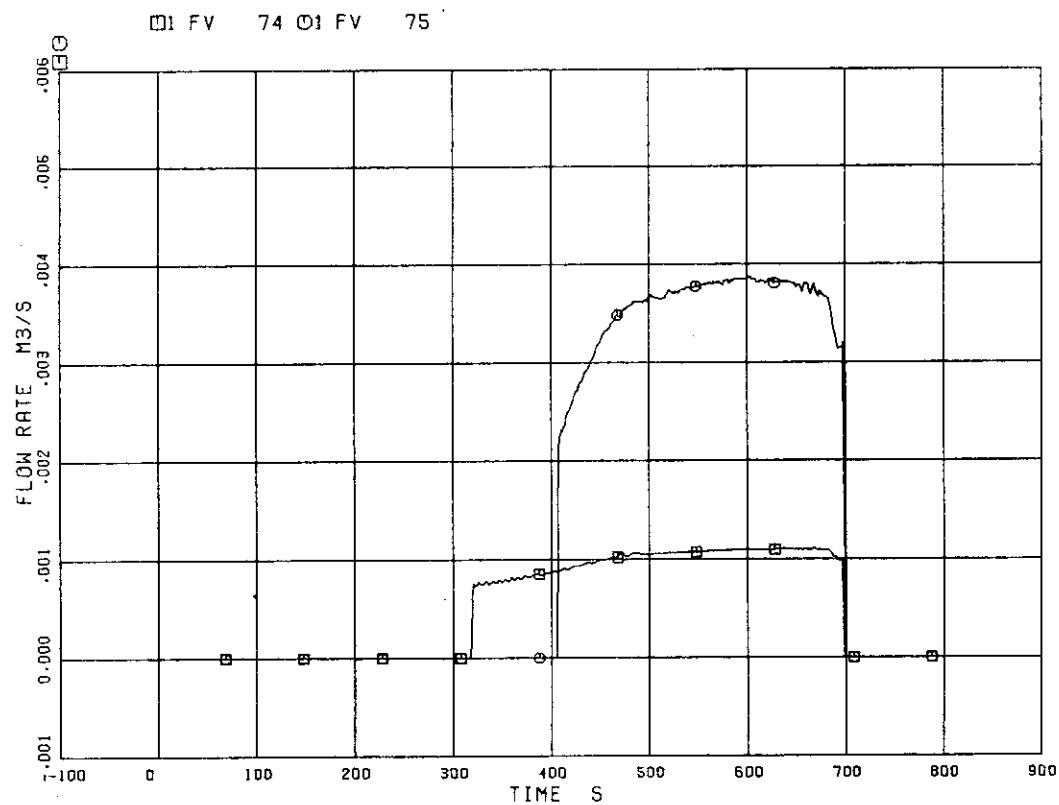


Fig. 5.50 ECC Injection Flow Rate

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FV 76

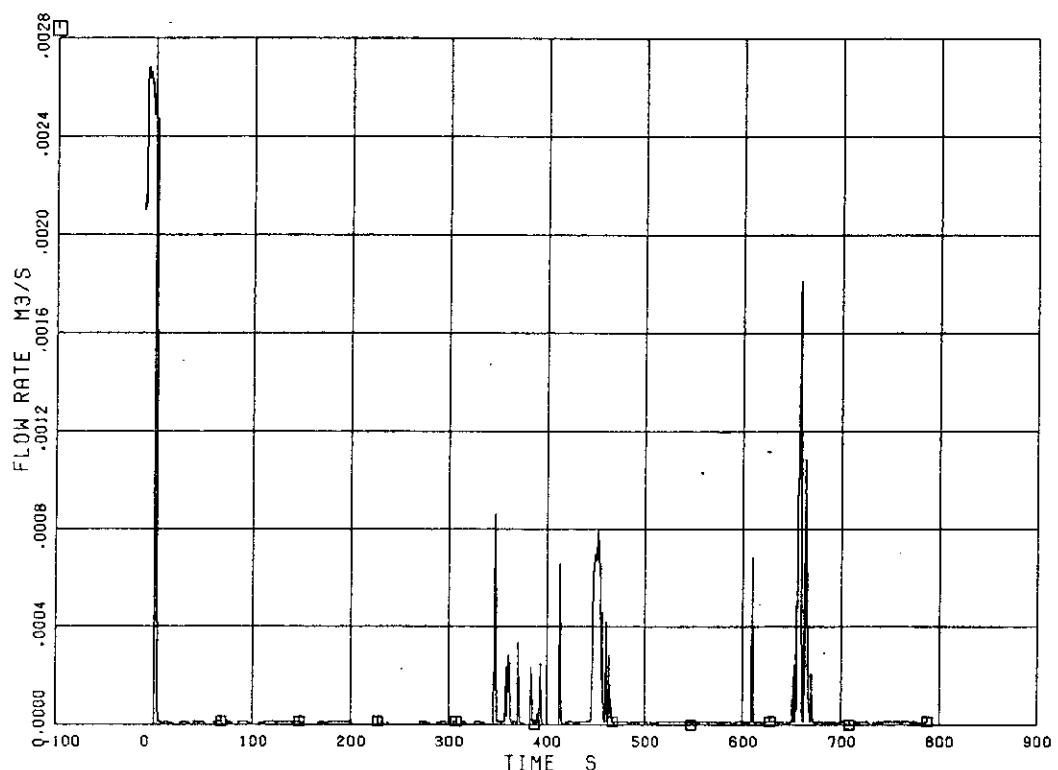


Fig. 5.51 Feed Water Flow Rate

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FV 78 □1 FV 79

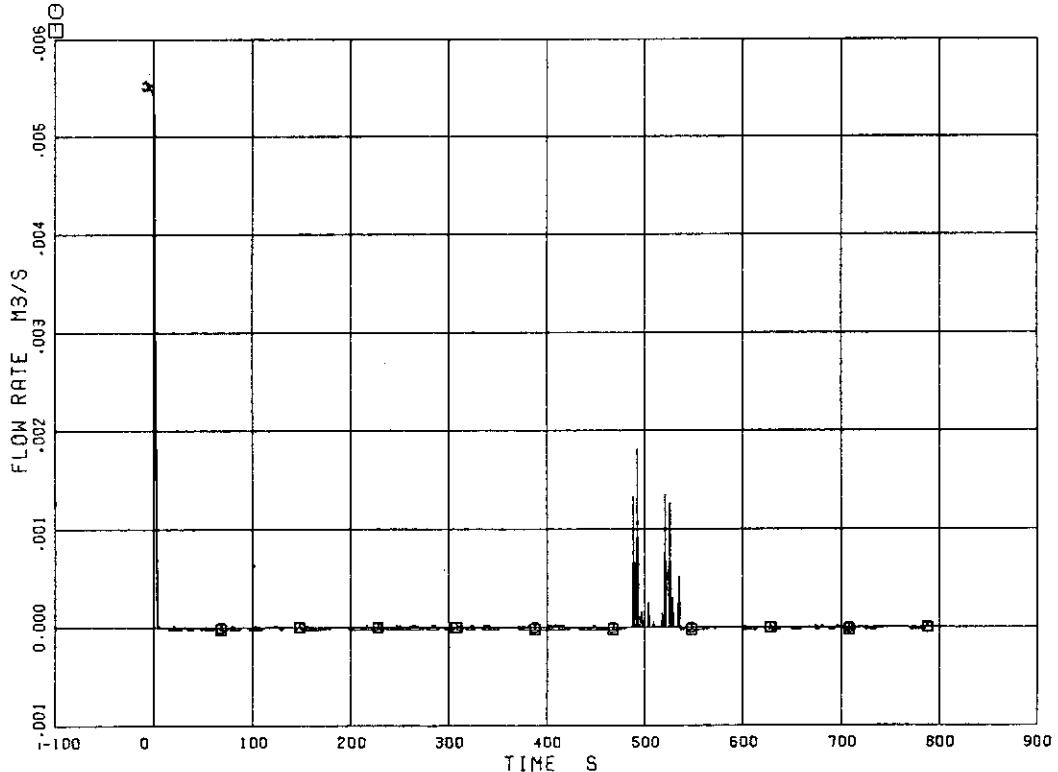


Fig. 5.52 Intact Loop Jet Pump Discharge Flow Rate

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

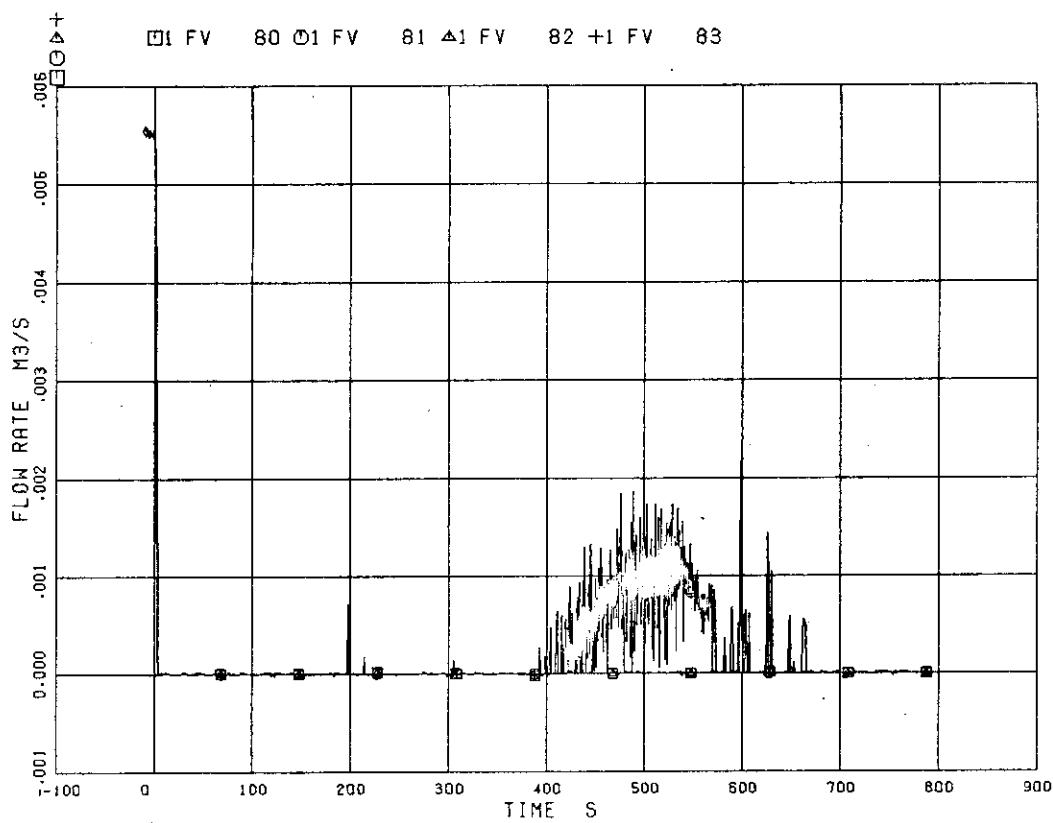


Fig. 5.53 Broken Loop Jet Pump Discharge Flow Rate

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

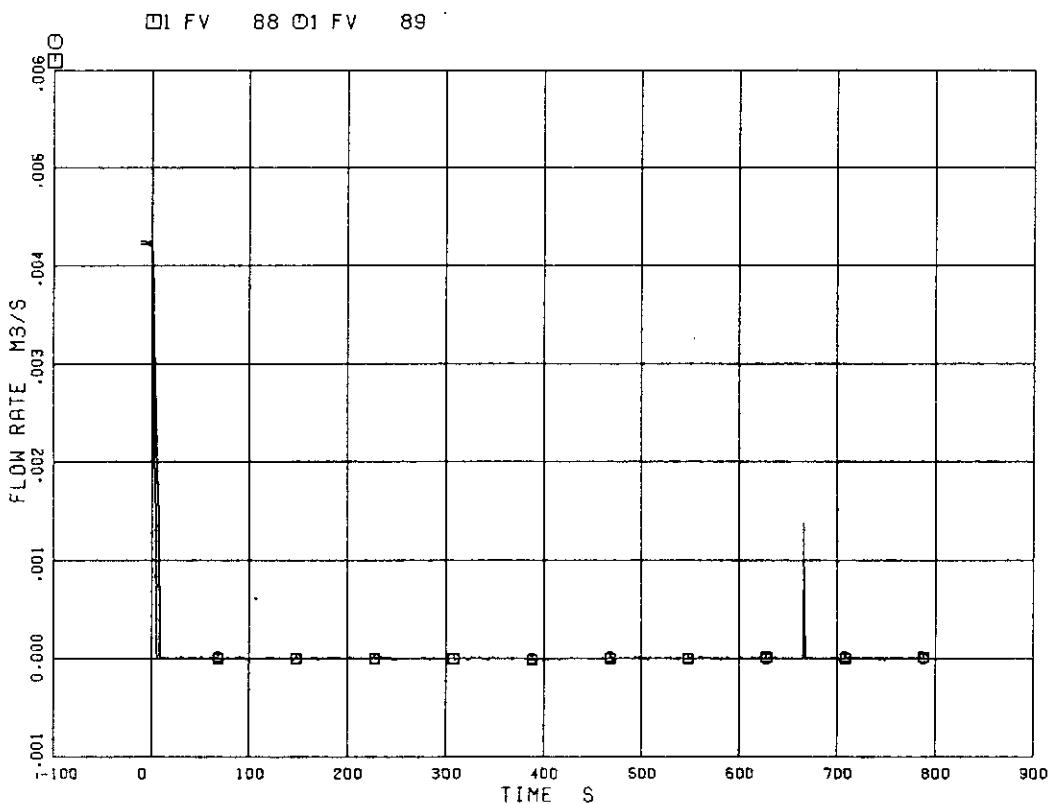


Fig. 5.54 Recirculation Pump Discharge Flow Rate

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

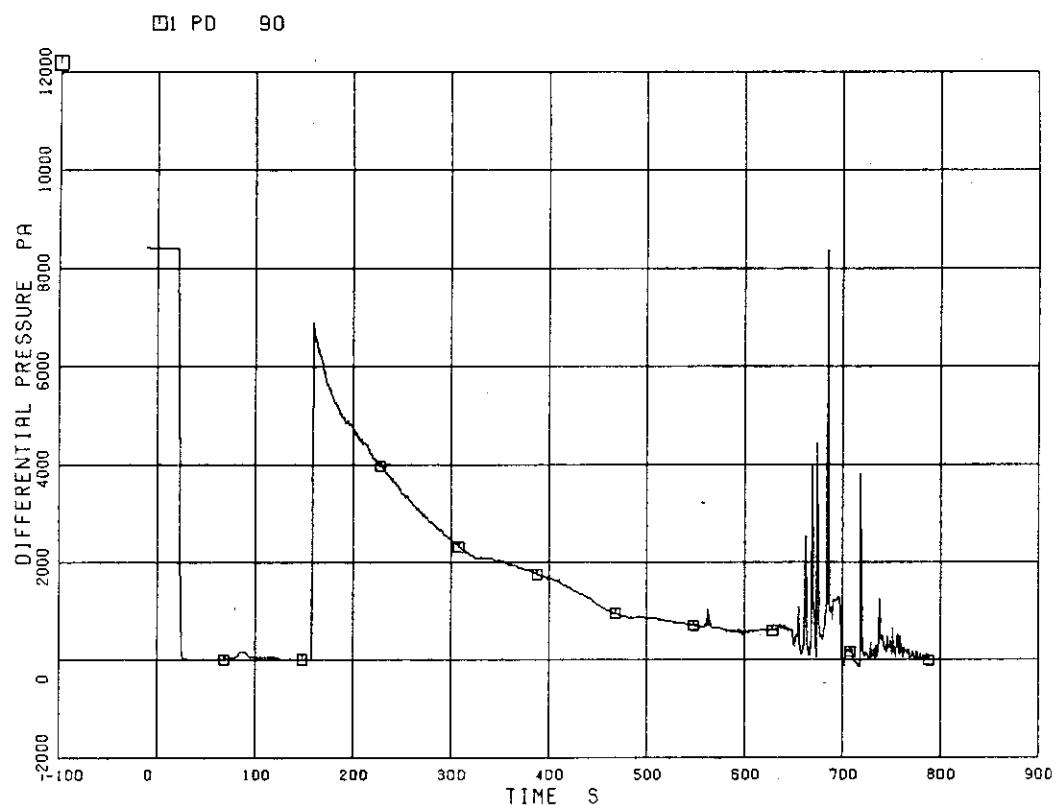


Fig. 5.55 Differential Pressure across the Orifice Flowmeter F-1

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

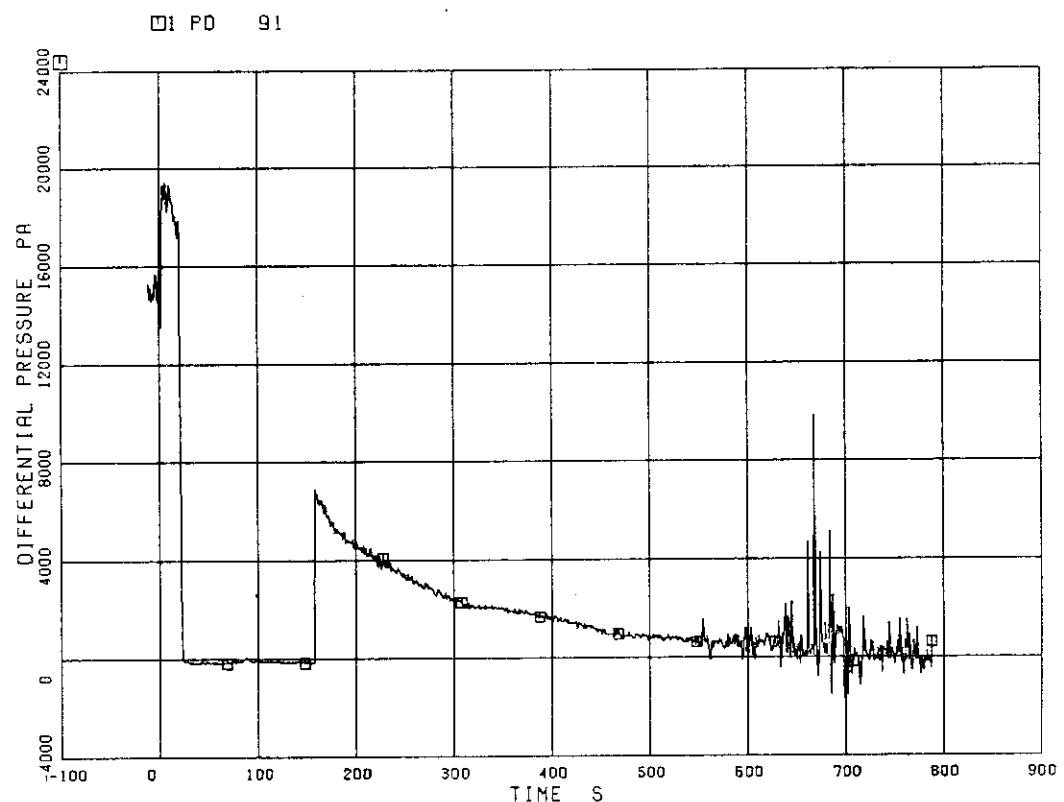


Fig. 5.56 Differential Pressure across the Orifice Flowmeter F-2

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 92

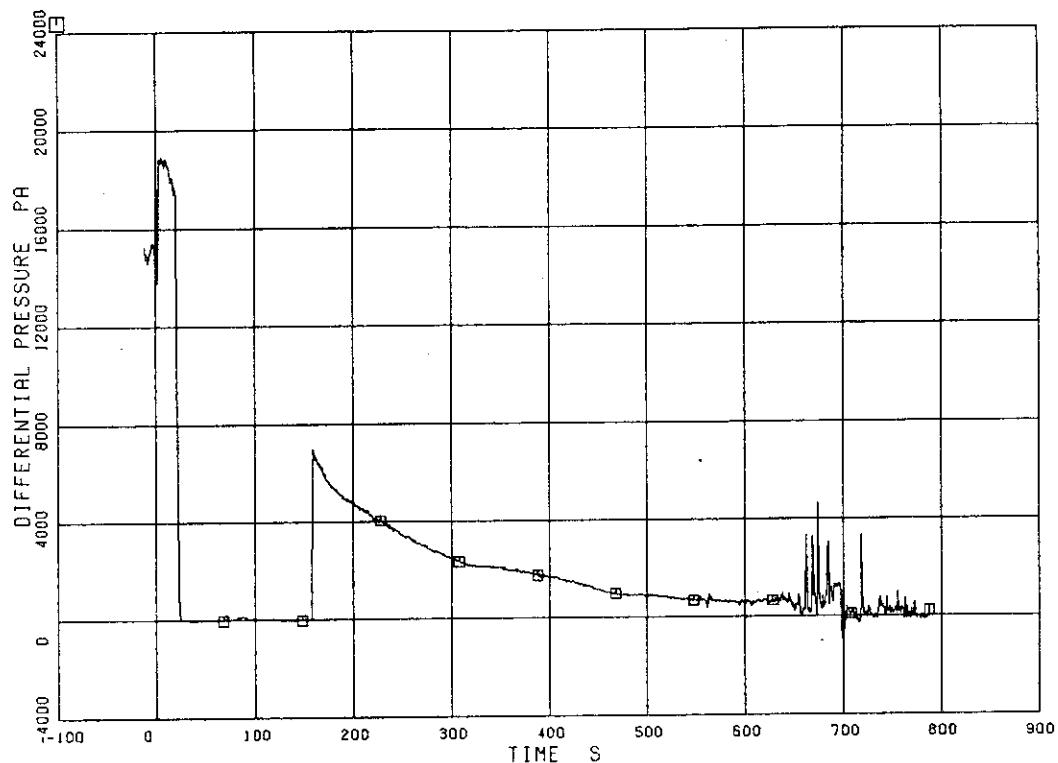


Fig. 5.57 Differential Pressure across the Orifice Flowmeter F-3

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 93

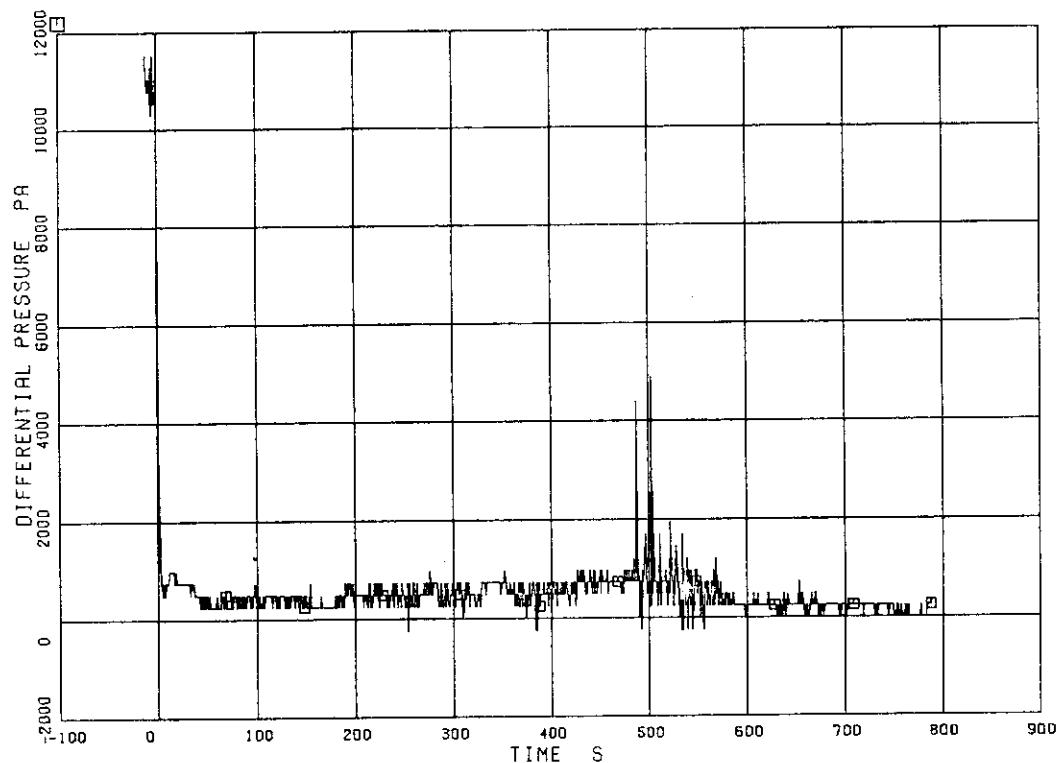


Fig. 5.58 Differential Pressure across the Venturi Flowmeter F-17

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 94

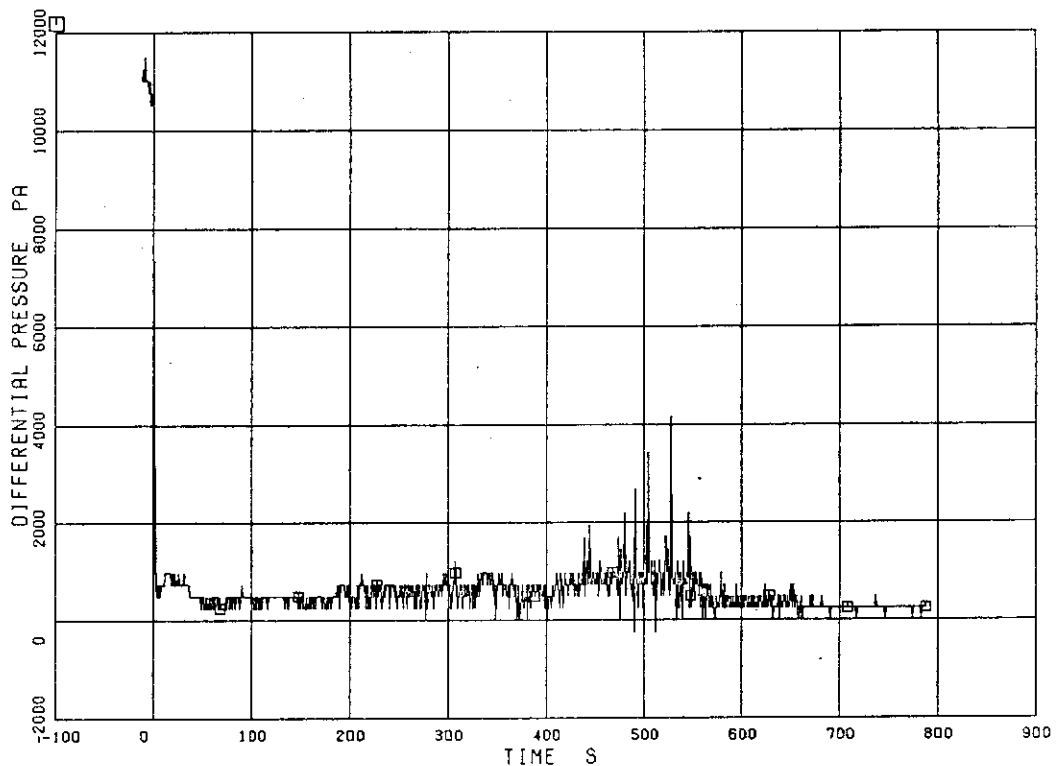


Fig. 5.59 Differential Pressure across the Venturi Flowmeter F-18

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 95

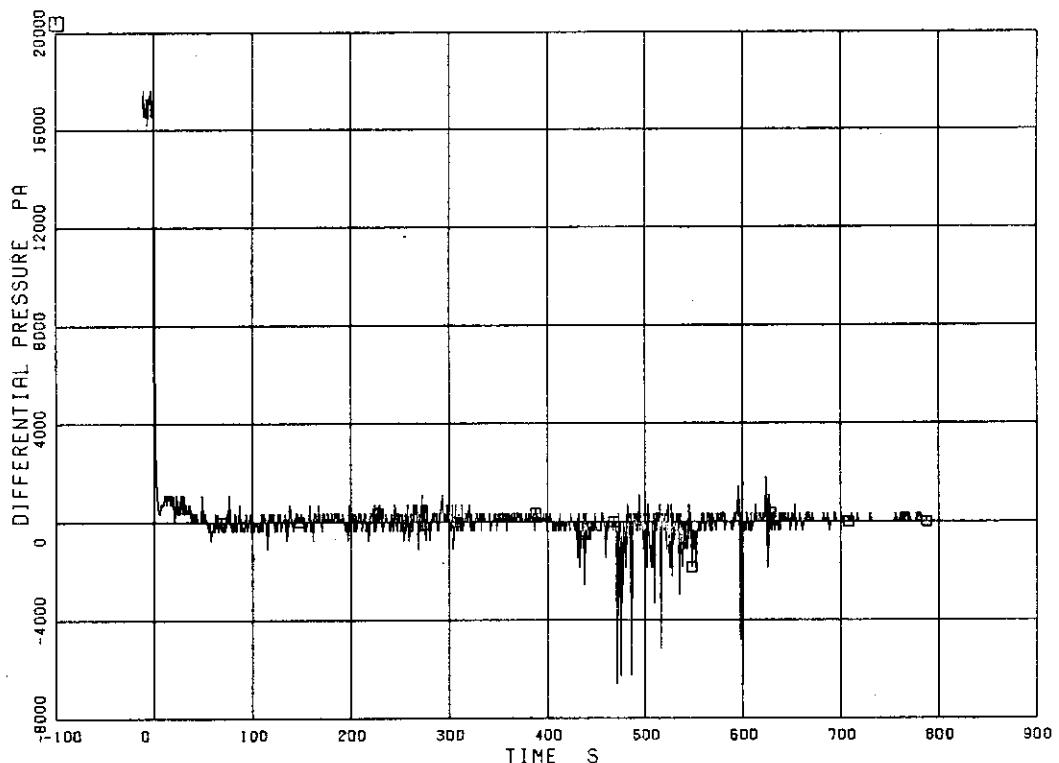


Fig. 5.60 Differential Pressure across the Orifice Flowmeter F-19

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 96

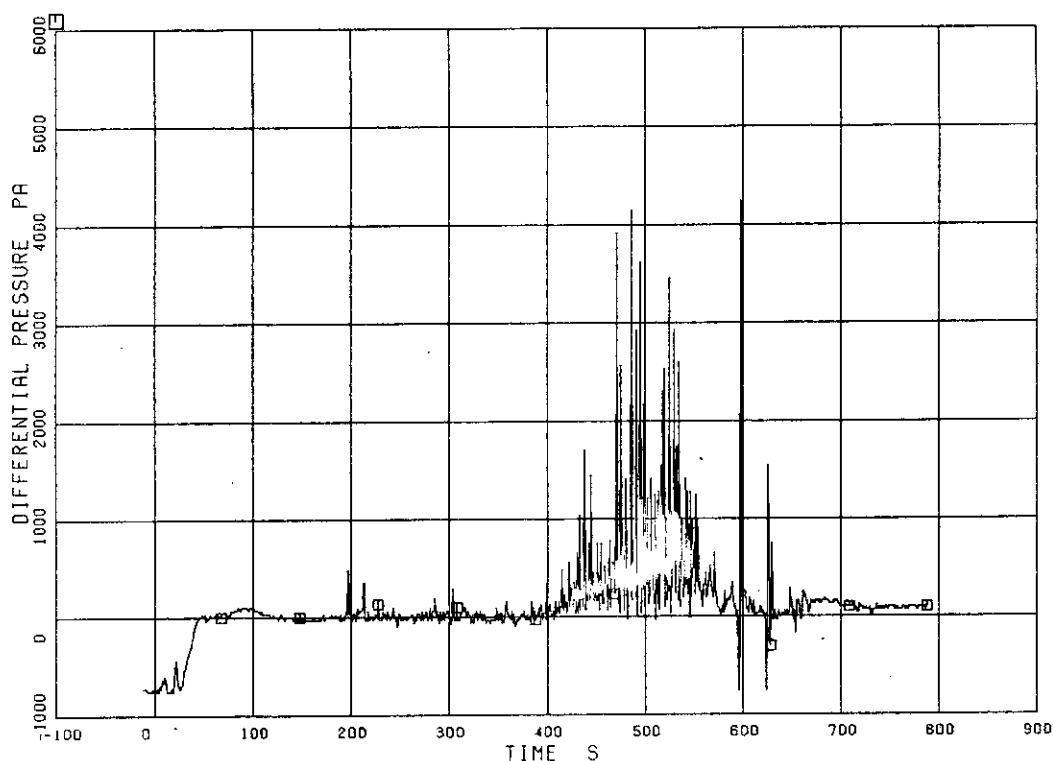


Fig. 5.61 Differential Pressure across the Orifice Flowmeter F-20

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 97

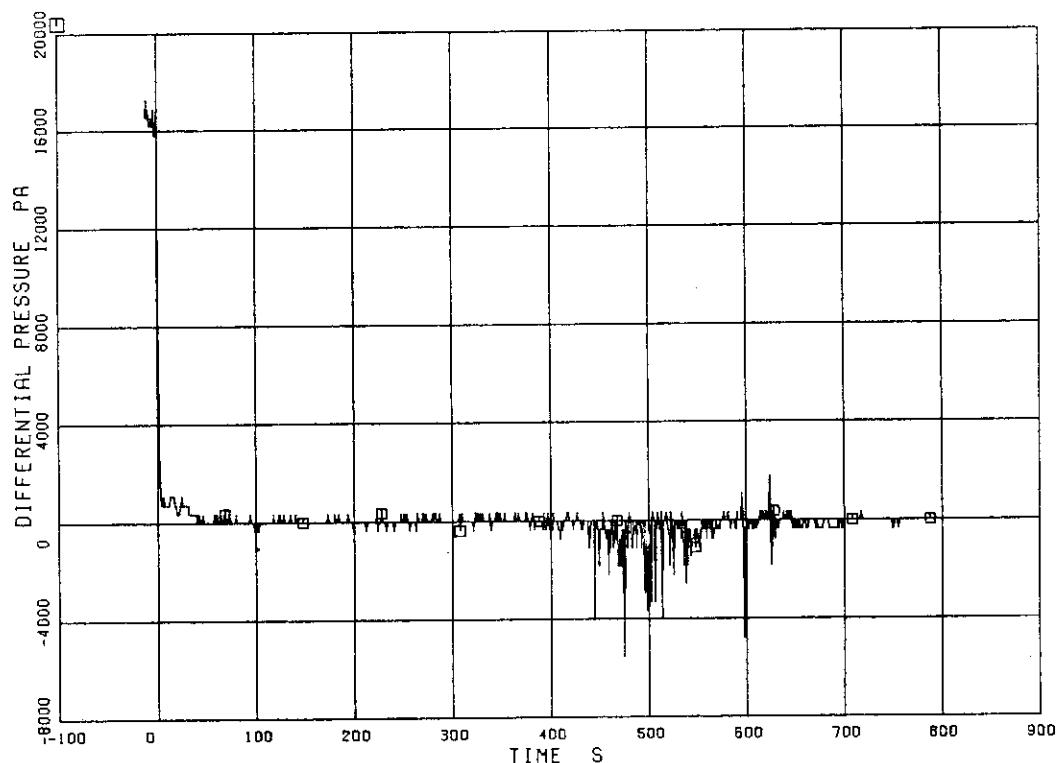


Fig. 5.62 Differential Pressure across the Orifice Flowmeter F-21

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 98

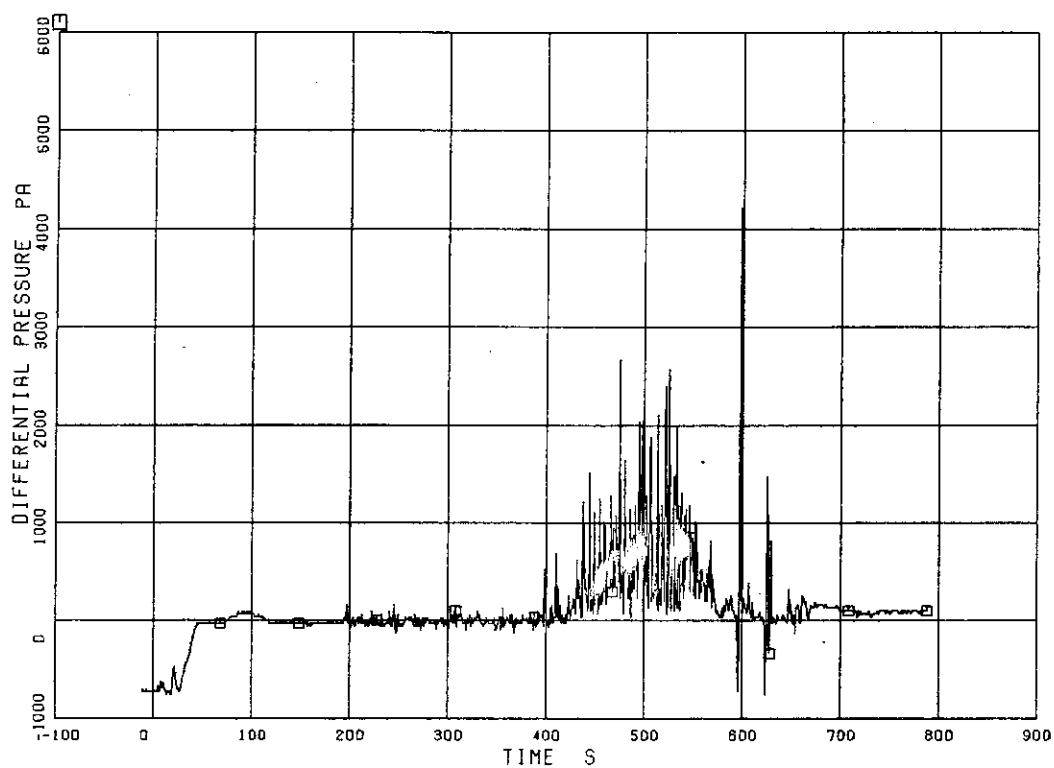


Fig. 5.63 Differential Pressure across the Orifice Flowmeter F-22

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 PD 99

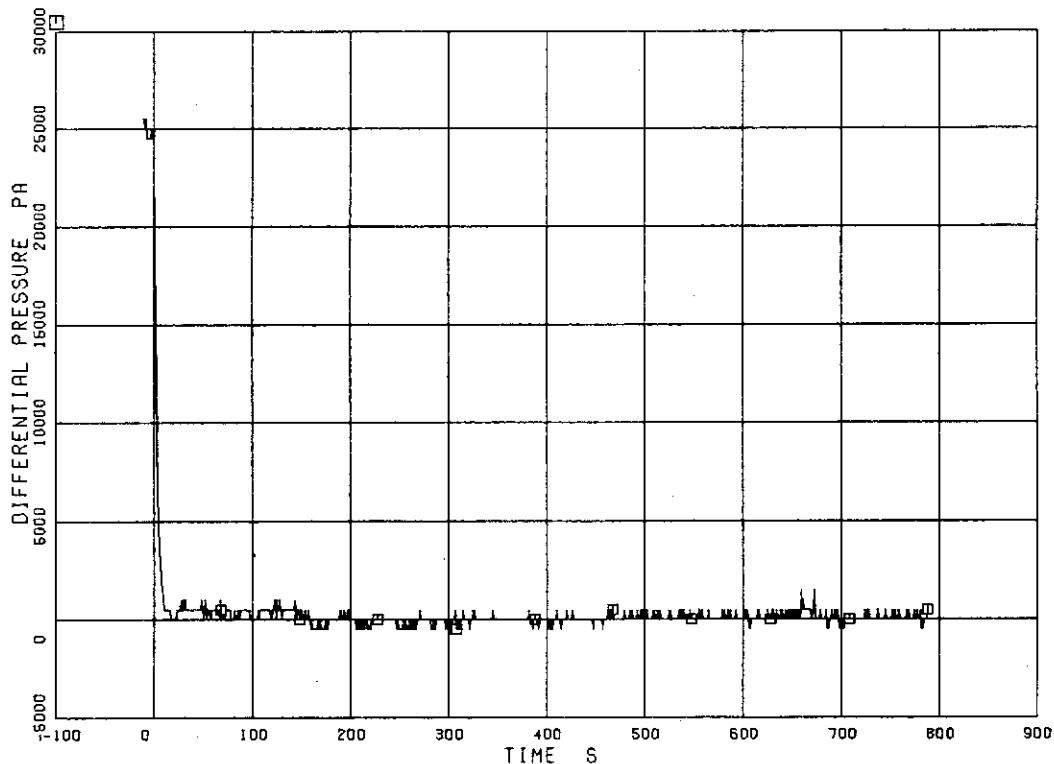


Fig. 5.64 Differential Pressure across the Venturi Flowmeter F-27

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

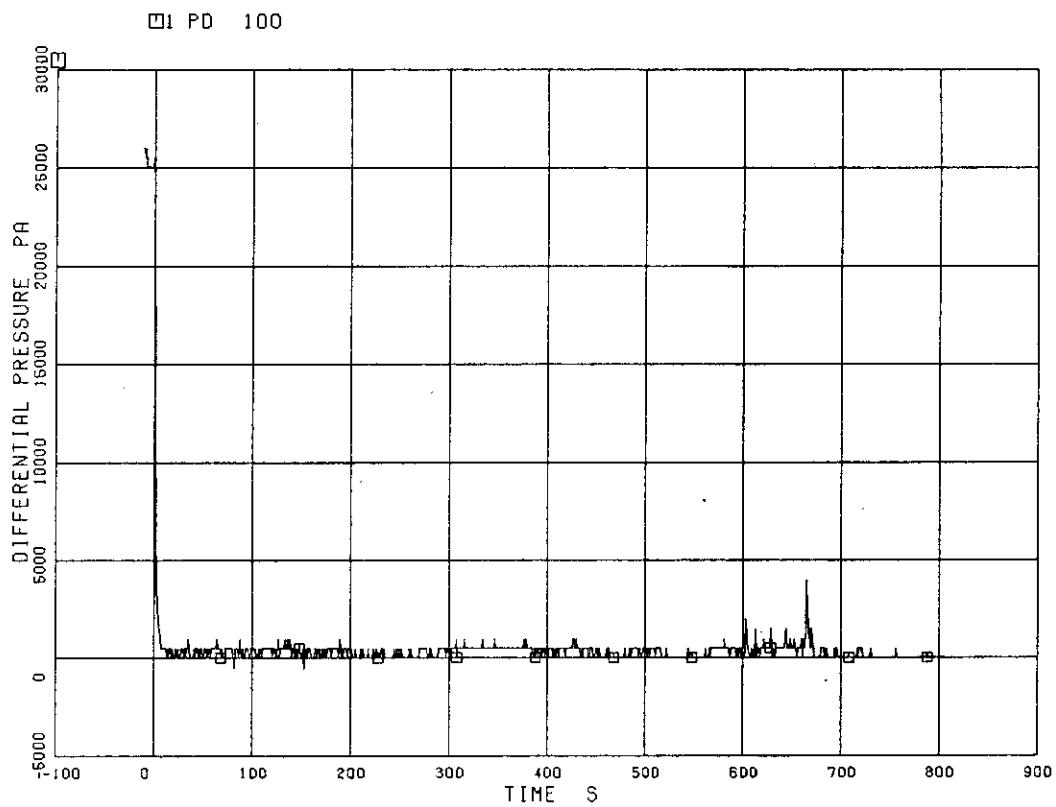


Fig. 5.65 Differential Pressure across the Venturi Flowmeter F-28

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

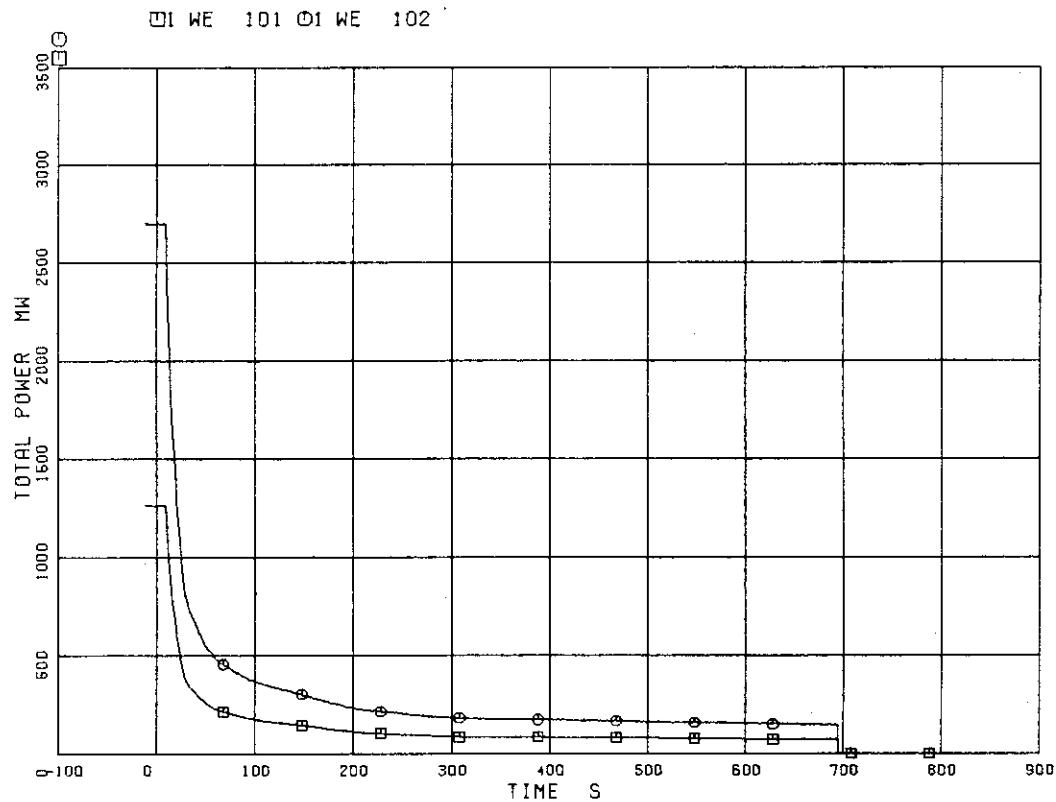


Fig. 5.66 Core Power

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

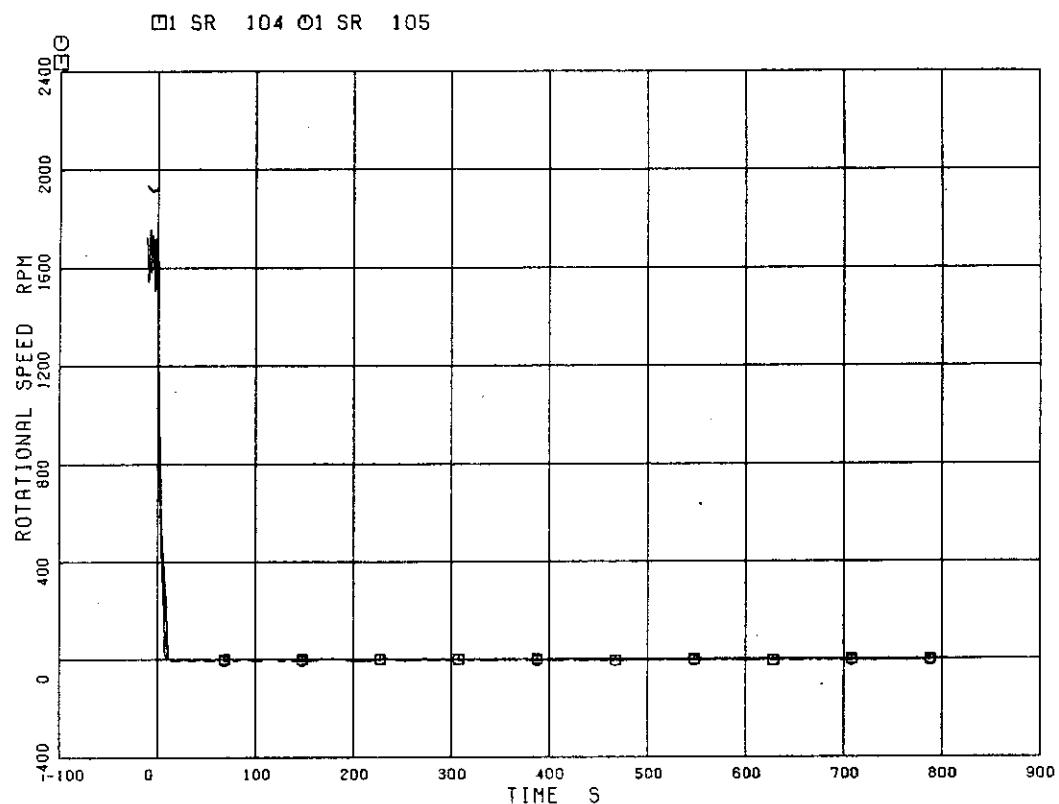


Fig. 5.67 Pump Speed

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

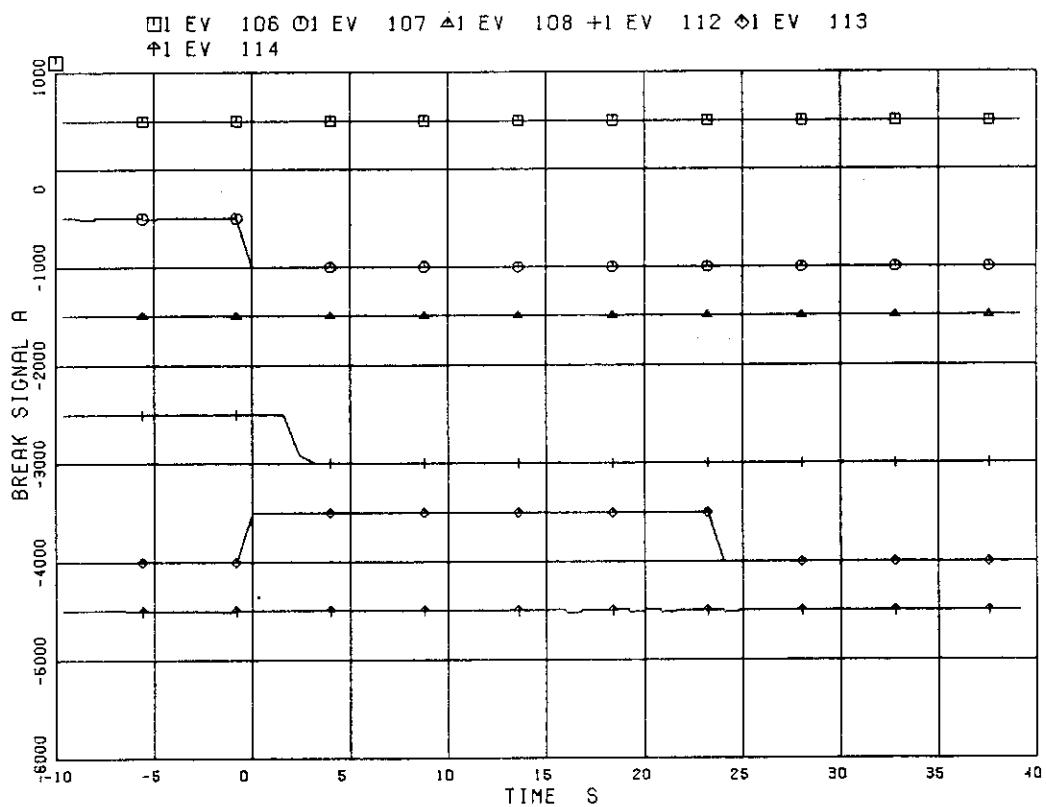


Fig. 5.68 Valve Operation Signals

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 EV 109 ○1 EV 110 △1 EV 111 +1 EV 115

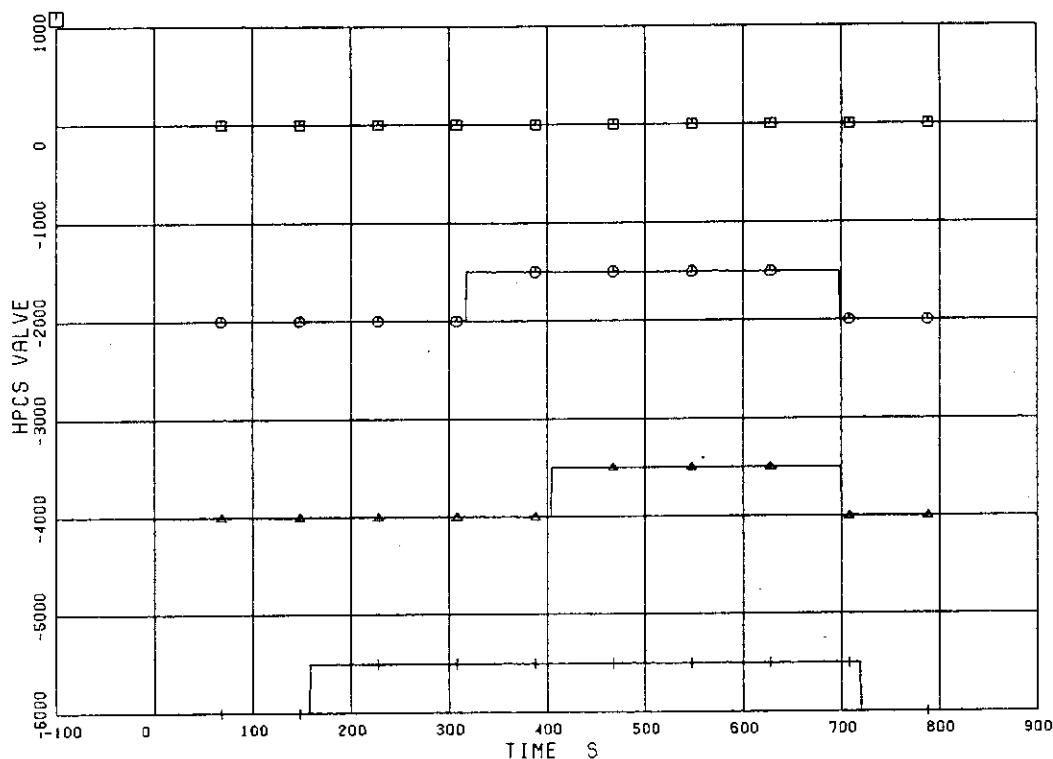


Fig. 5.69 ECCS Operation Signals

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 EV 116 ○1 EV 117 △1 EV 118 +1 EV 119

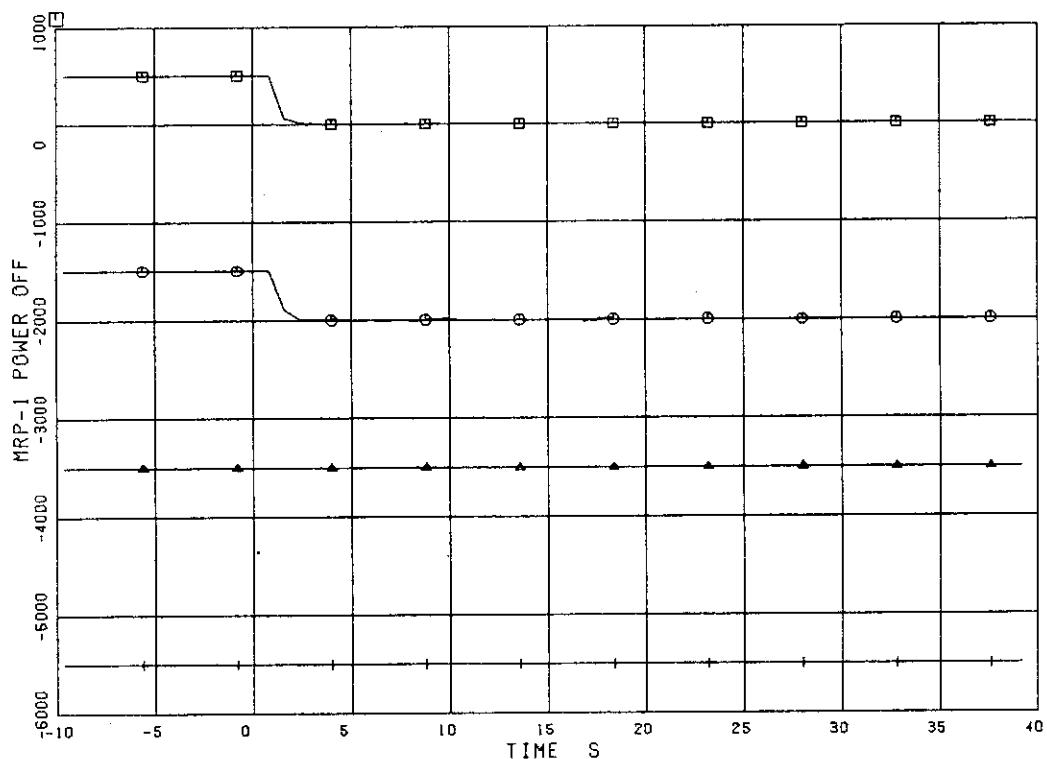


Fig. 5.70 Recirculation Pump Operation Signals

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 120

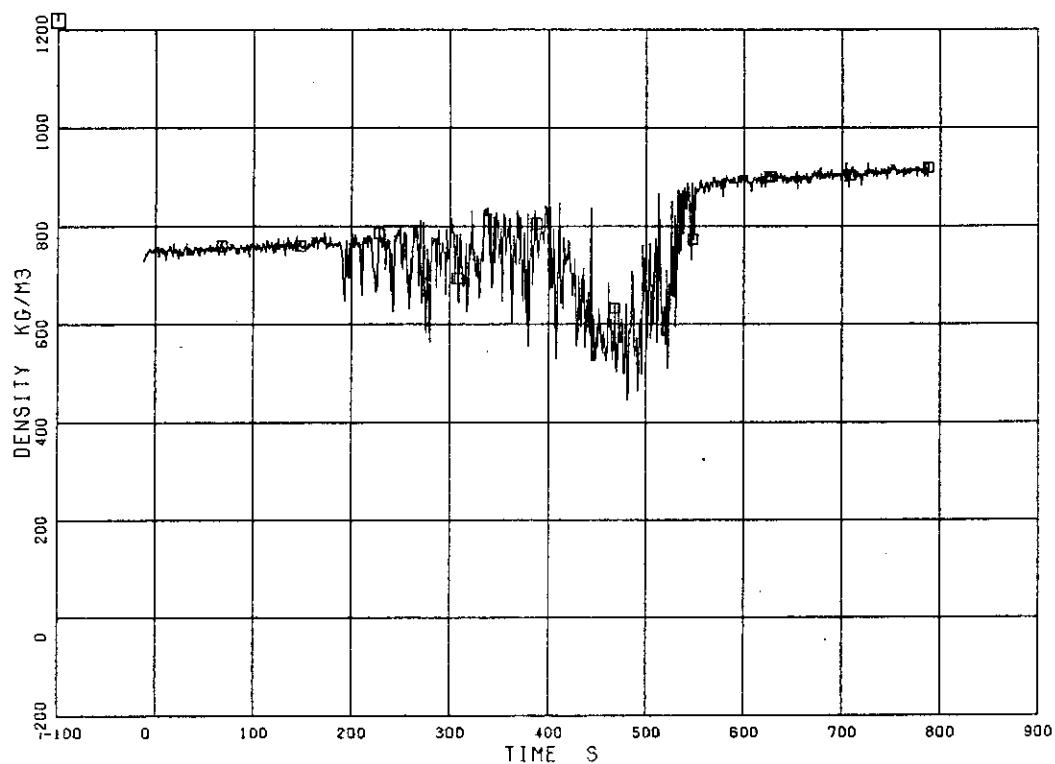


Fig. 5.71 Fluid Density at Intact Loop Jet Pump Outlet, Beam A

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 121

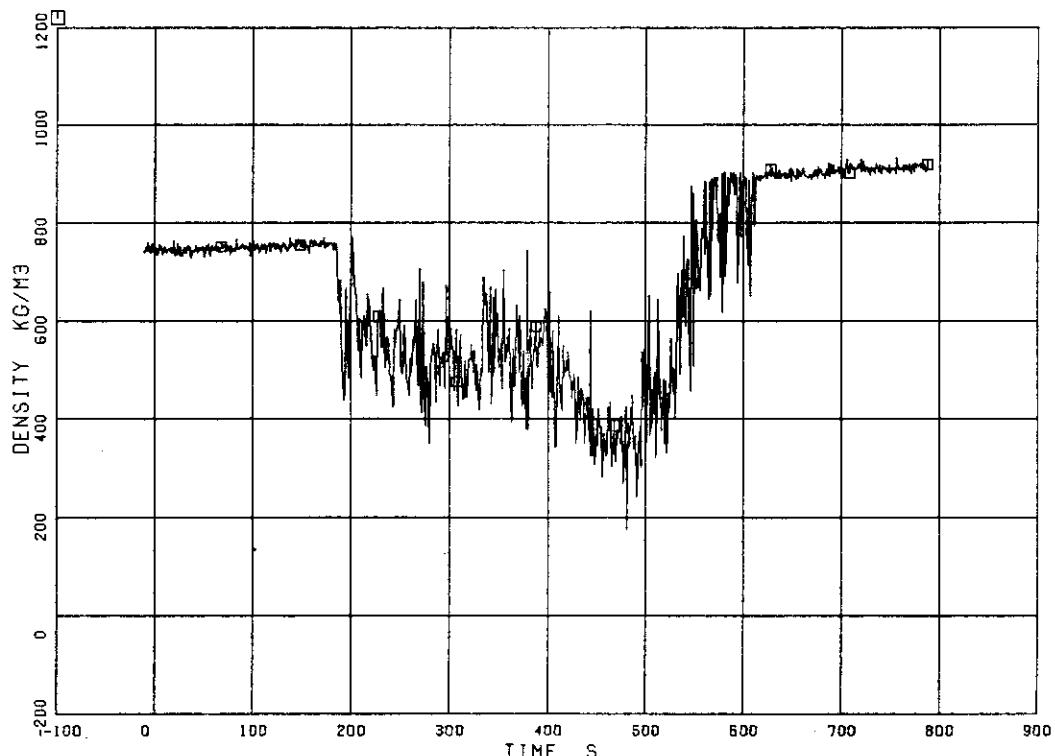


Fig. 5.72 Fluid Density at Intact Loop Jet Pump Outlet, Beam B

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 122

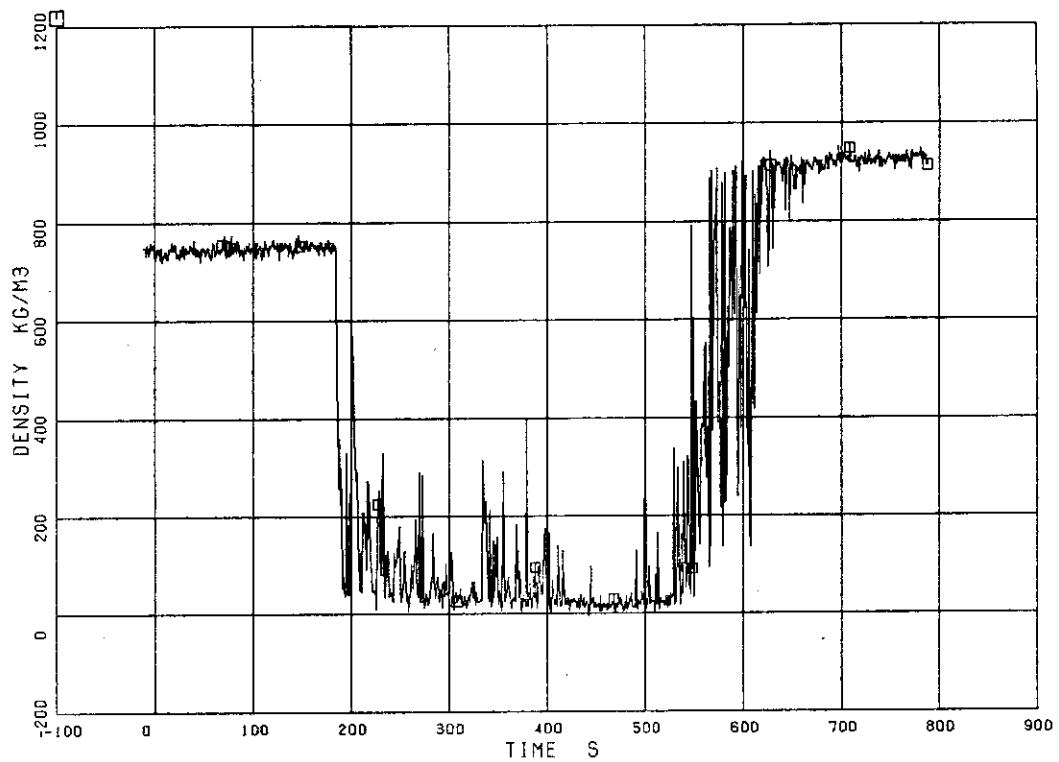


Fig. 5.73 Fluid Density at Intact Loop Jet Pump Outlet, Beam C

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 123

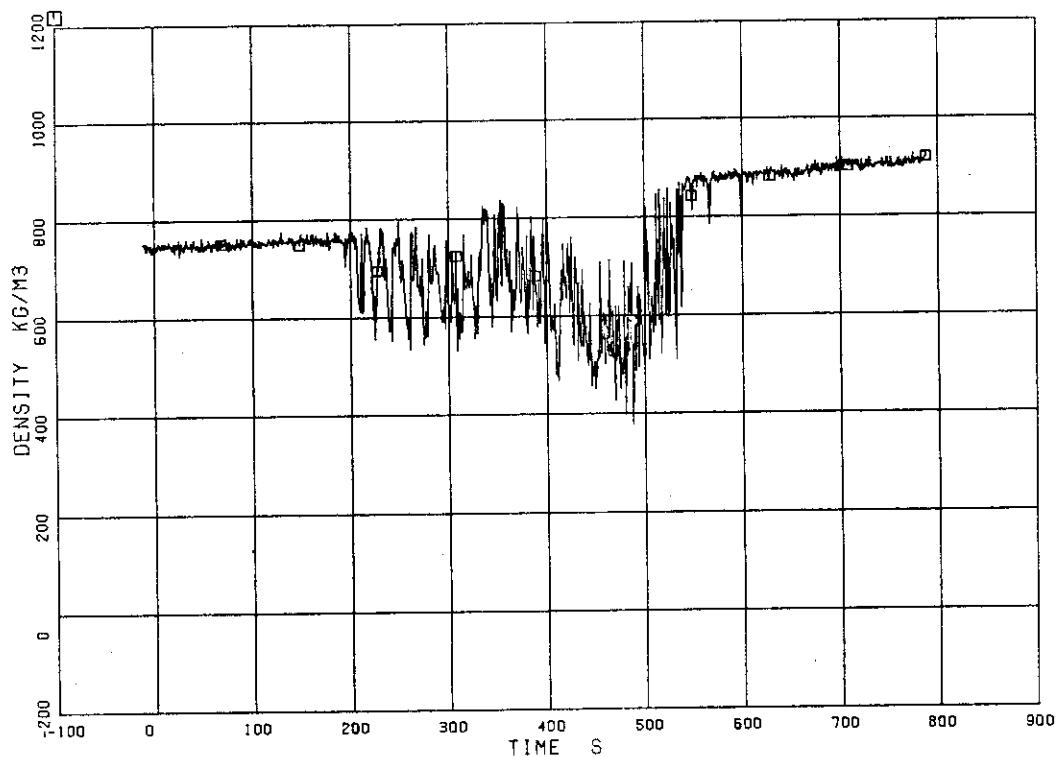


Fig. 5.74 Fluid Density at Broken Loop Jet Pump Outlet, Beam A

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 124

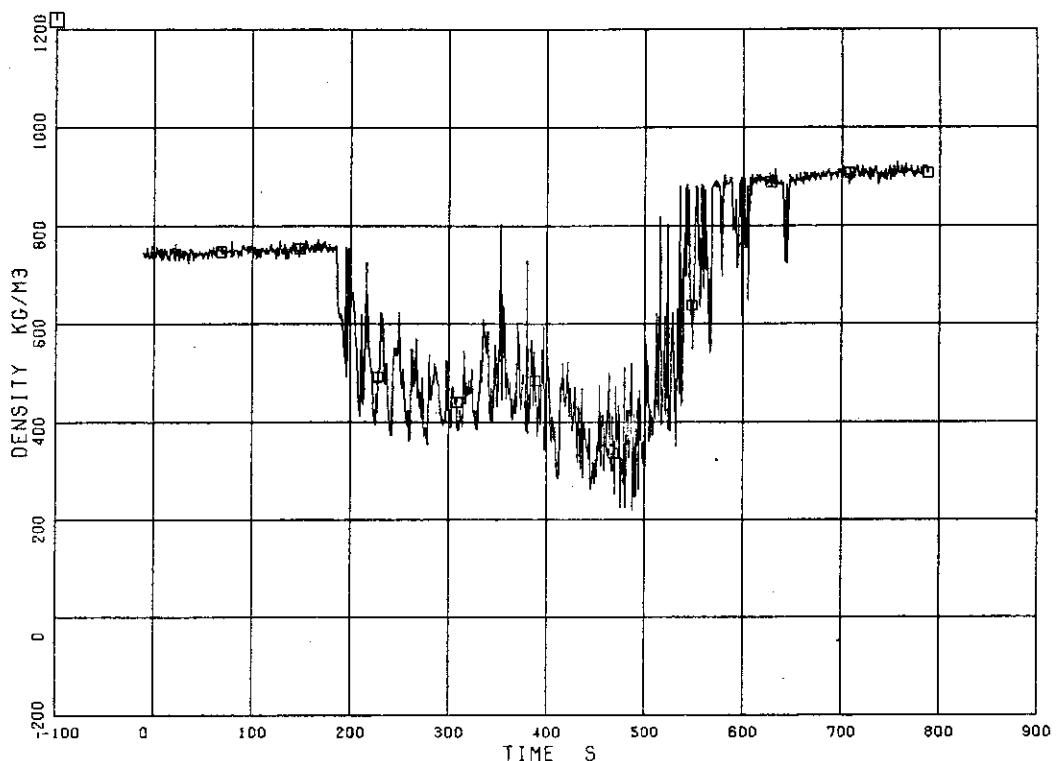


Fig. 5.75 Fluid Density at Broken Loop Jet Pump Outlet, Beam B

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 125

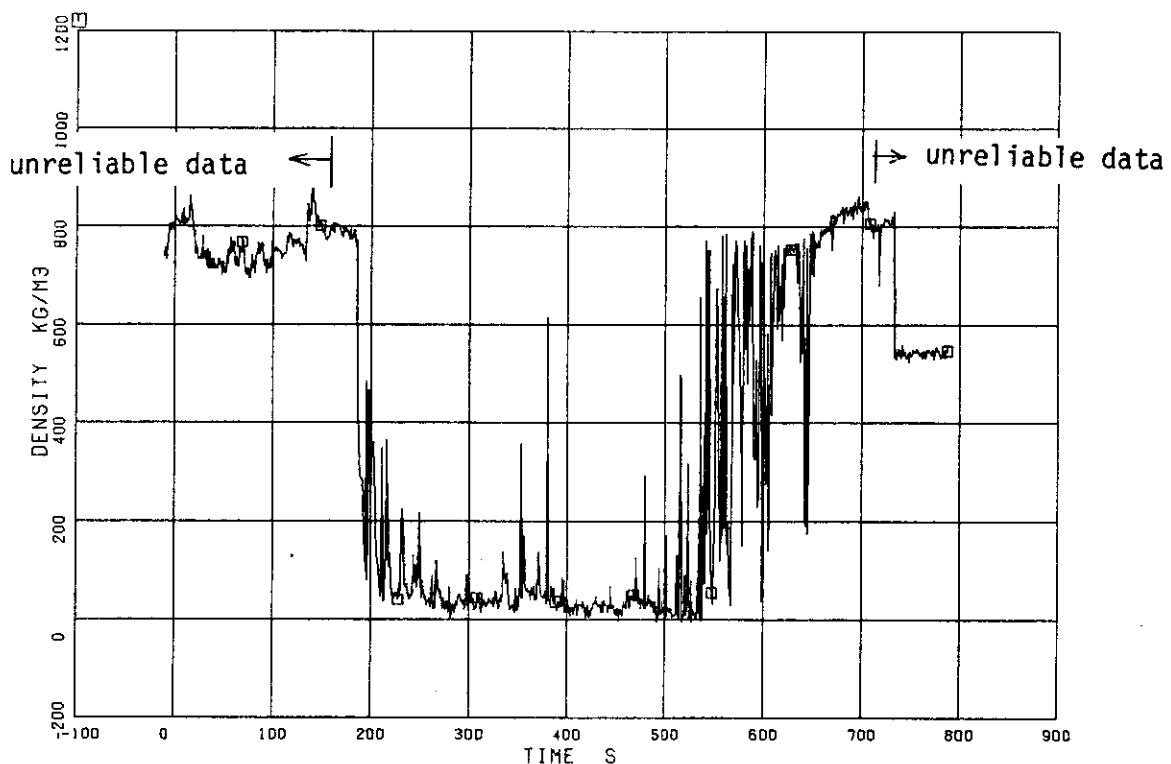


Fig. 5.76 Fluid Density at Broken Loop Jet Pump Outlet, Beam C

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RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 126

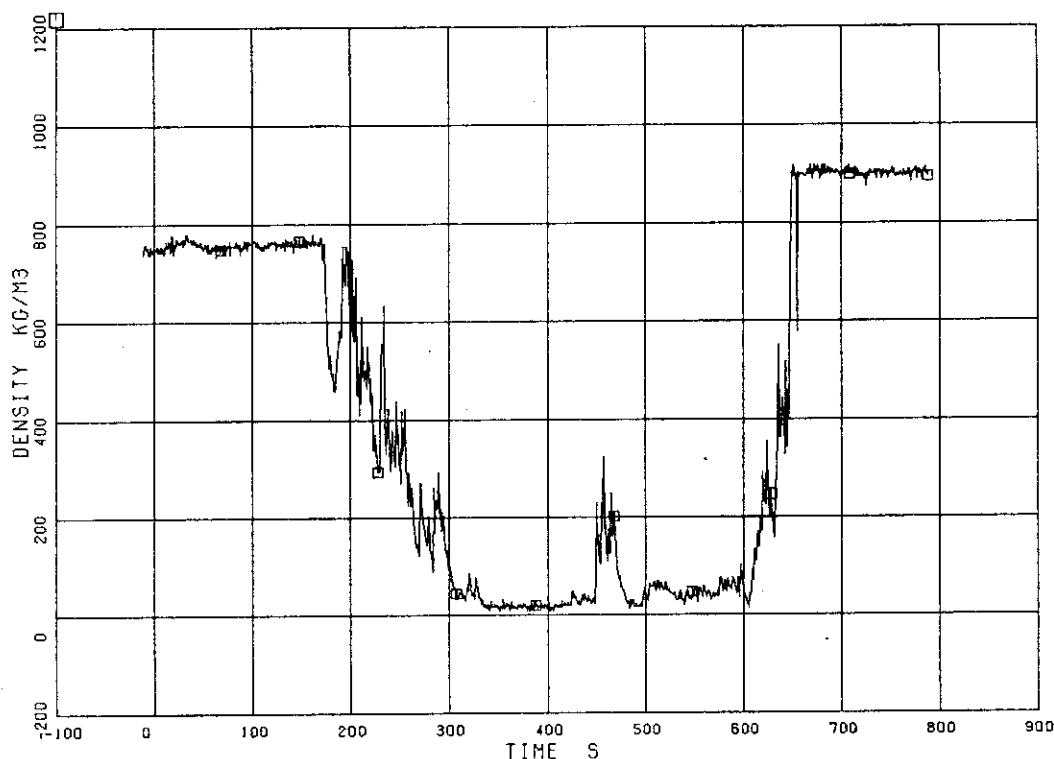


Fig. 5.77 Fluid Density at Pump Side of the Break, Beam A

RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 127

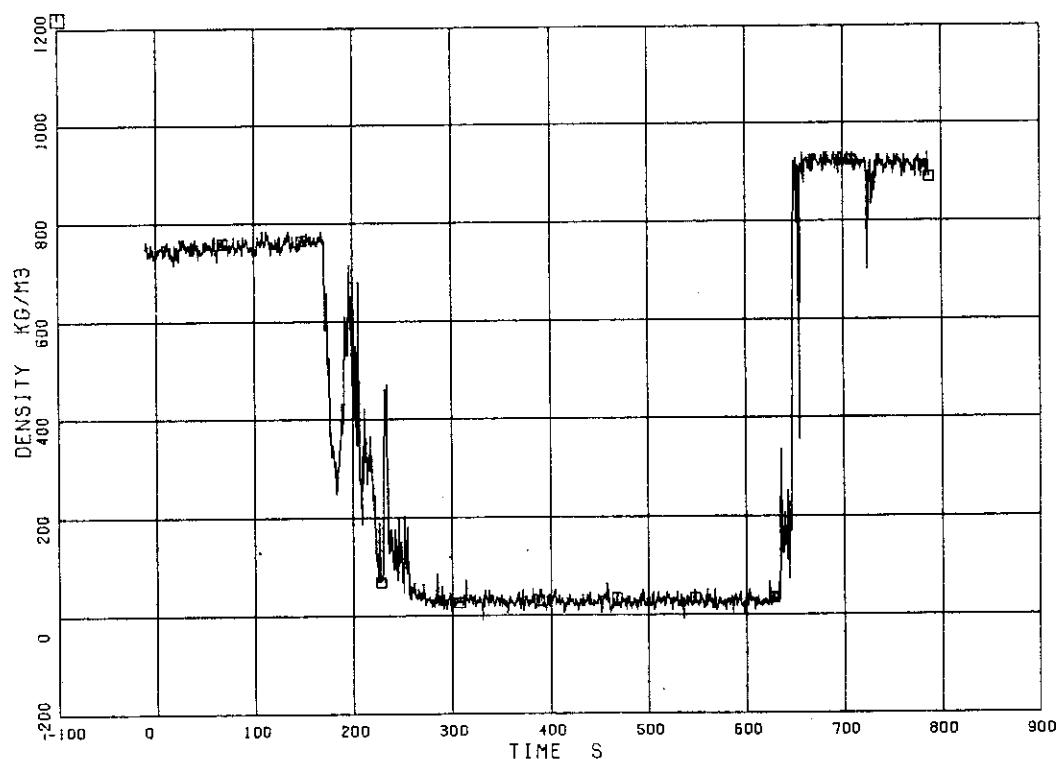


Fig. 5.78 Fluid Density at Pump Side of the Break, Beam B

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 128

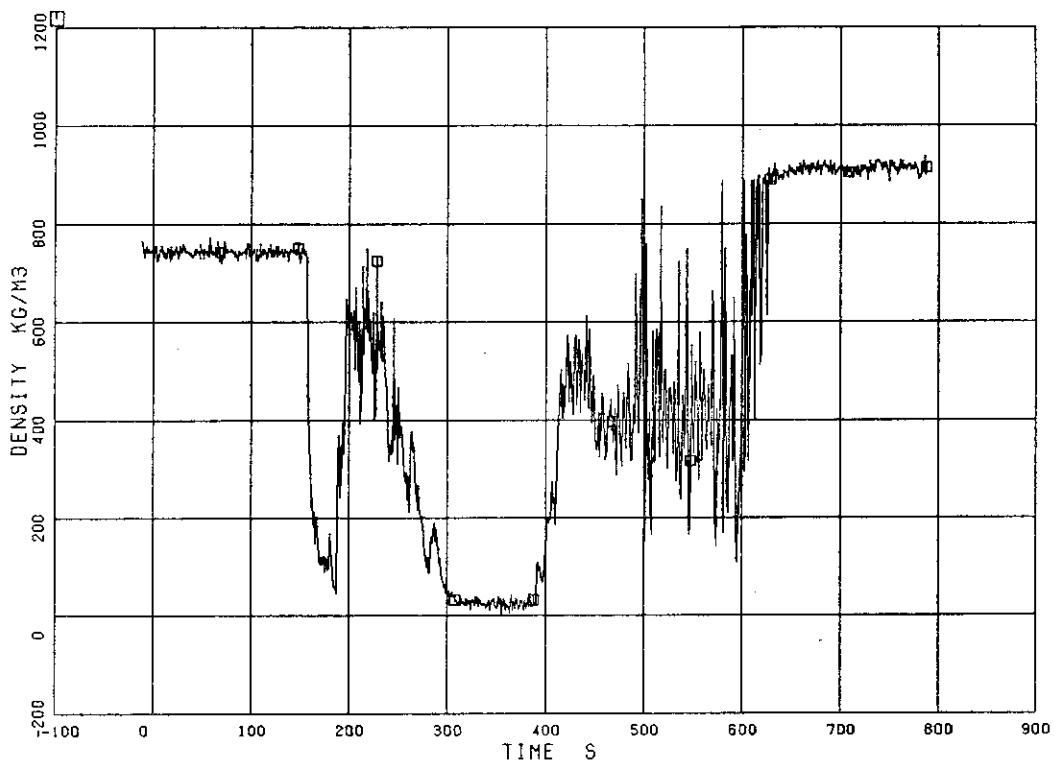


Fig. 5.79 Fluid Density at Vessel Side of the Break, Beam A

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 129

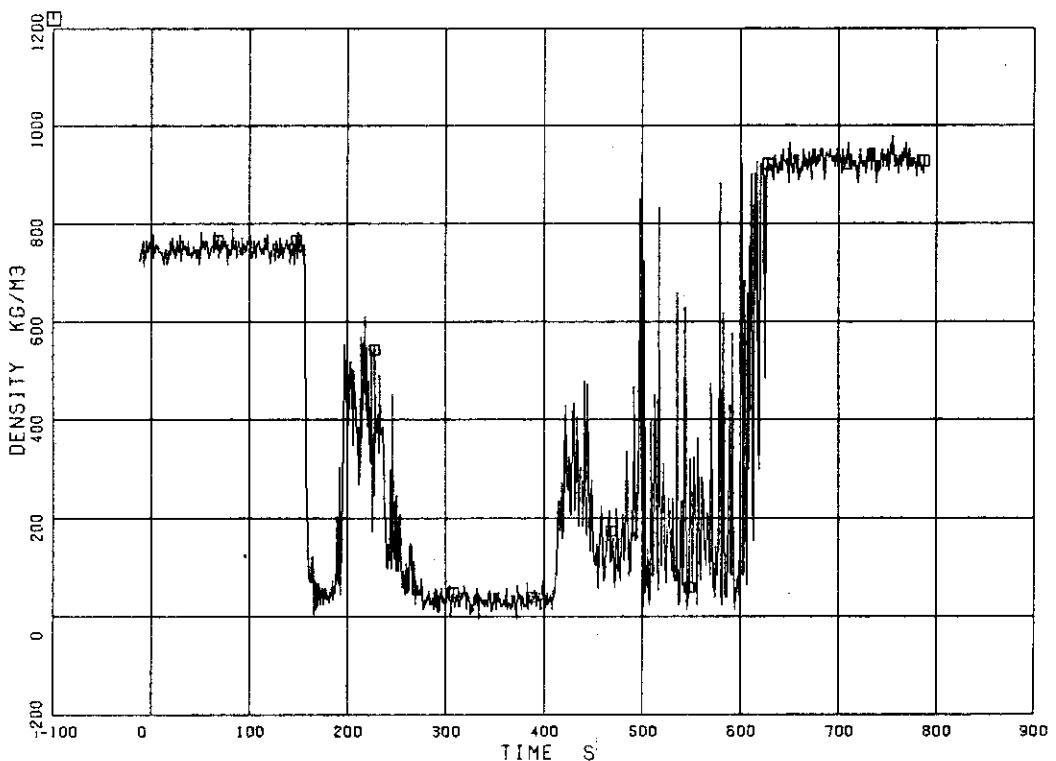


Fig. 5.80 Fluid Density at Vessel Side of the Break, Beam B

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 MF 132

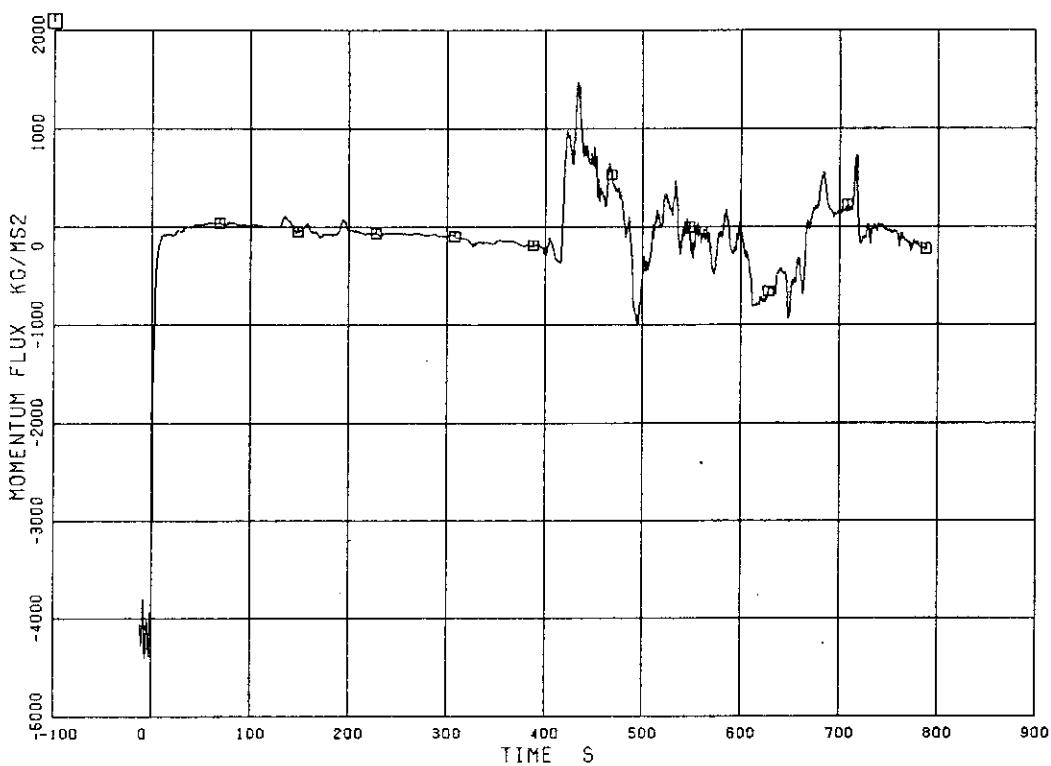


Fig. 5.81 Momentum Flux at Pump Side of the Break (Low Range)

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 MF 133

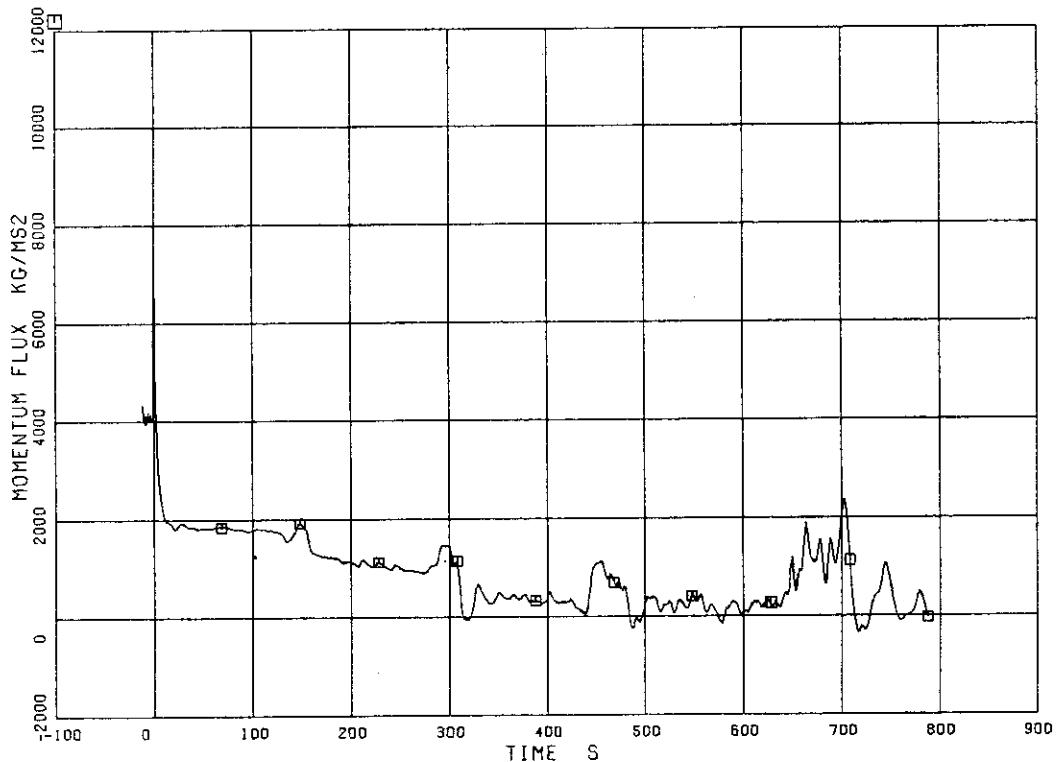


Fig. 5.82 Momentum Flux at Vessel Side of the Break (Low Range)

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 MF 134

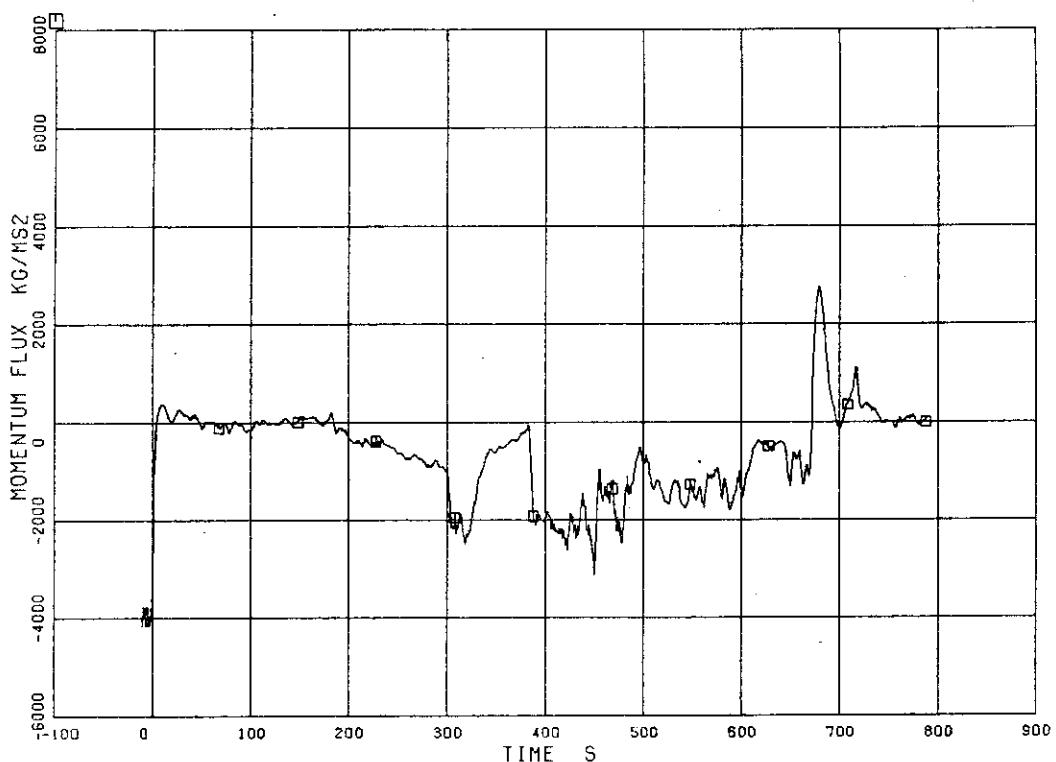


Fig. 5.83 Momentum Flux at Pump Side of the Break (High Range)

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 MF 135

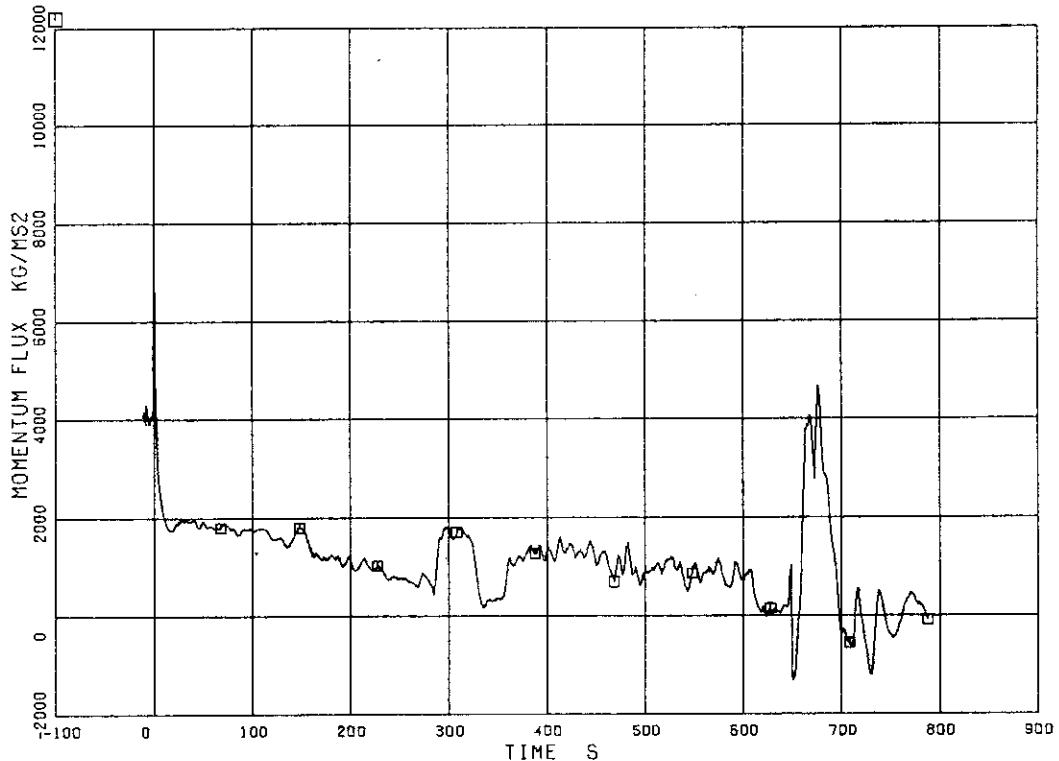


Fig. 5.84 Momentum Flux at Vessel Side of the Break (High Range)

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 138 ○1 TE 139 △1 TE 140 +1 TE 141 ◇1 TE 142

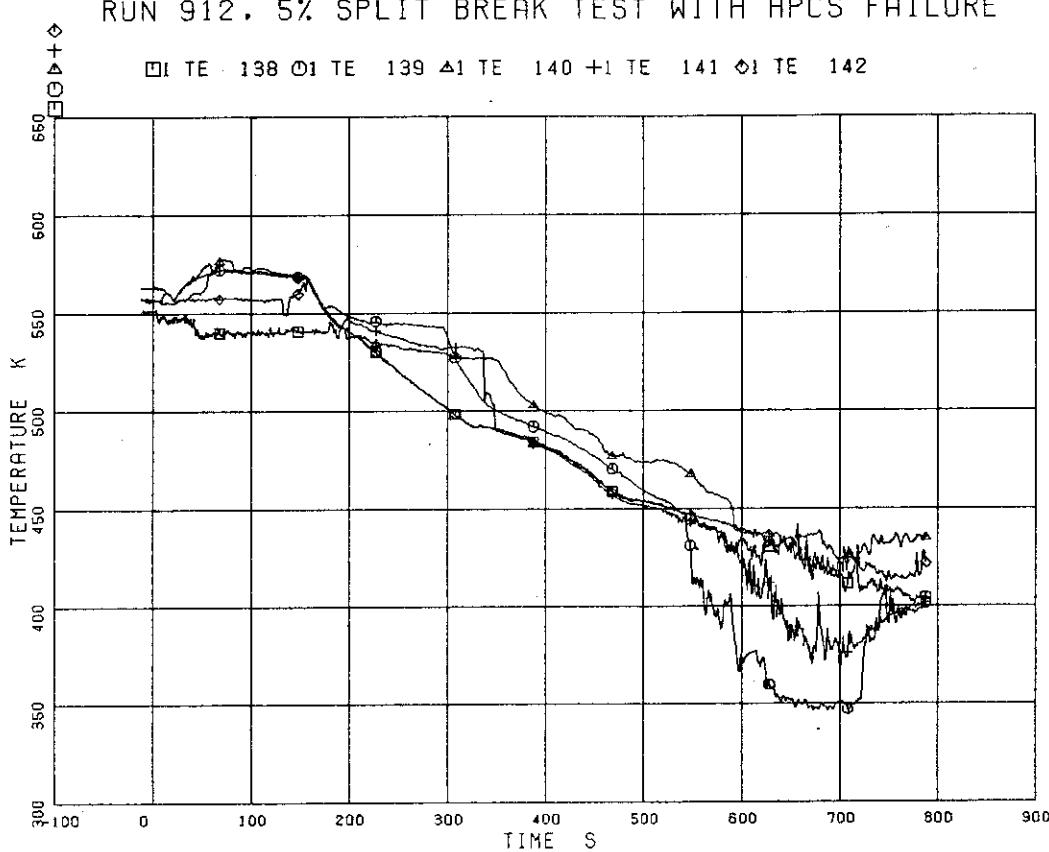


Fig. 5.85 Fluid Temperature in Pressure Vessel

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

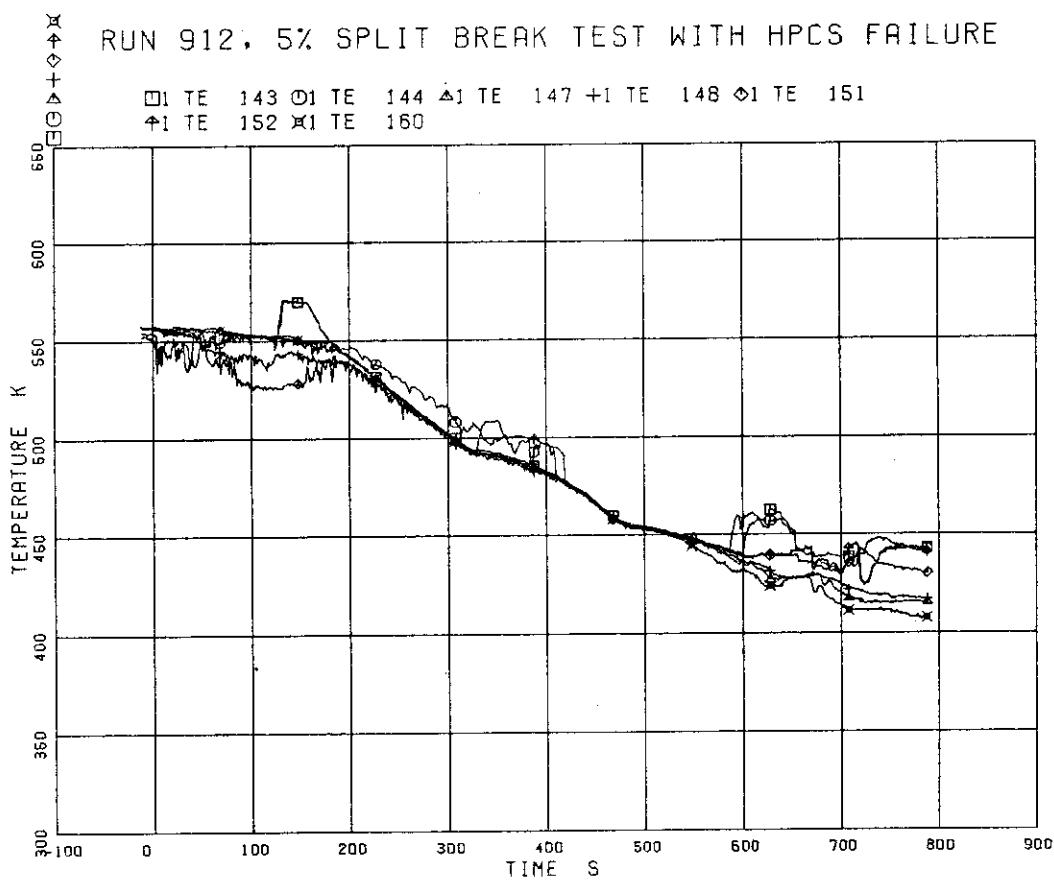
□1 TE 143 ○1 TE 144 △1 TE 147 +1 TE 148 ◇1 TE 151  
◆1 TE 152 ×1 TE 160

Fig. 5.86 Fluid Temperature in Intact Loop

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 145 ○1 TE 146 △1 TE 149 +1 TE 150 ◇1 TE 153  
◆1 TE 154 ×1 TE 161

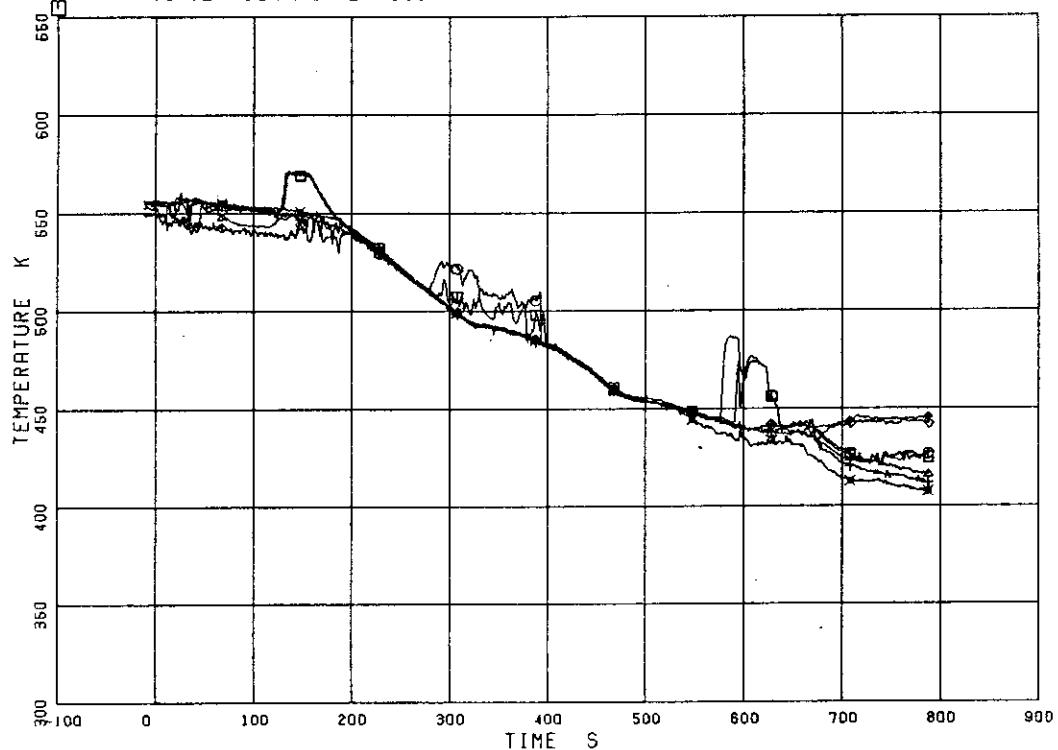


Fig. 5.87 Fluid Temperature in Broken Loop

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 155 ○1 TE 156 △1 TE 162 +1 TE 163

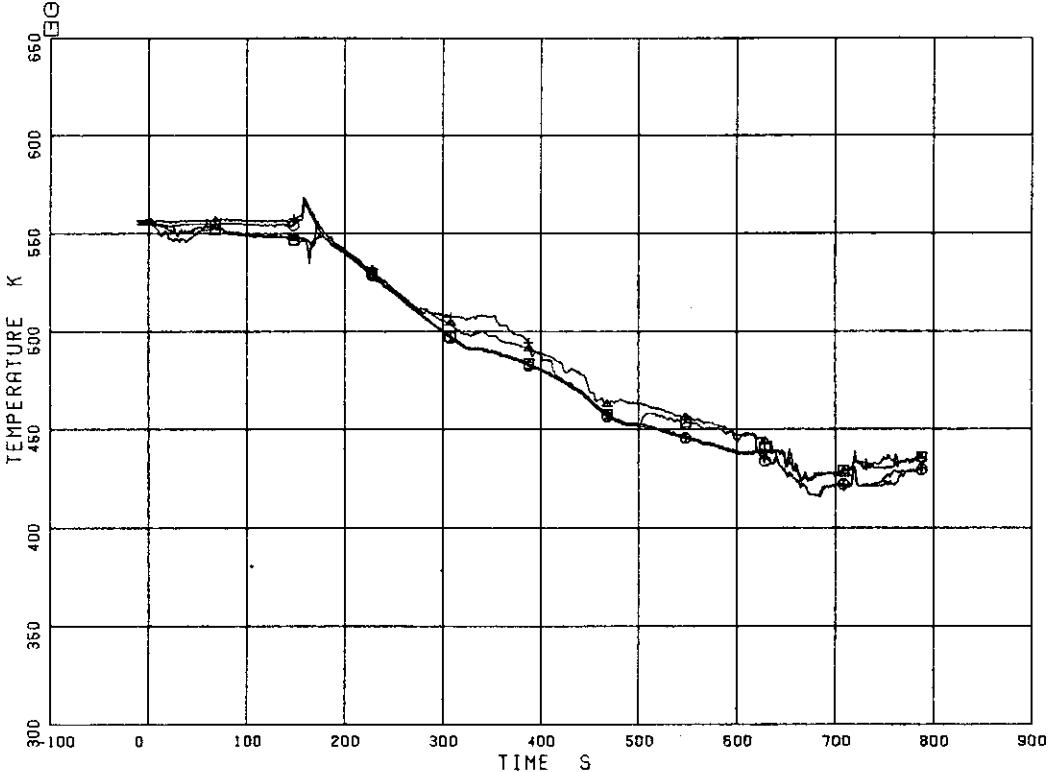


Fig. 5.88 Fluid Temperatures near the Breaks A and B

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 159

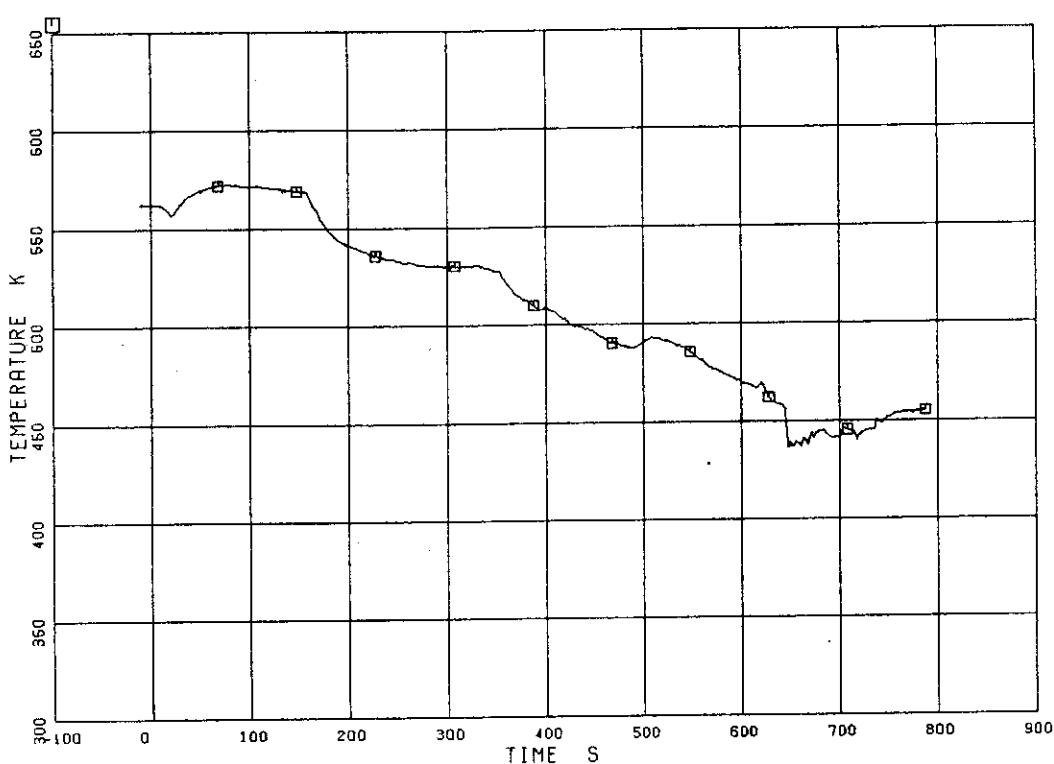


Fig. 5.89 Fluid Temperature in Steam Line

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 164

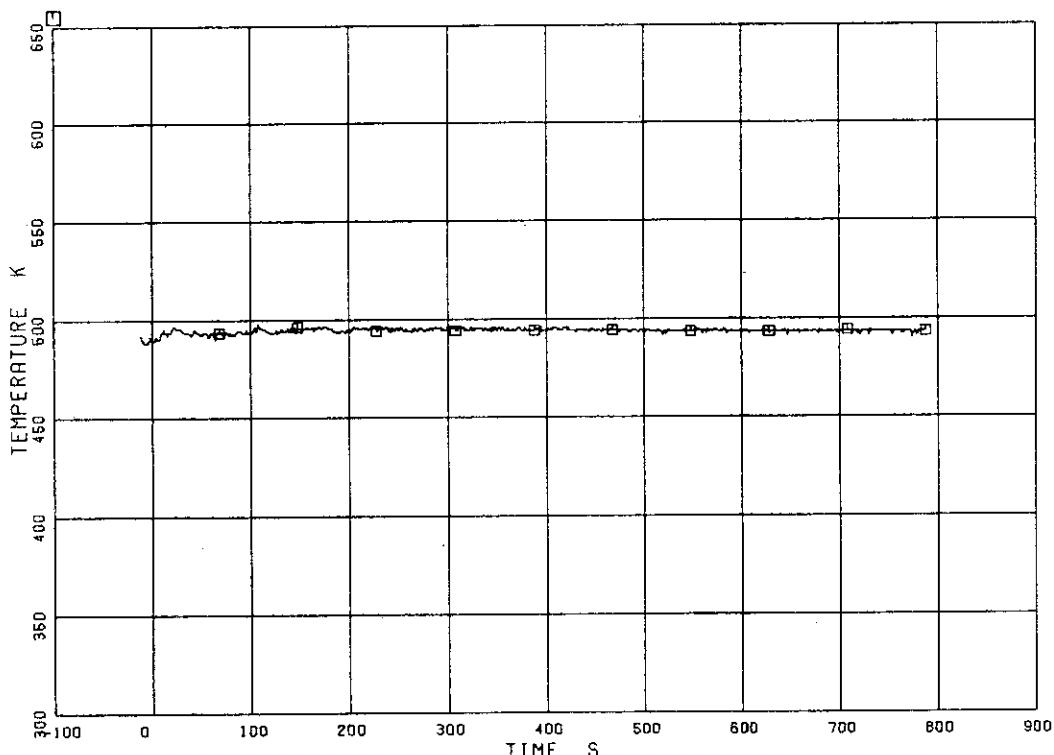


Fig. 5.90 Feed Water Temperature

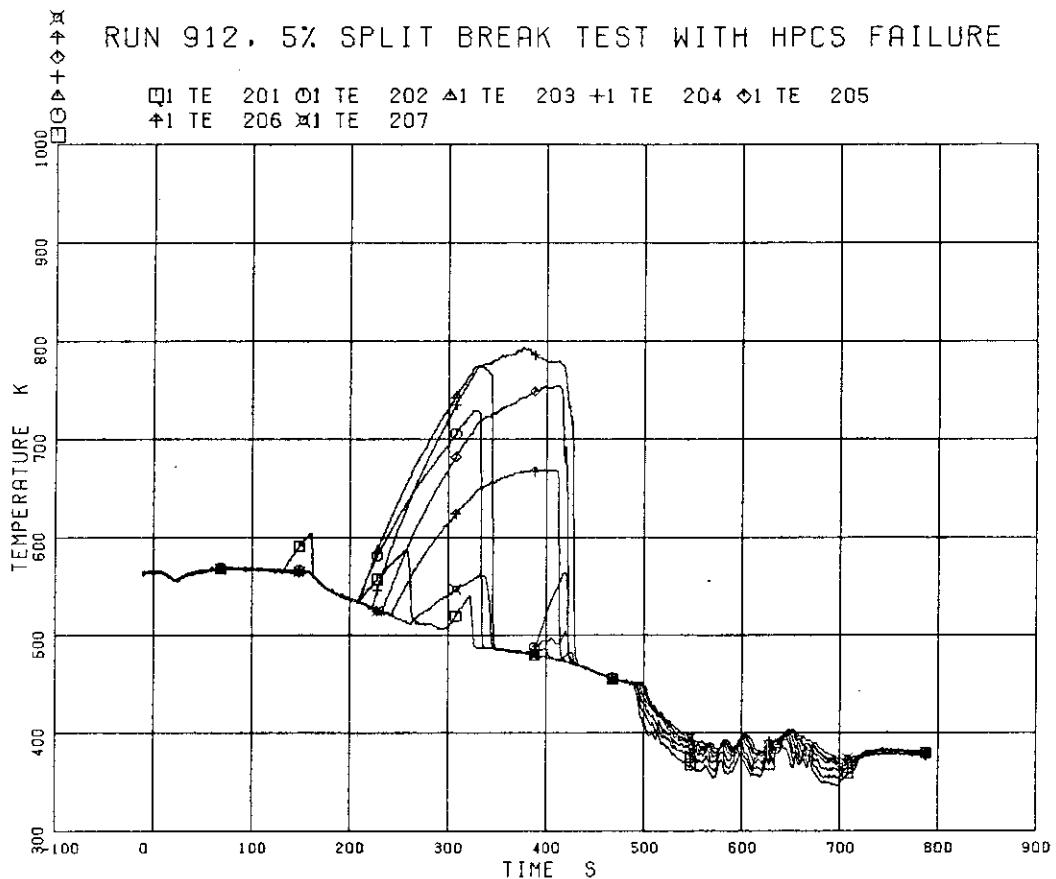


Fig. 5.91 Heater Rod Surface Temperature of A11 Rod

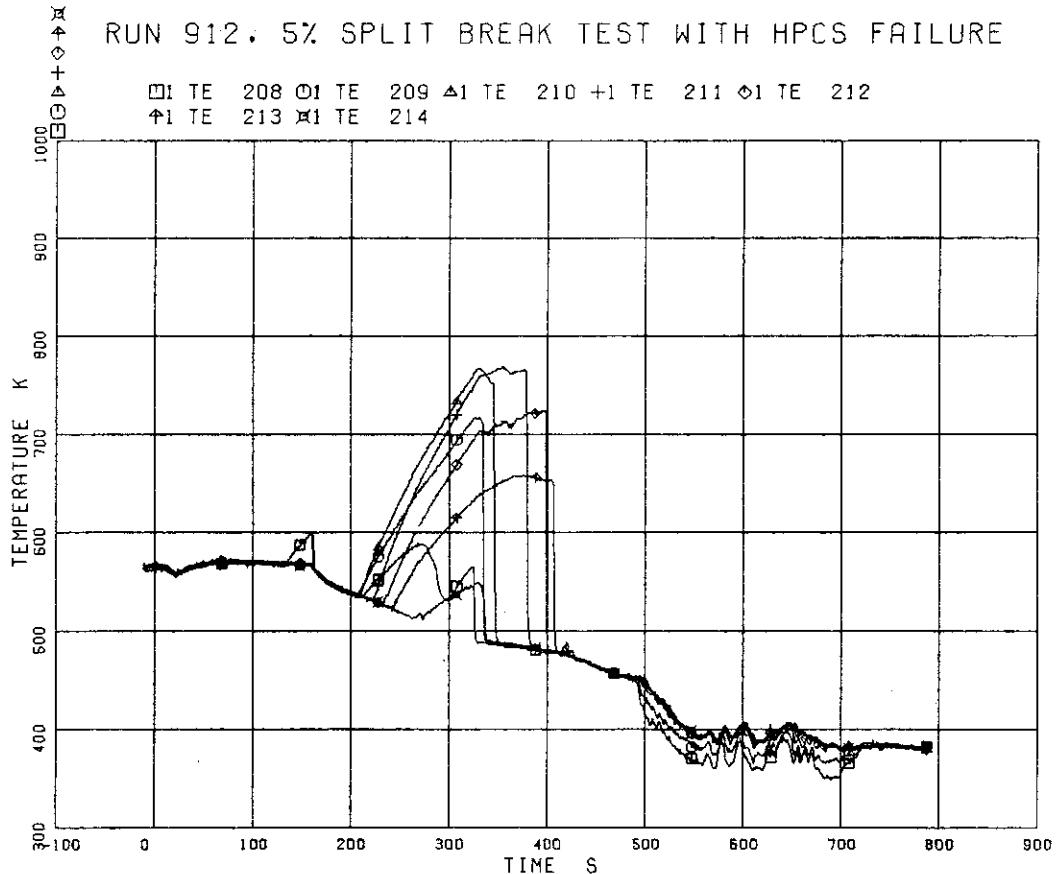


Fig. 5.92 Heater Rod Surface Temperature of A12 Rod

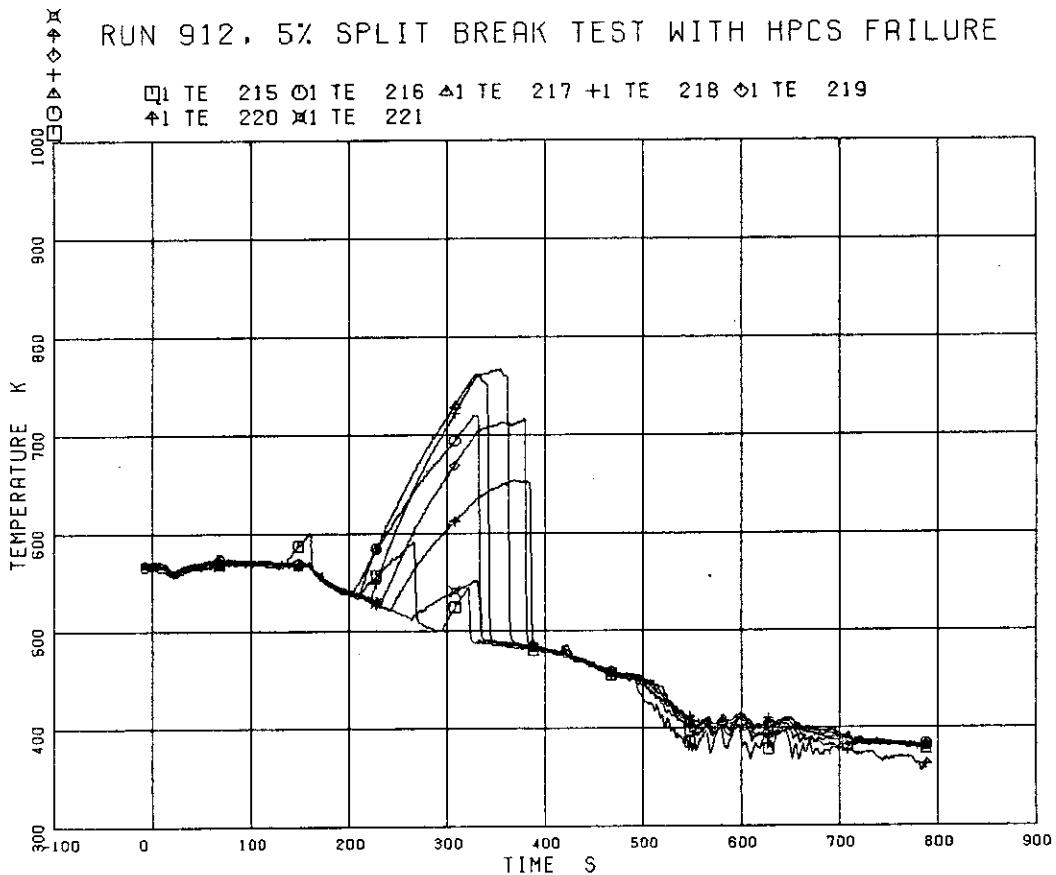


Fig. 5.93 Heater Rod Surface Temperature of A13 Rod

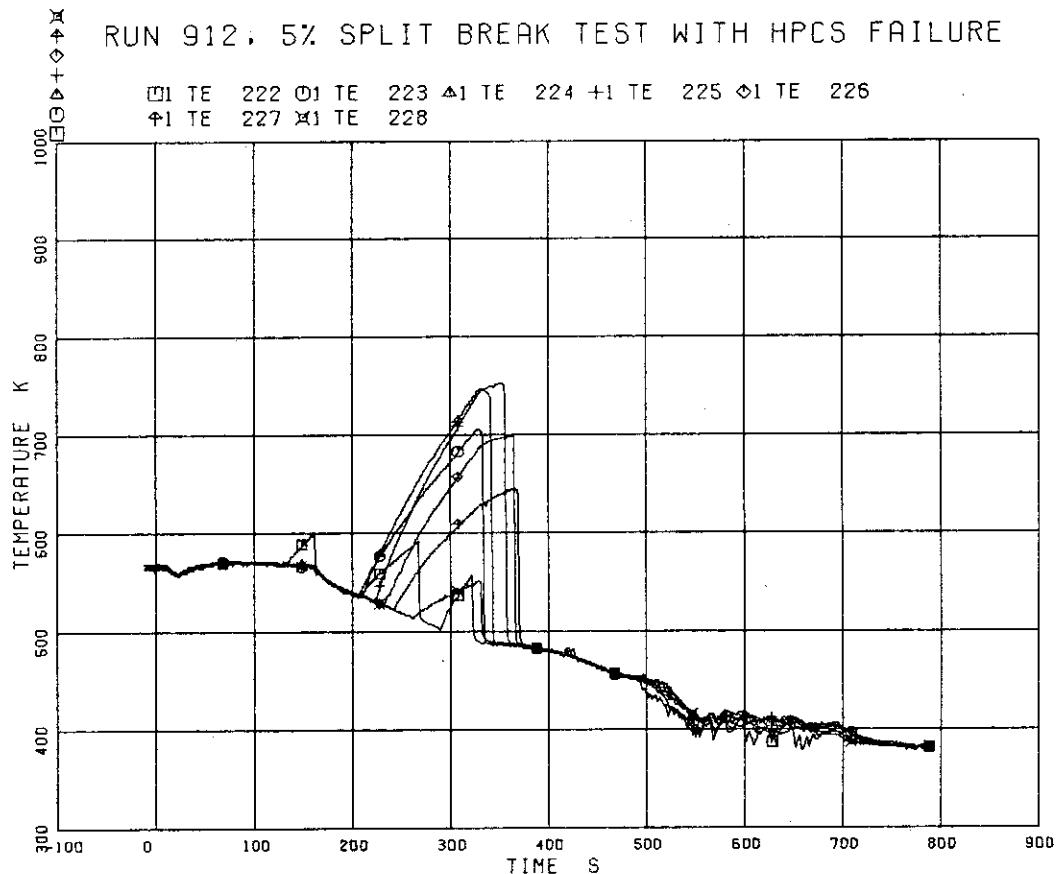


Fig. 5.94 Heater Rod Surface Temperature of A14 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□ I TE 229 ○ I TE 230

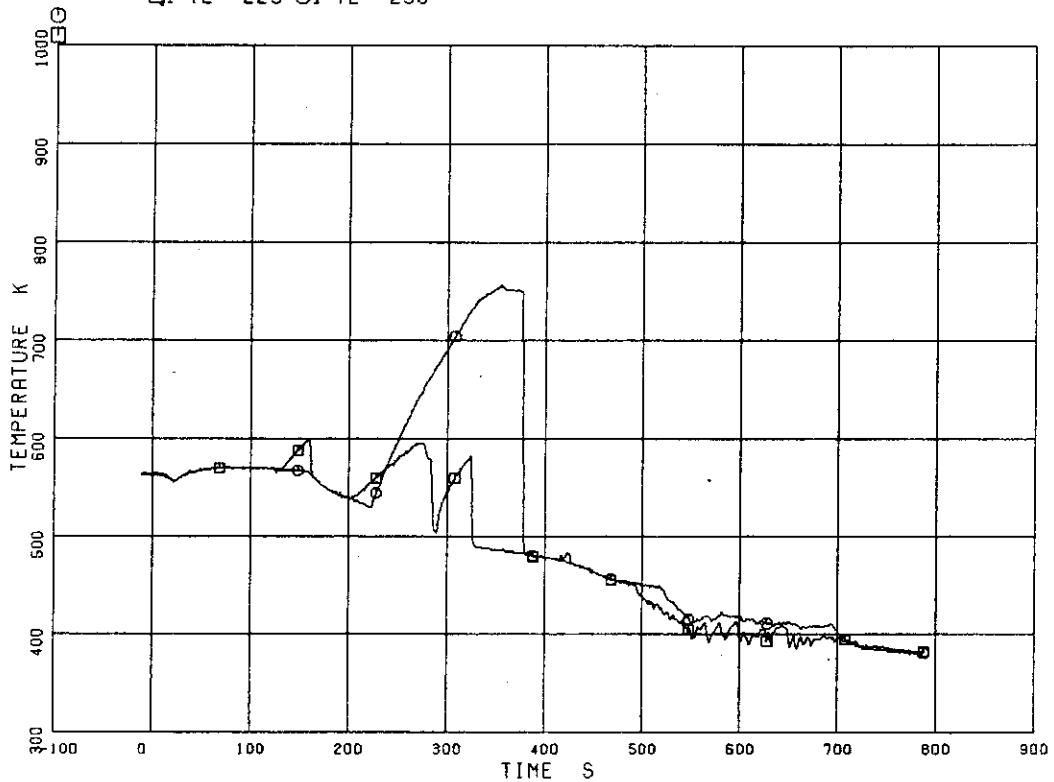


Fig. 5.95 Heater Rod Surface Temperature of A15 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□ I TE 231 ○ I TE 232

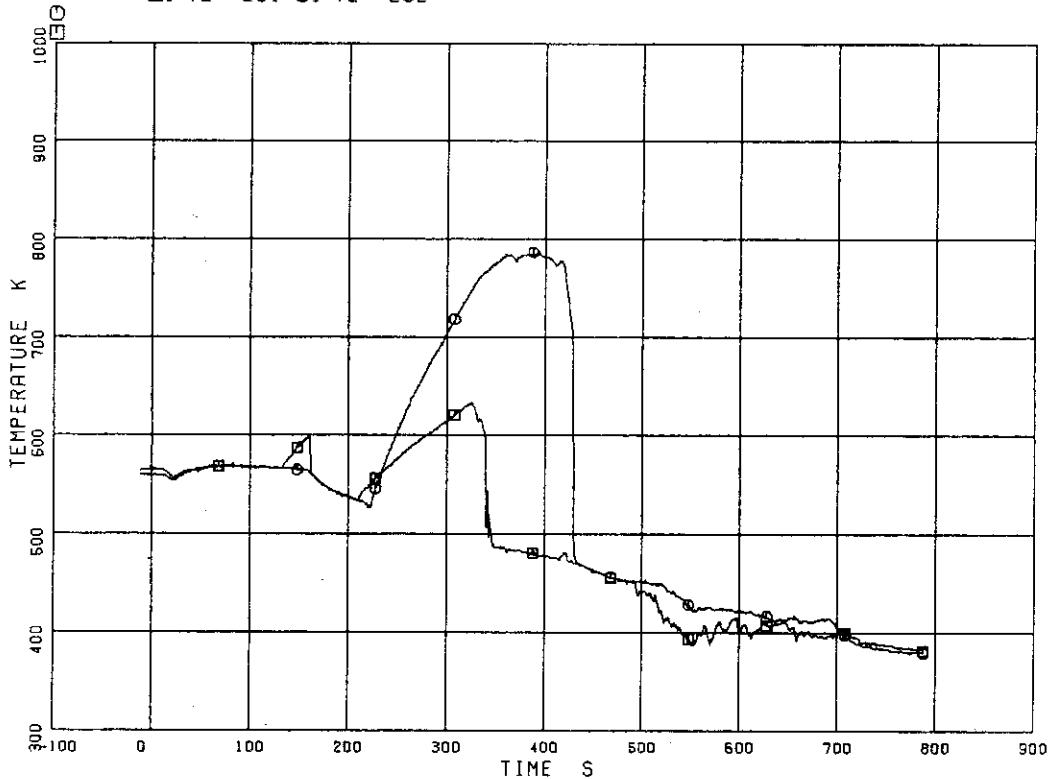


Fig. 5.96 Heater Rod Surface Temperature of A17 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 233 ○1 TE 234 △1 TE 235 +1 TE 236 ◇1 TE 237  
 ▲1 TE 238 ×1 TE 239

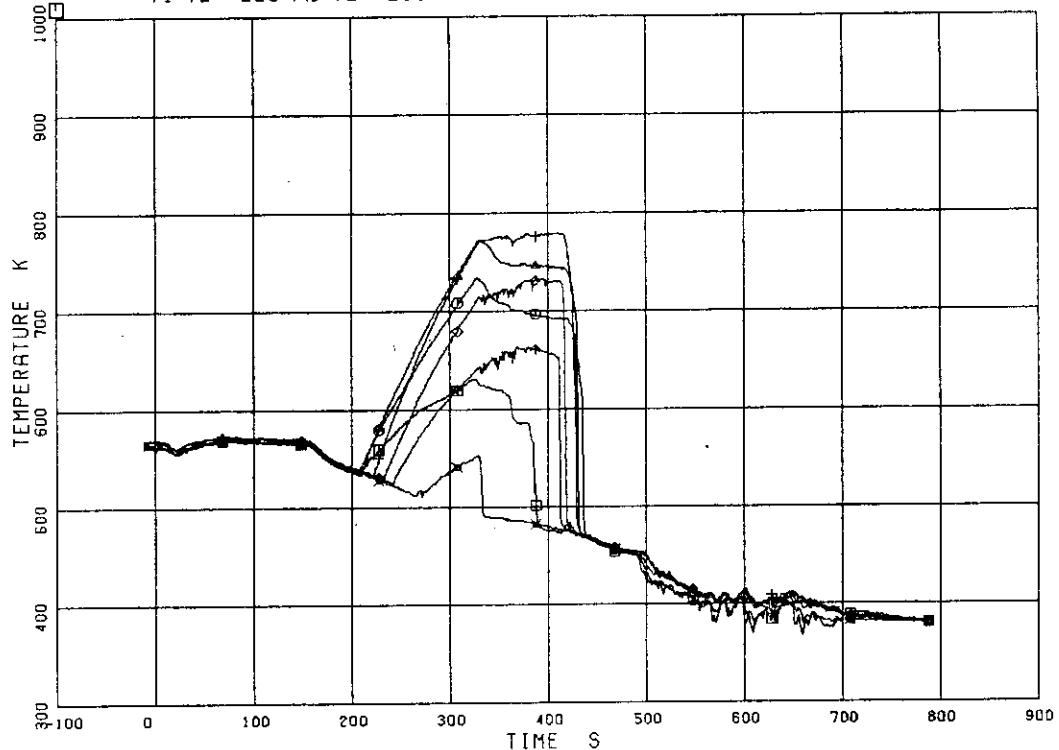


Fig. 5.97 Heater Rod Surface Temperature of A22 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 240 ○1 TE 241 △1 TE 242 +1 TE 243 ◇1 TE 244  
 ▲1 TE 245 ×1 TE 246

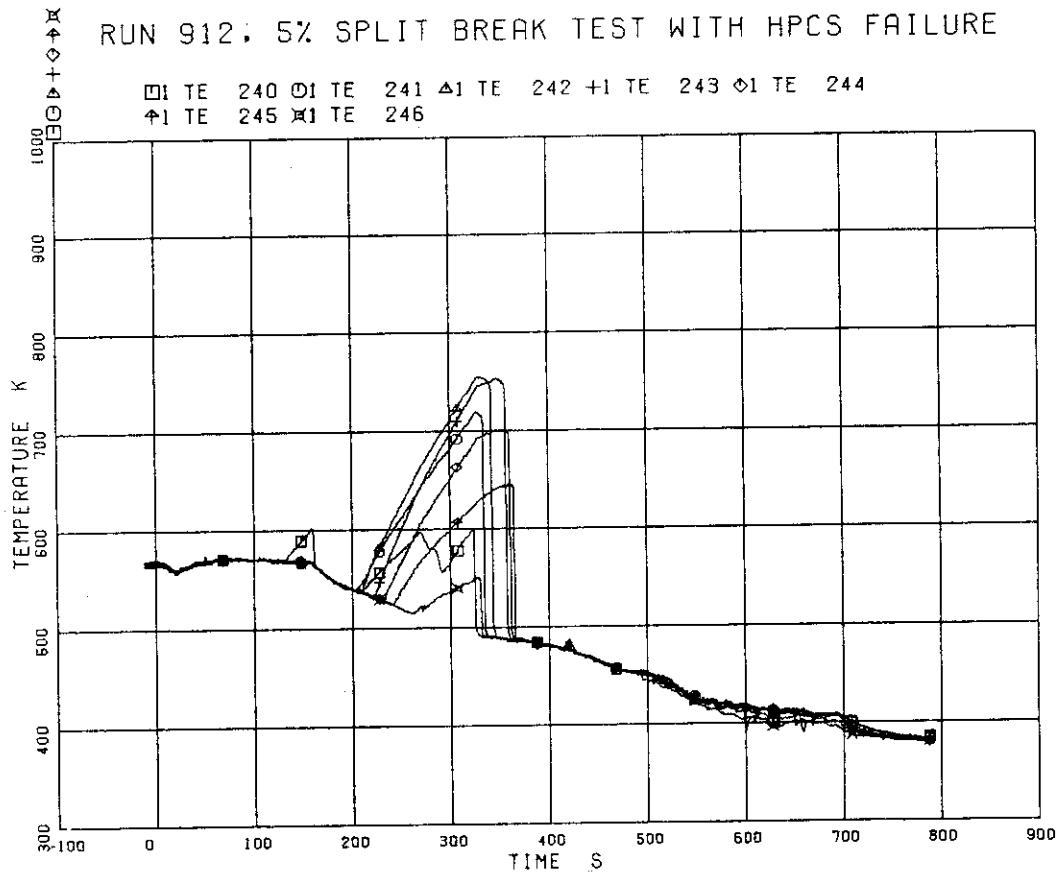


Fig. 5.98 Heater Rod Surface Temperature of A24 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 247 □1 TE 248

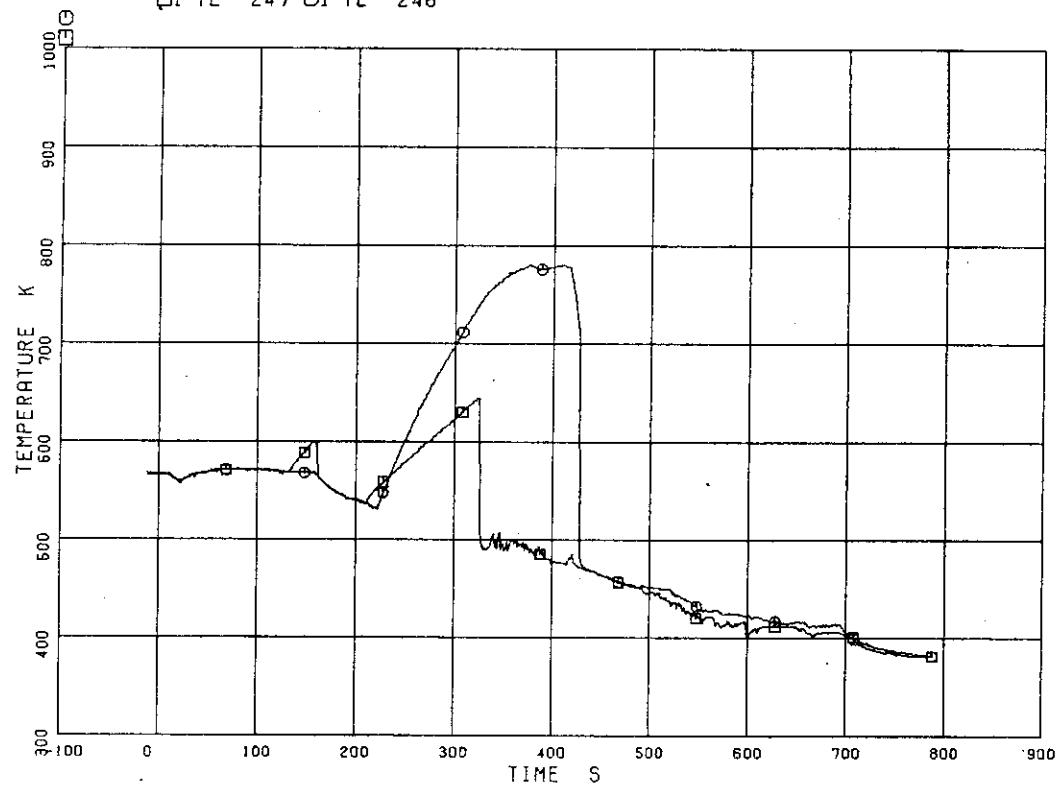


Fig. 5.99 Heater Rod Surface Temperature of A26 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 249 □1 TE 250

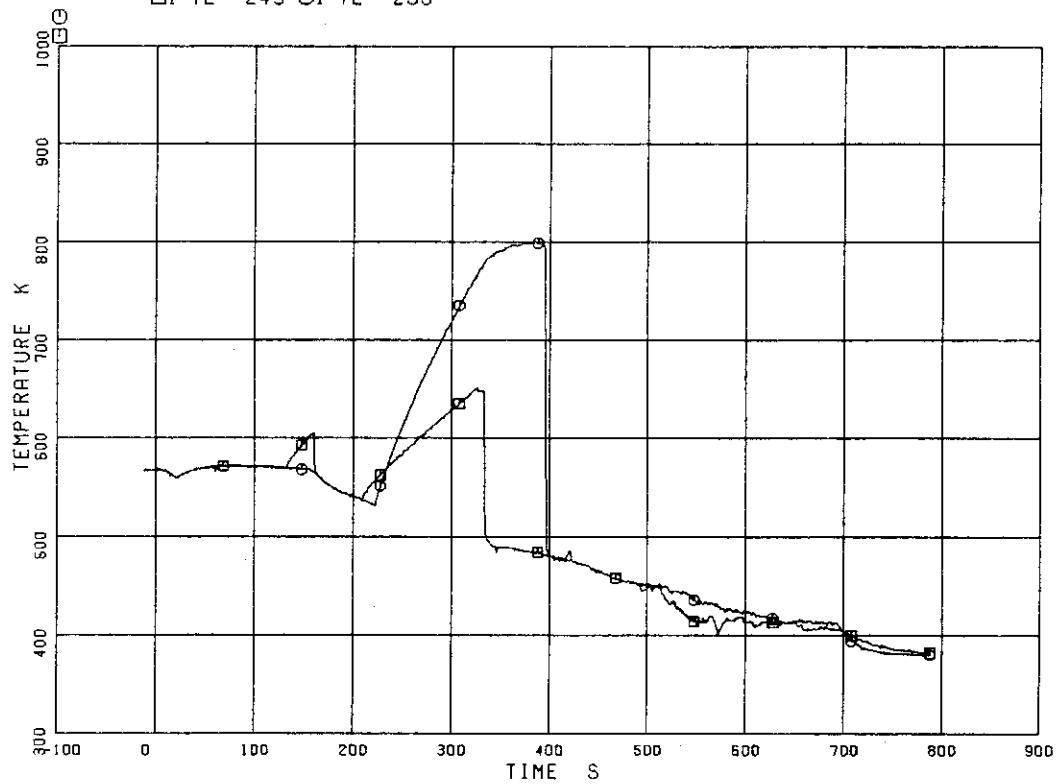


Fig. 5.100 Heater Rod Surface Temperature of A28 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

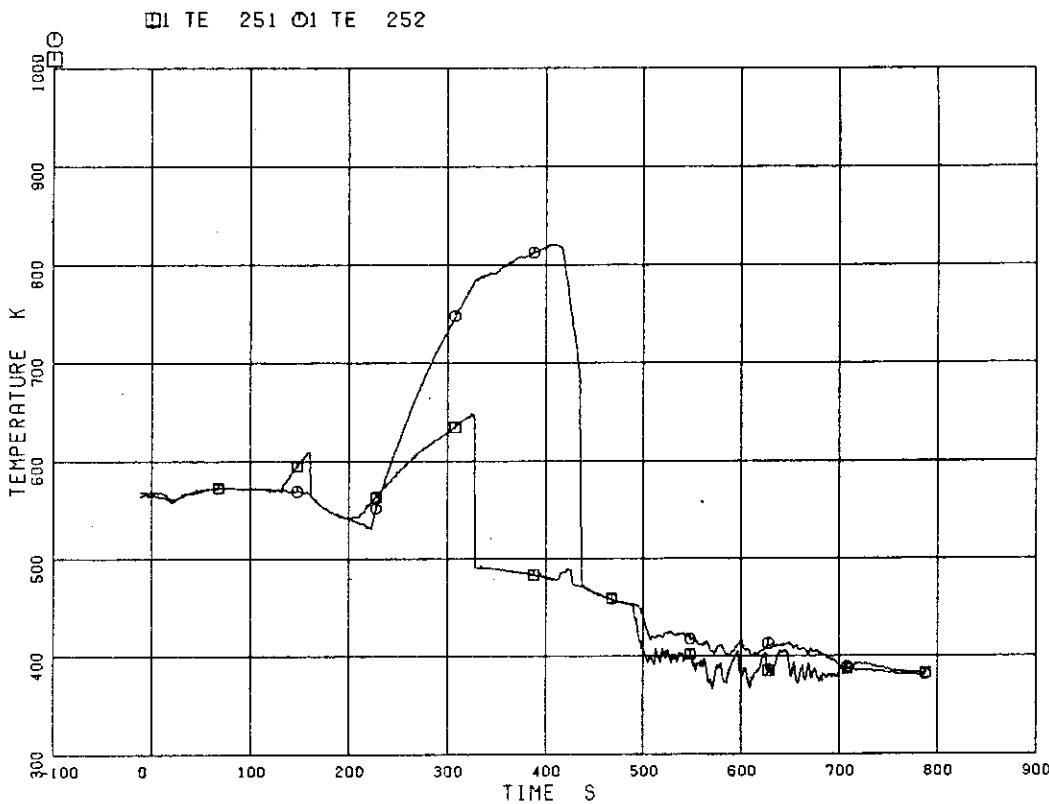


Fig. 5.101 Heater Rod Surface Temperature of A31 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

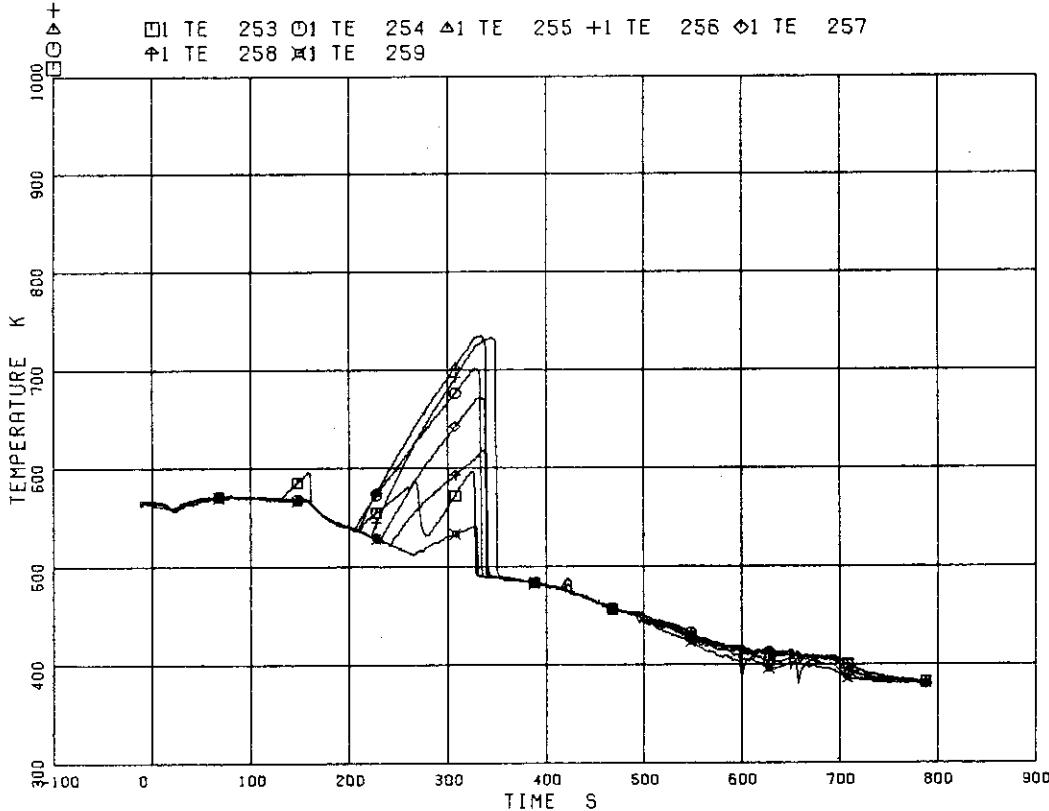


Fig. 5.102 Heater Rod Surface Temperature of A33 Rod

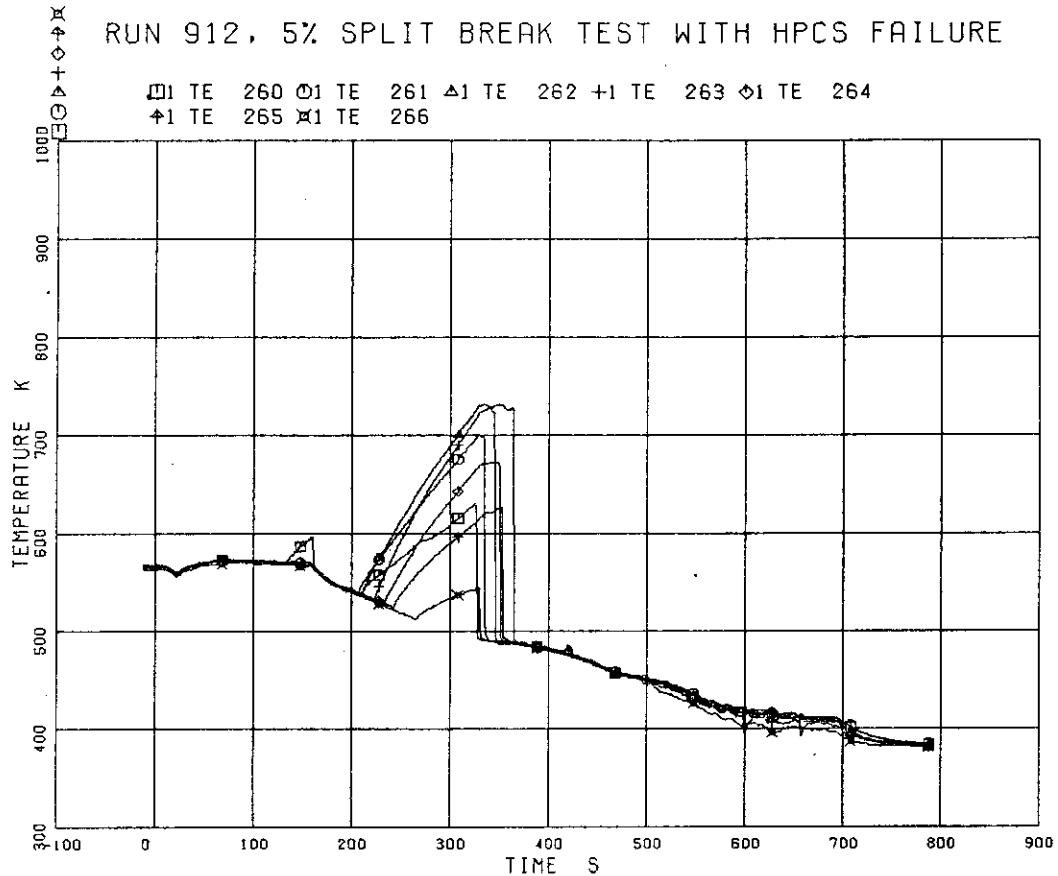


Fig. 5.103 Heater Rod Surface Temperature of A34 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

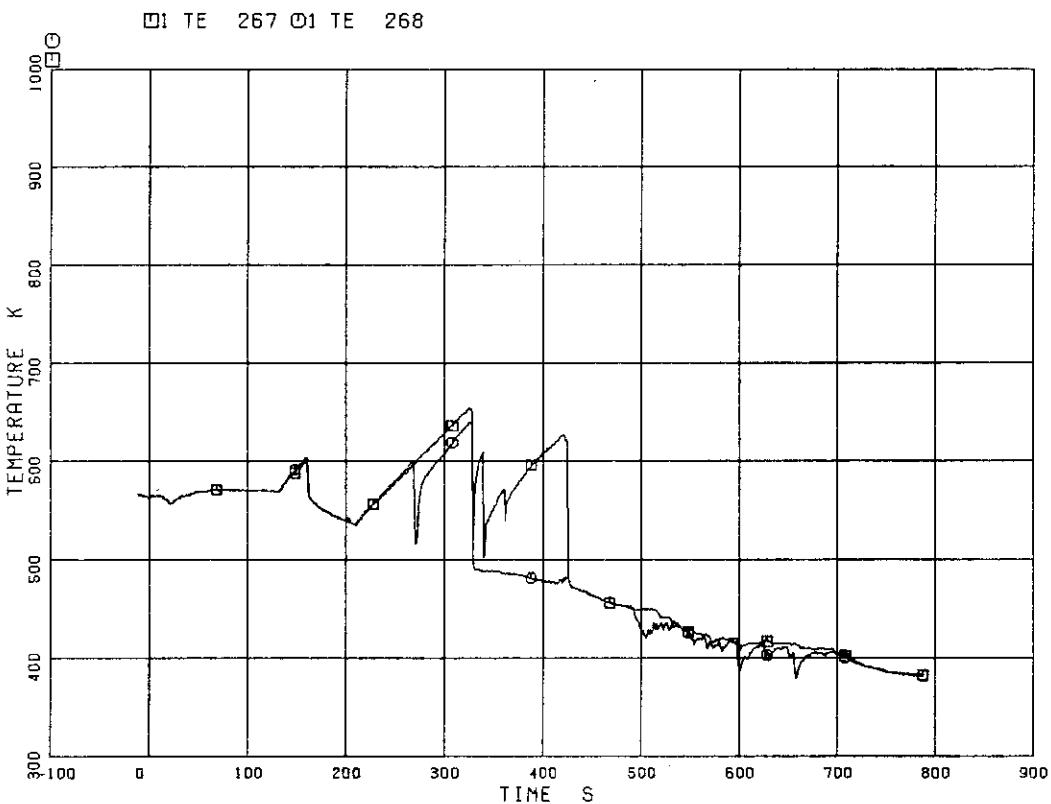


Fig. 5.104 Heater Rod Surface Temperature of A37 Rod

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

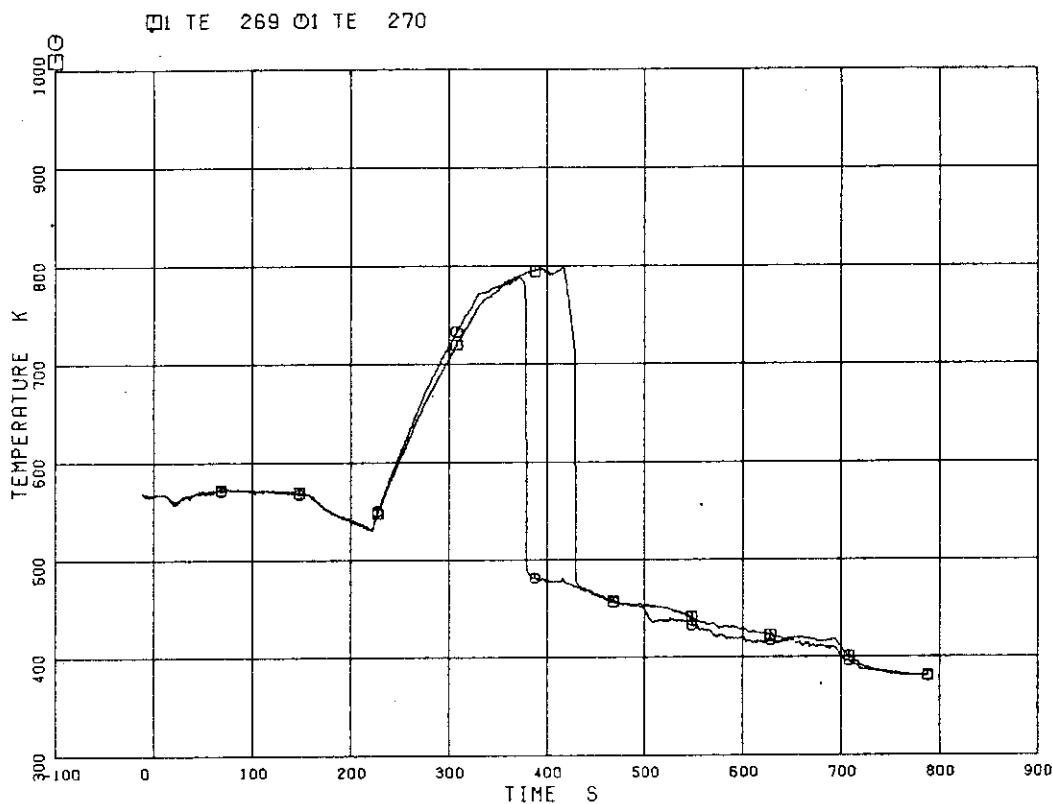


Fig. 5.105 Heater Rod Surface Temperature of A42 Rod

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

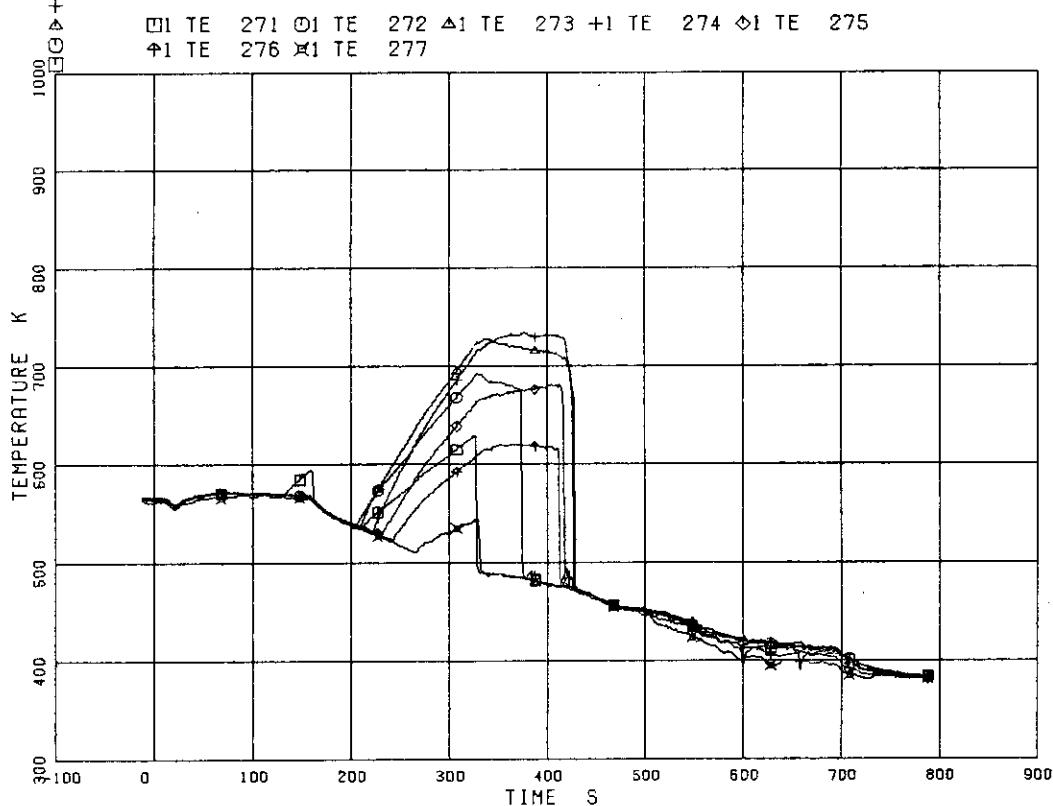


Fig. 5.106 Heater Rod Surface Temperature of A44 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

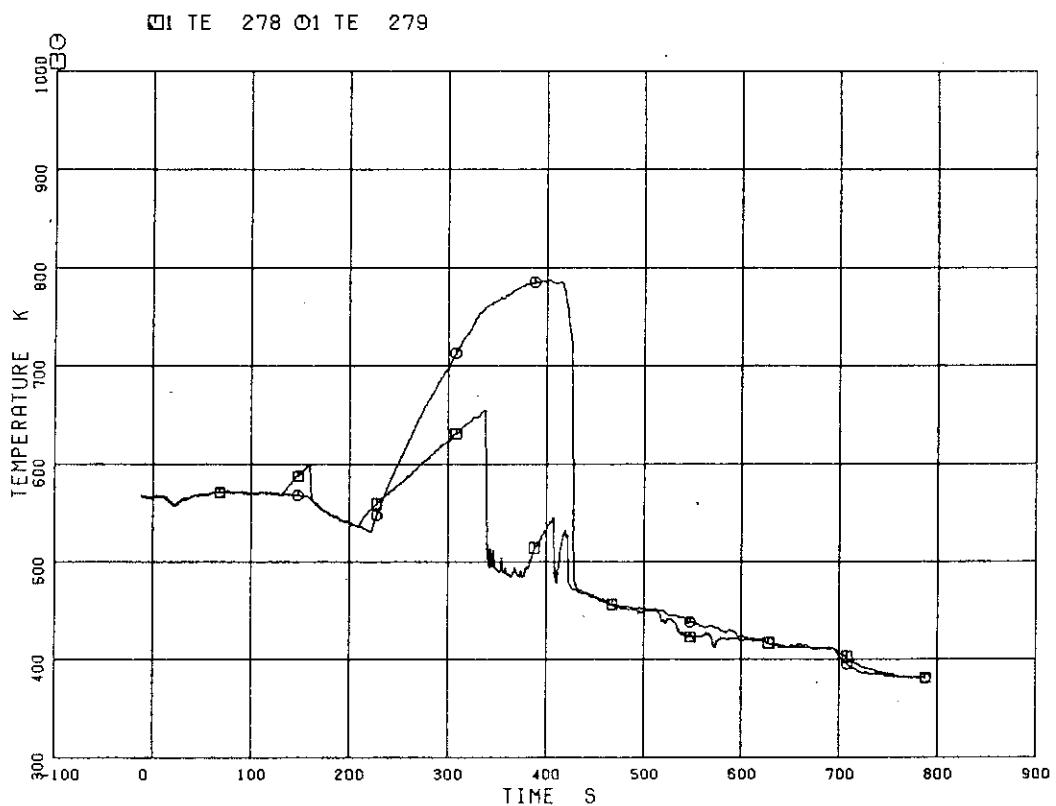


Fig. 5.107 Heater Rod Surface Temperature of A48 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

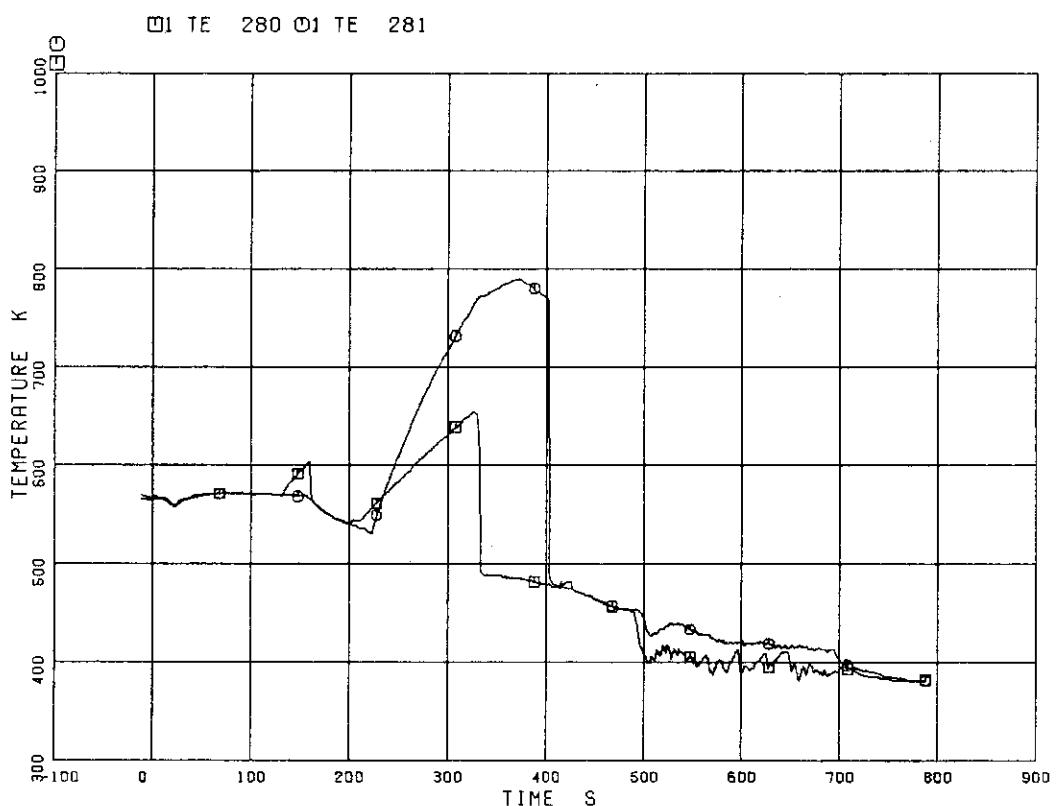


Fig. 5.108 Heater Rod Surface Temperature of A51 Rod

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 282 ○1 TE 283

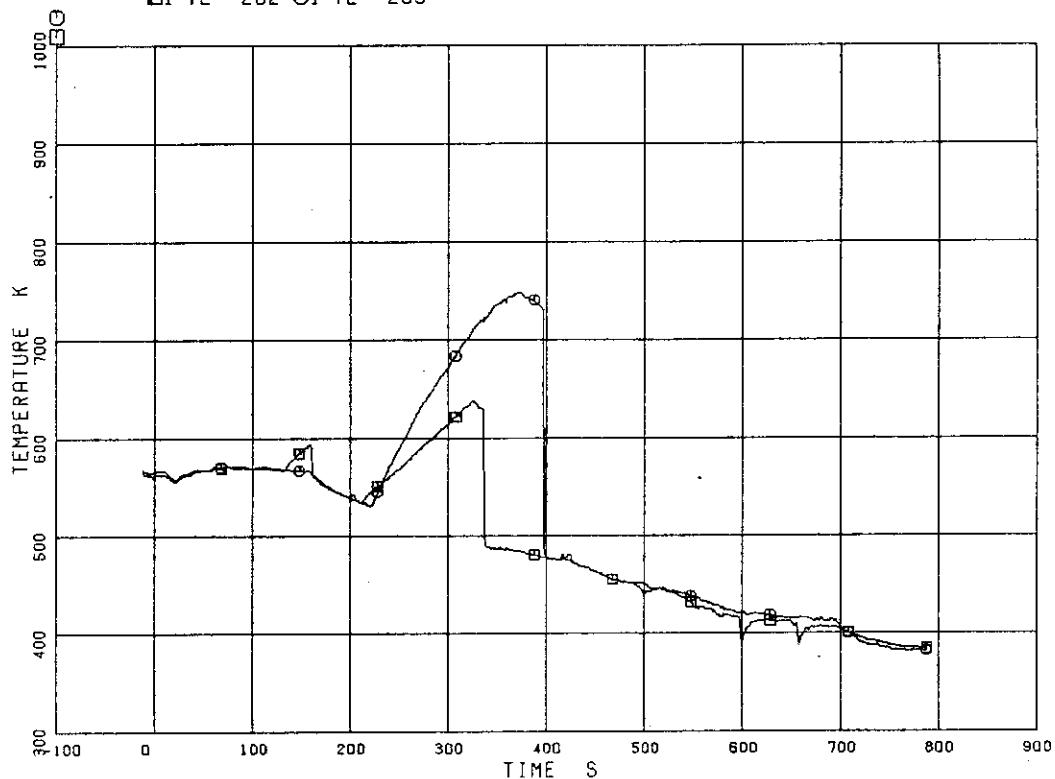


Fig. 5.109 Heater Rod Surface Temperature of A53 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 284 ○1 TE 285

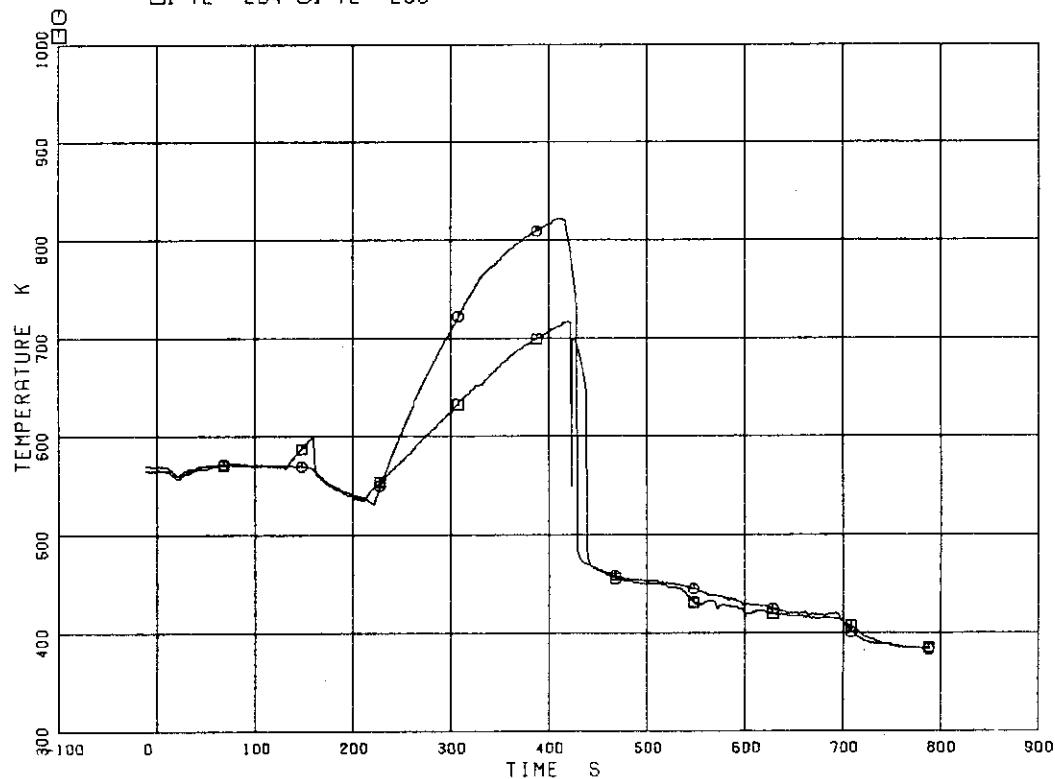


Fig. 5.110 Heater Rod Surface Temperature of A57 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 286 ○1 TE 287

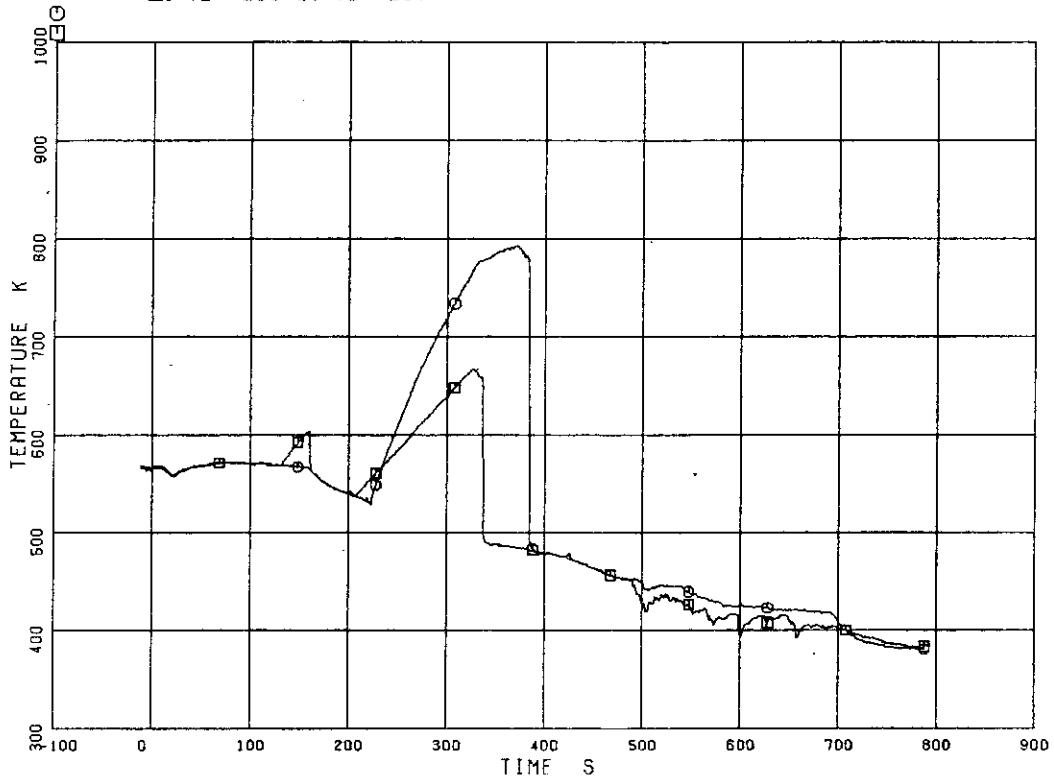


Fig. 5.111 Heater Rod Surface Temperature of A62 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 288 ○1 TE 289

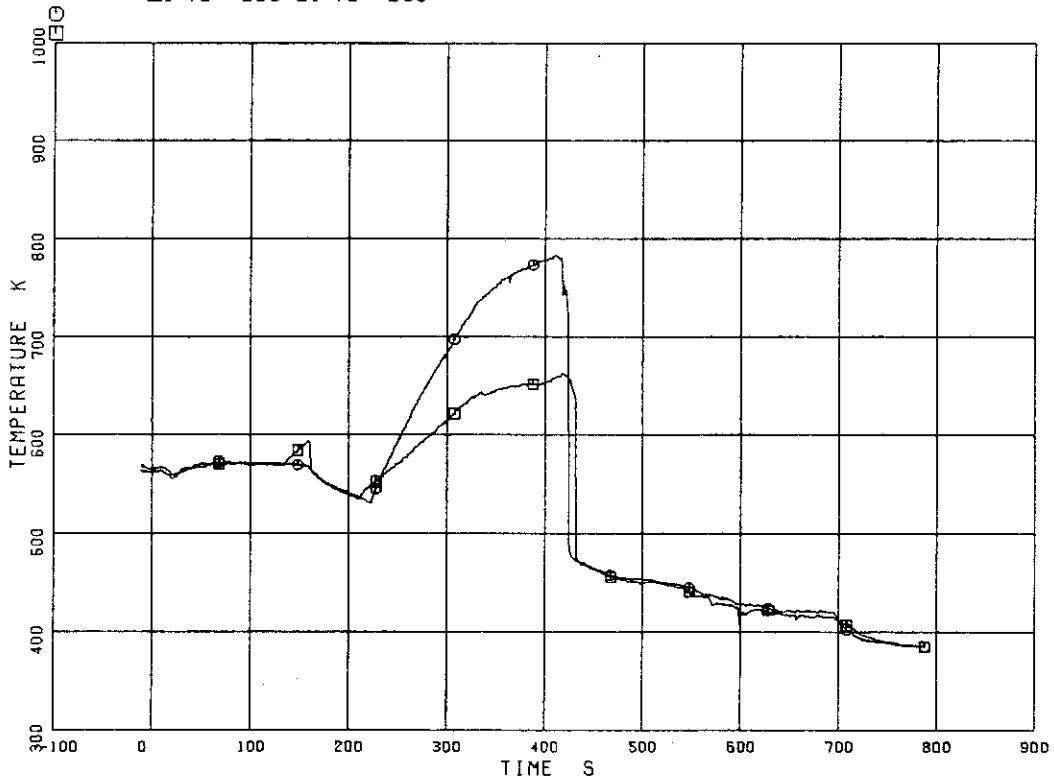


Fig. 5.112 Heater Rod Surface Temperature of A66 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 290 ○1 TE 291

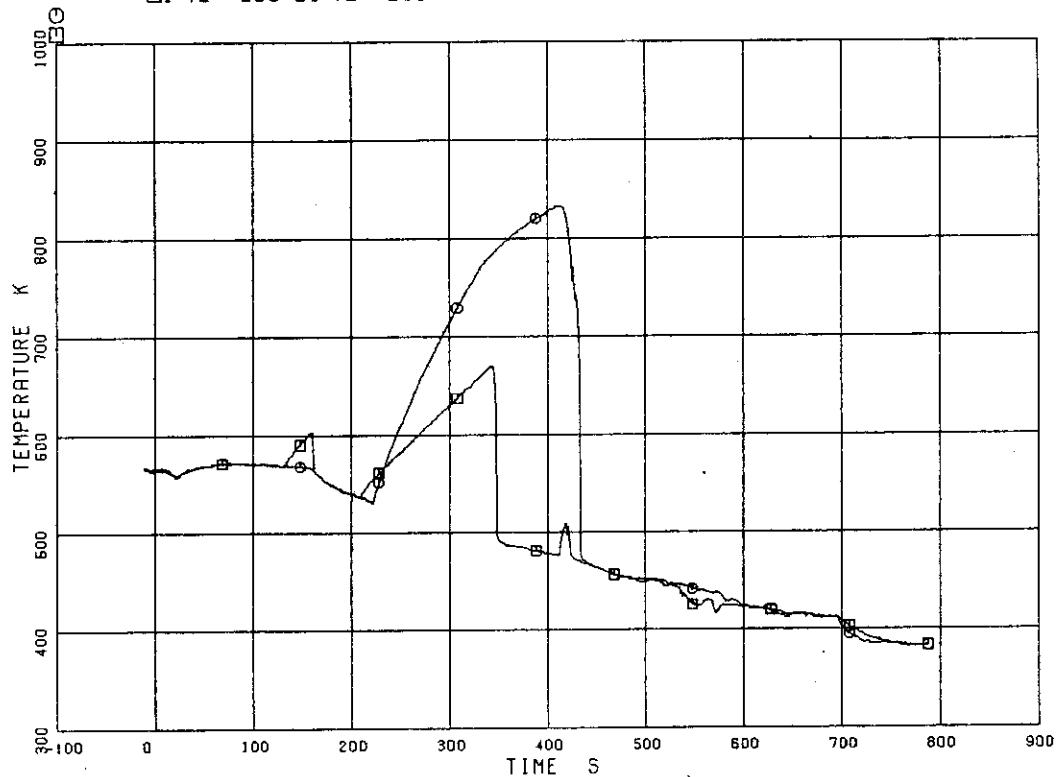


Fig. 5.113 Heater Rod Surface Temperature of A68 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 292 ○1 TE 293

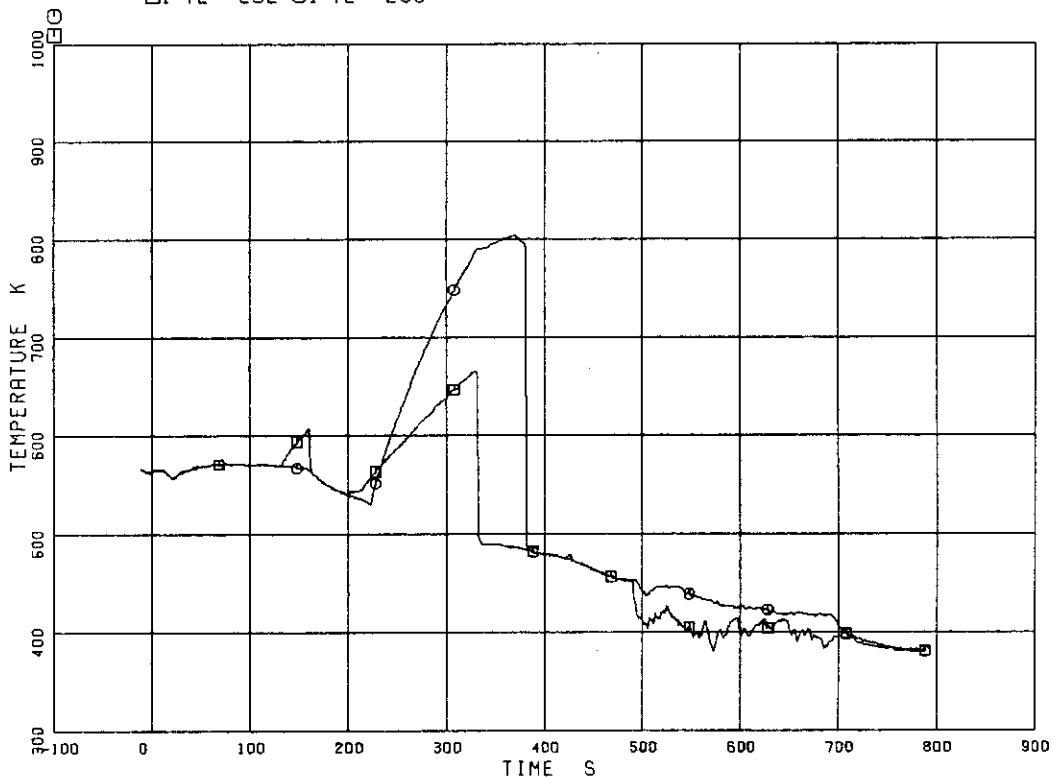


Fig. 5.114 Heater Rod Surface Temperature of A71 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 294 ◇1 TE 295

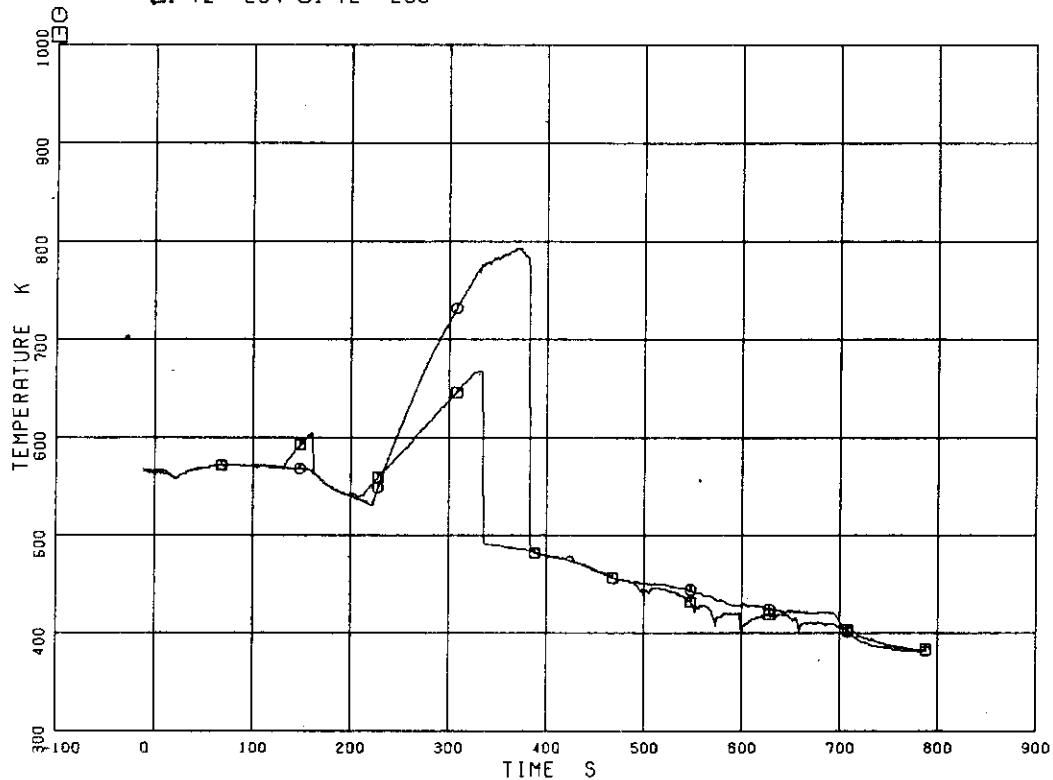


Fig. 5.115 Heater Rod Surface Temperature of A73 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 296 ◇1 TE 297

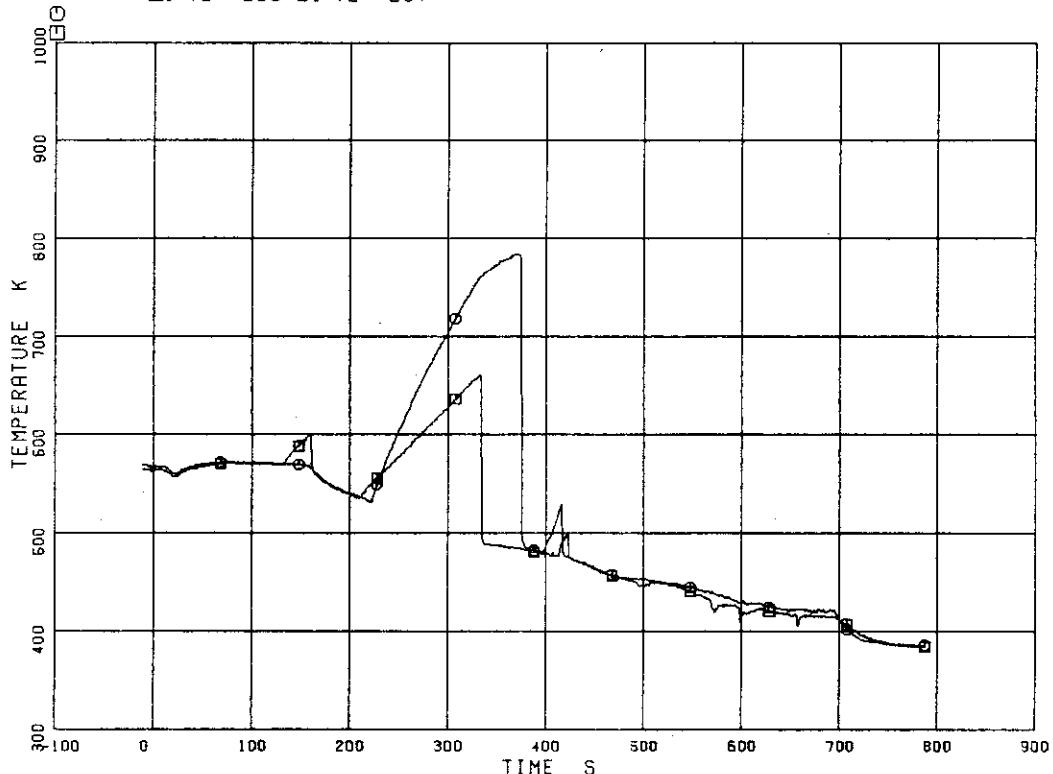


Fig. 5.116 Heater Rod Surface Temperature of A75 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

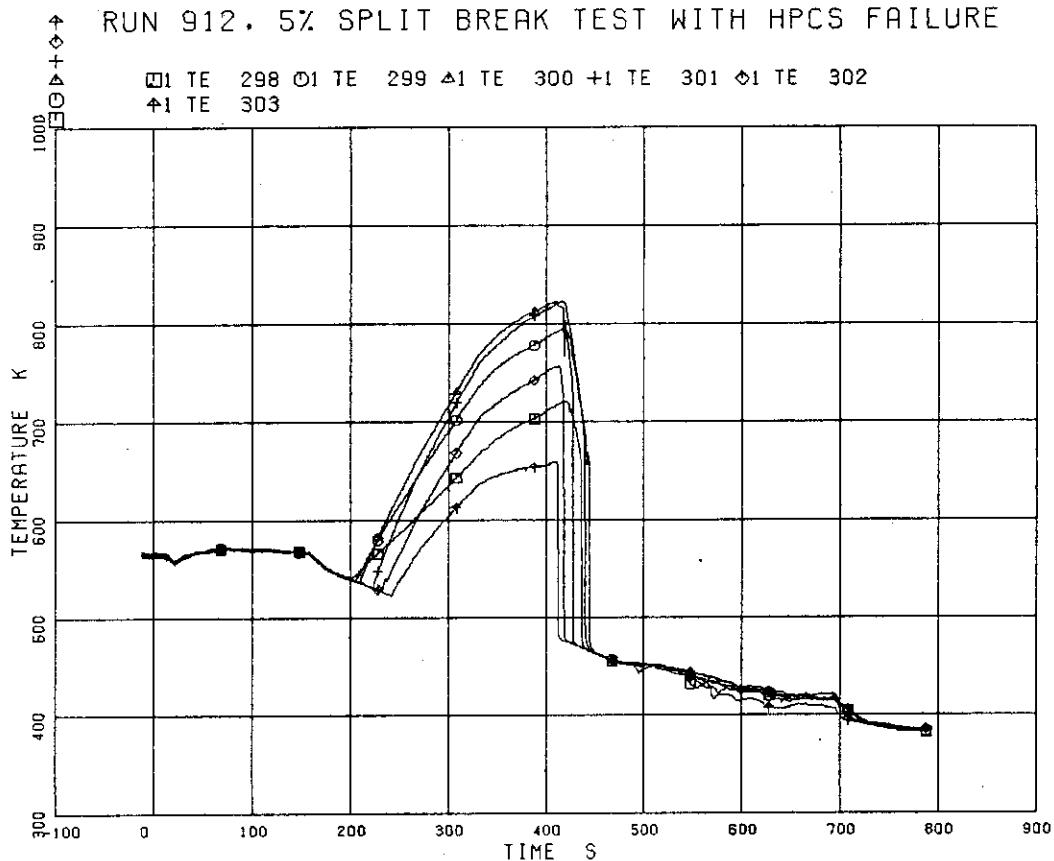


Fig. 5.117 Heater Rod Surface Temperature of A77 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

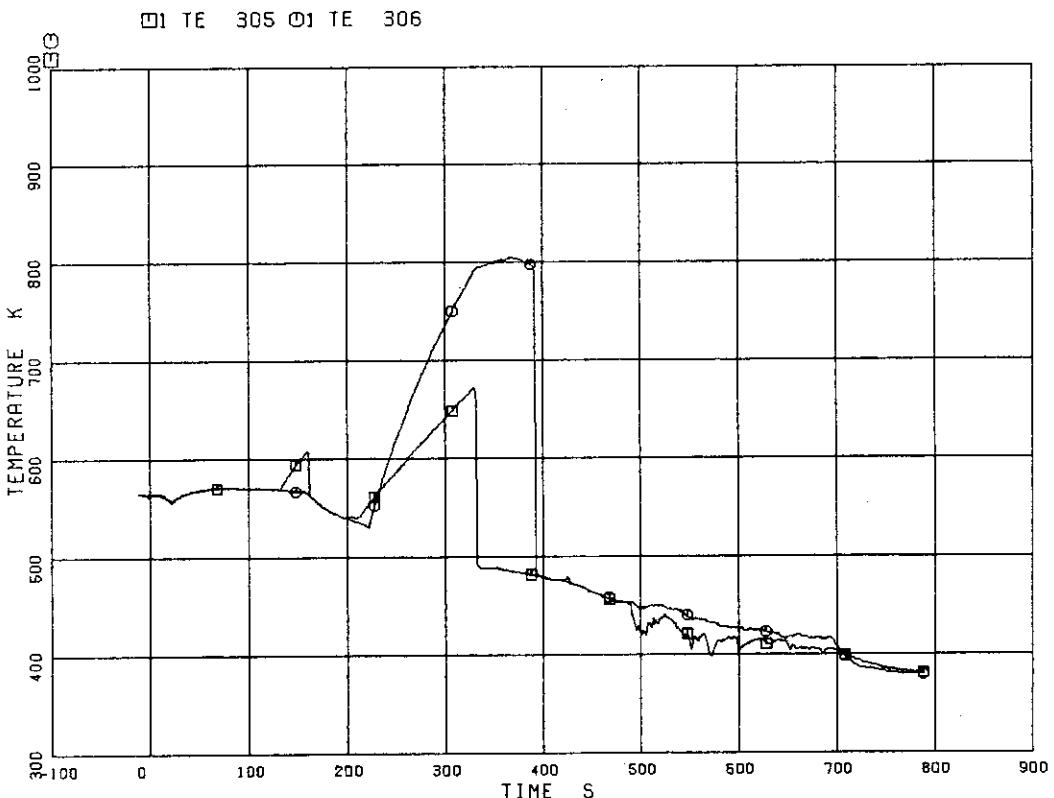


Fig. 5.118 Heater Rod Surface Temperature of A82 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 307 ○1 TE 308

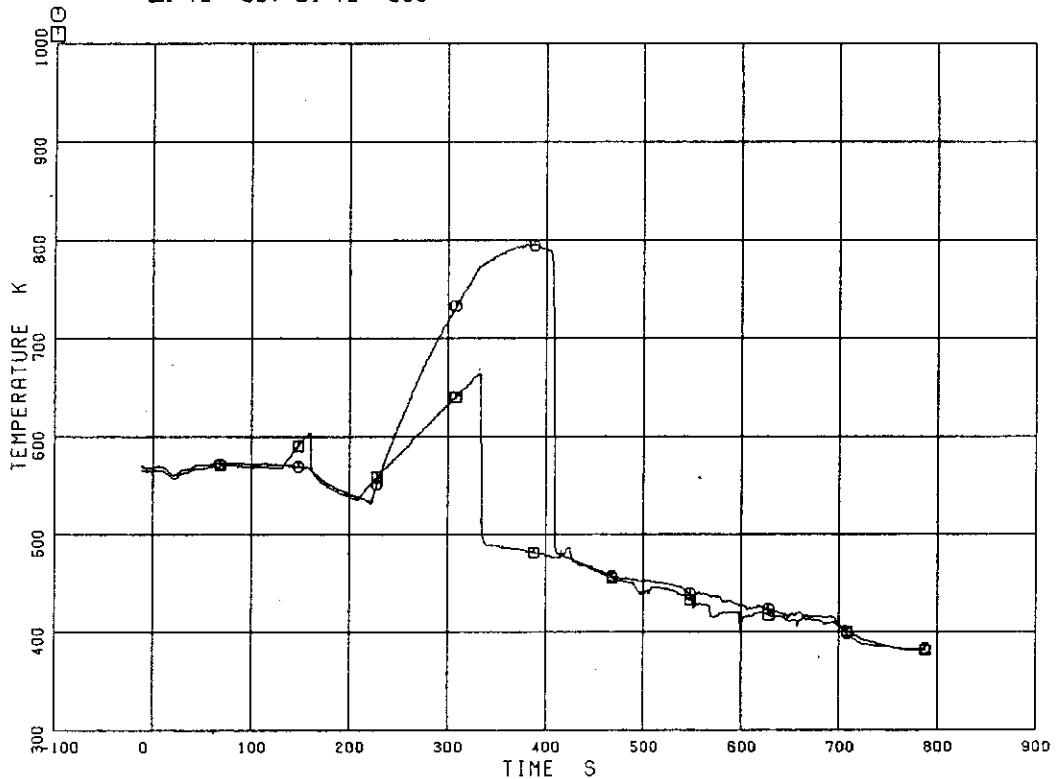


Fig. 5.119 Heater Rod Surface Temperature of A84 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 309 ○1 TE 310 ▲1 TE 311 +1 TE 312 ◇1 TE 313  
 ▲1 TE 314 ×1 TE 315

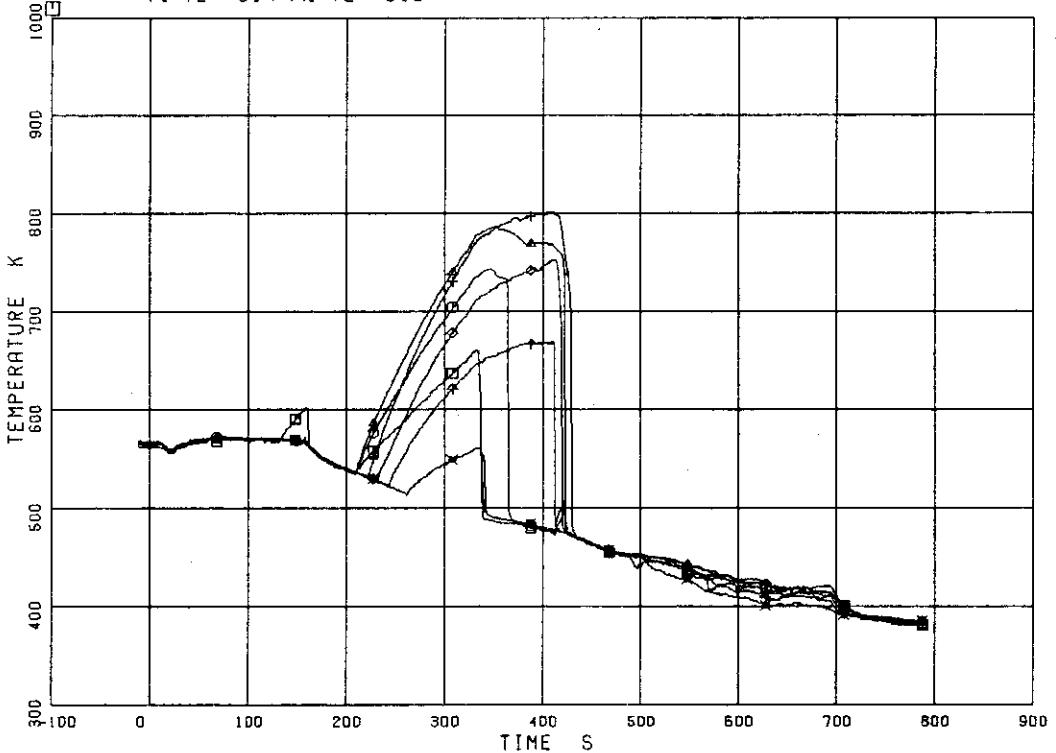


Fig. 5.120 Heater Rod Surface Temperature of A85 Rod

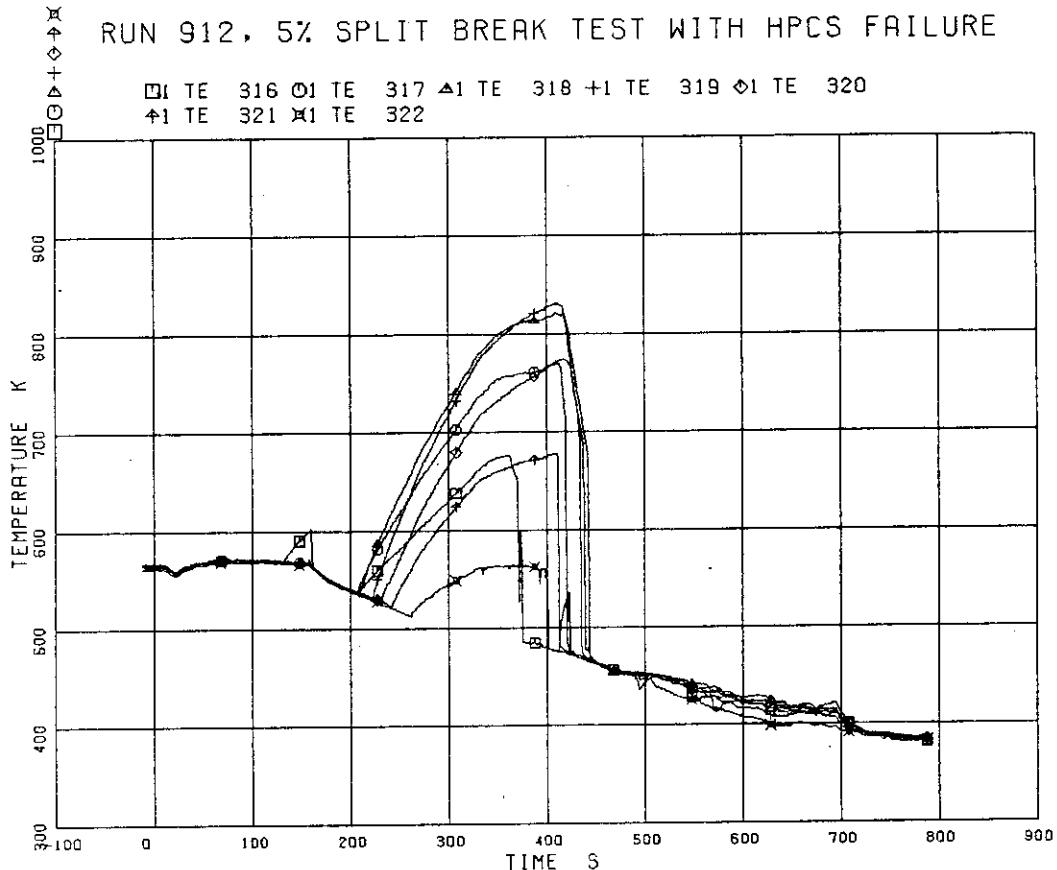


Fig. 5.121 Heater Rod Surface Temperature of A87 Rod

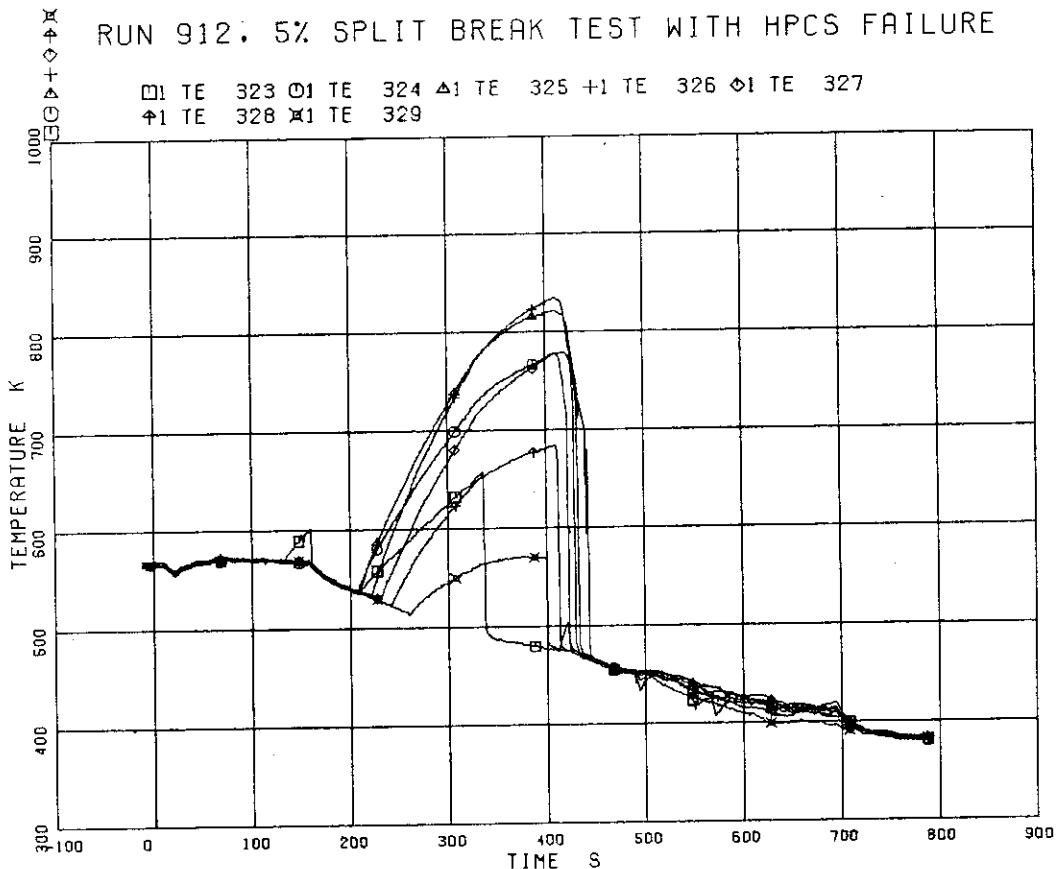


Fig. 5.122 Heater Rod Surface Temperature of A88 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 337

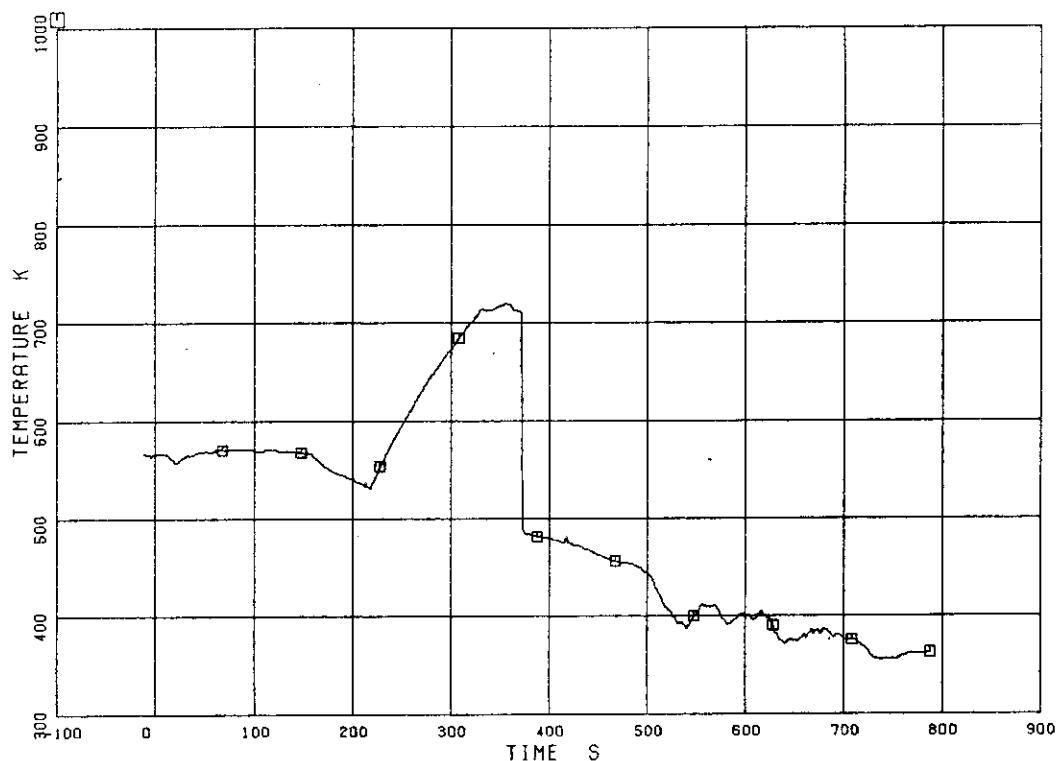


Fig. 5.123 Heater Rod Surface Temperature of B13 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 338 □1 TE 339 △1 TE 340 +1 TE 341 ◇1 TE 342  
 ♦1 TE 343 ×1 TE 344

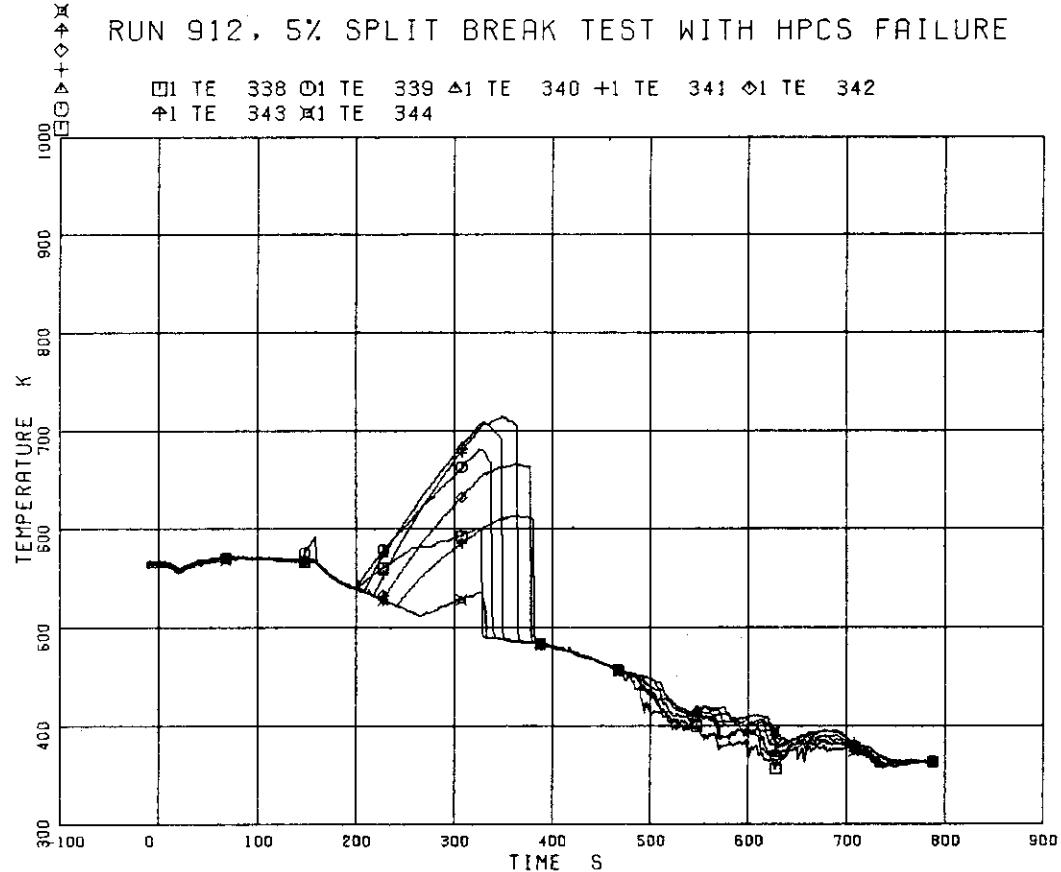


Fig. 5.124 Heater Rod Surface Temperature of B22 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 345

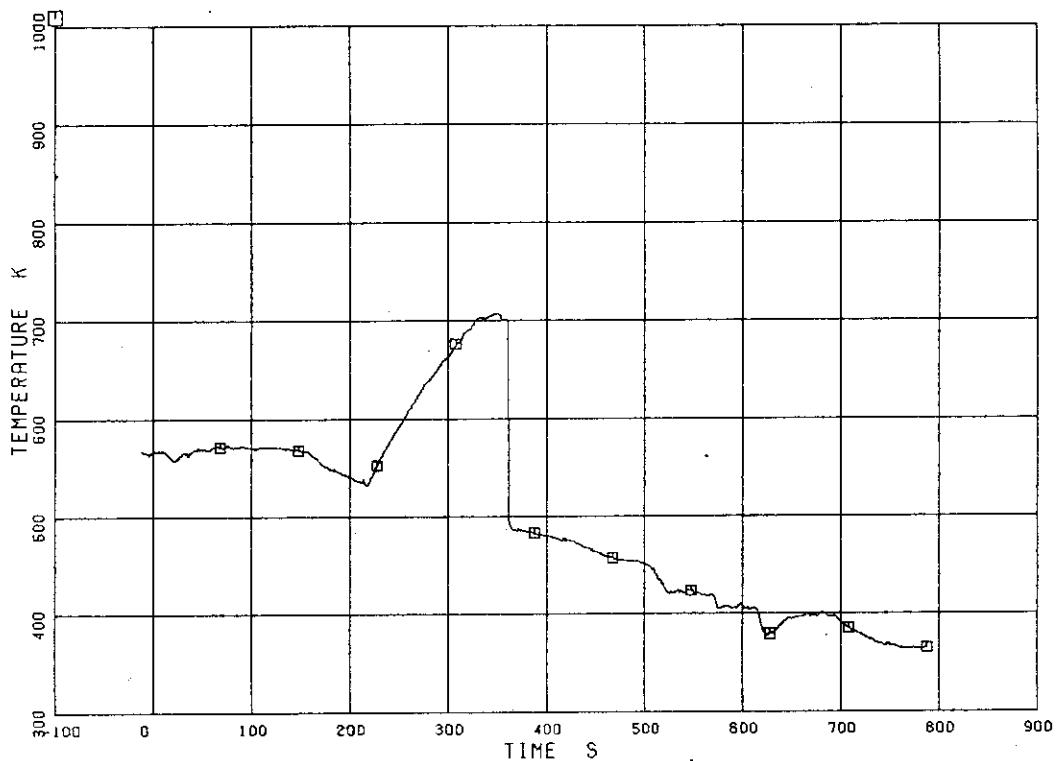


Fig. 5.125 Heater Rod Surface Temperature of B31 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 346

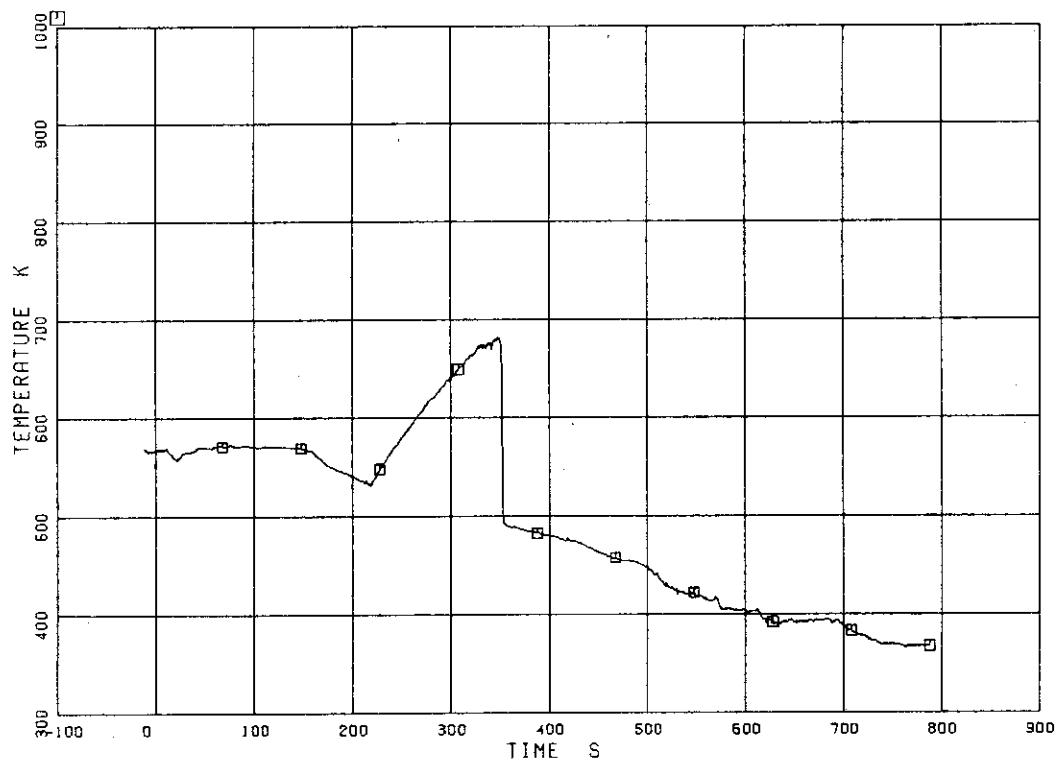


Fig. 5.126 Heater Rod Surface Temperature of B33 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 347

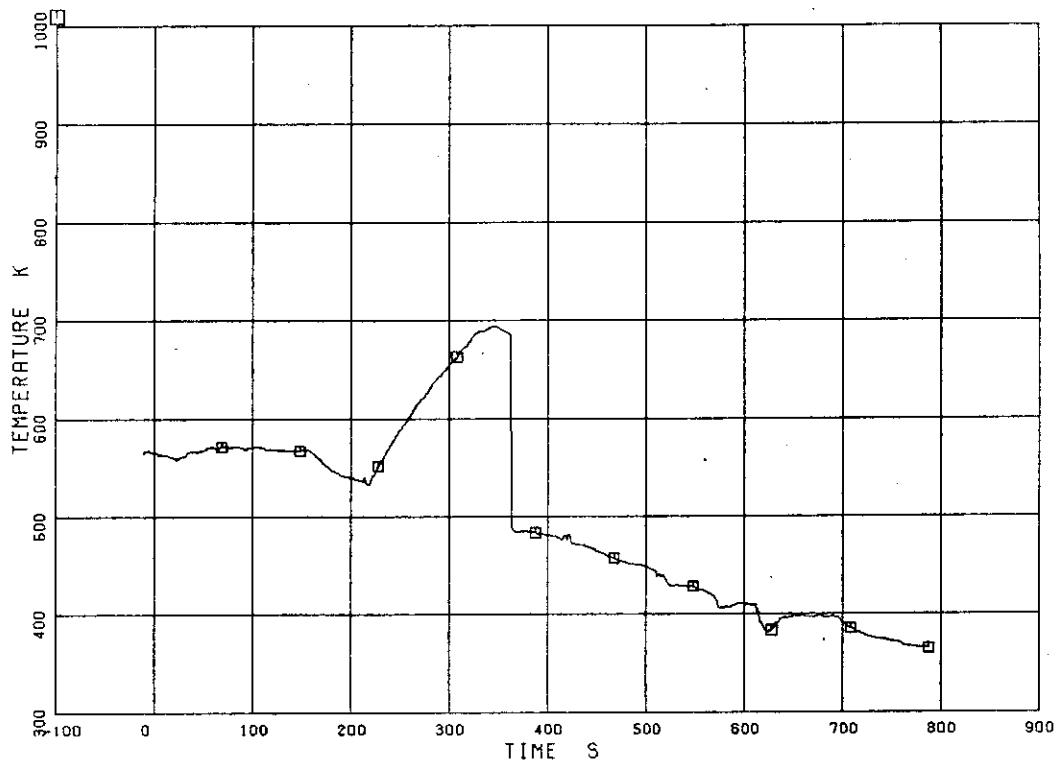


Fig. 5.127 Heater Rod Surface Temperature of B51 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 348

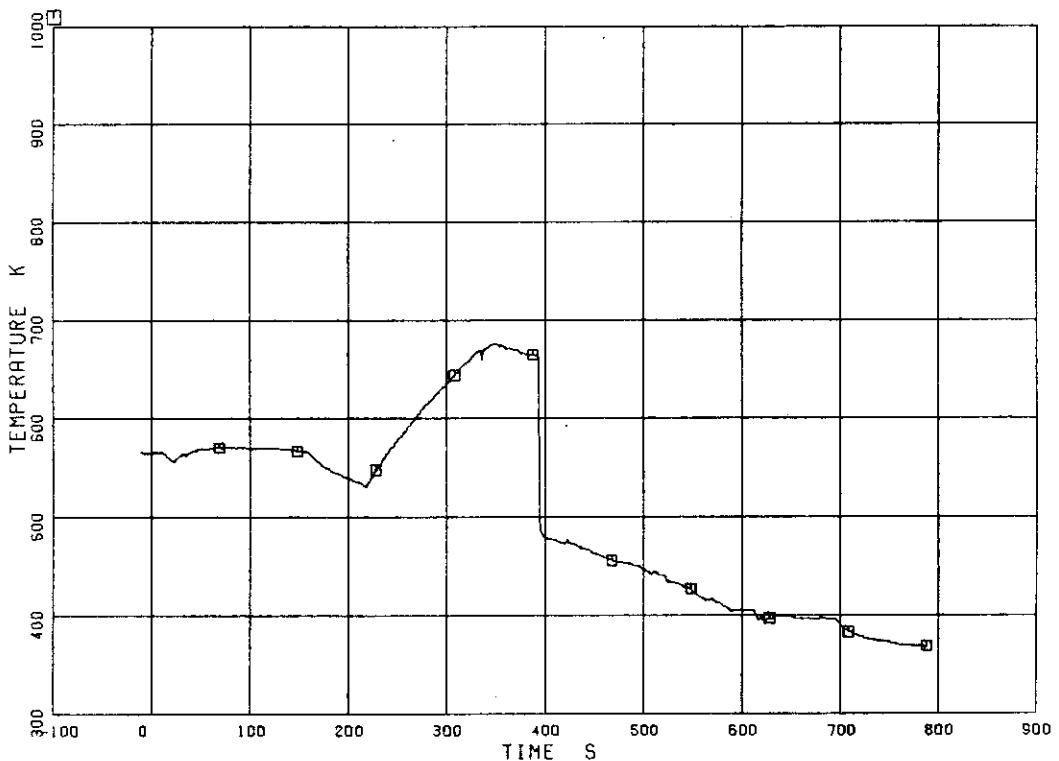


Fig. 5.128 Heater Rod Surface Temperature of B53 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

DI TE 349

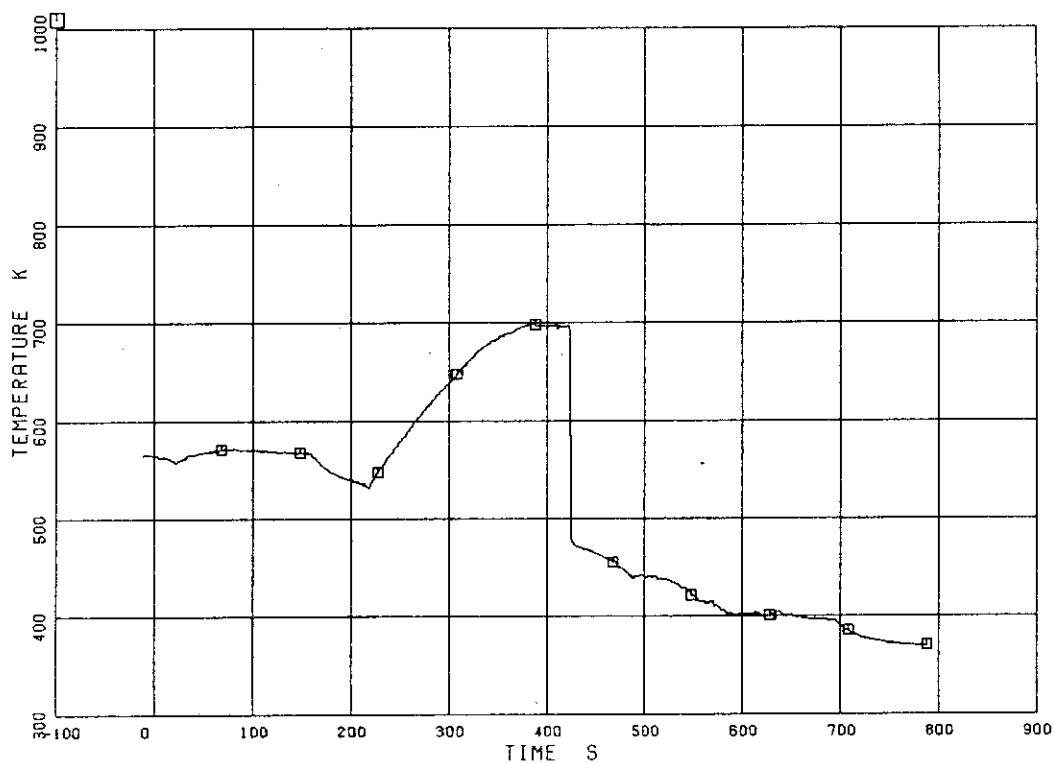


Fig. 5.129 Heater Rod Surface Temperature of B66 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

DI TE 357

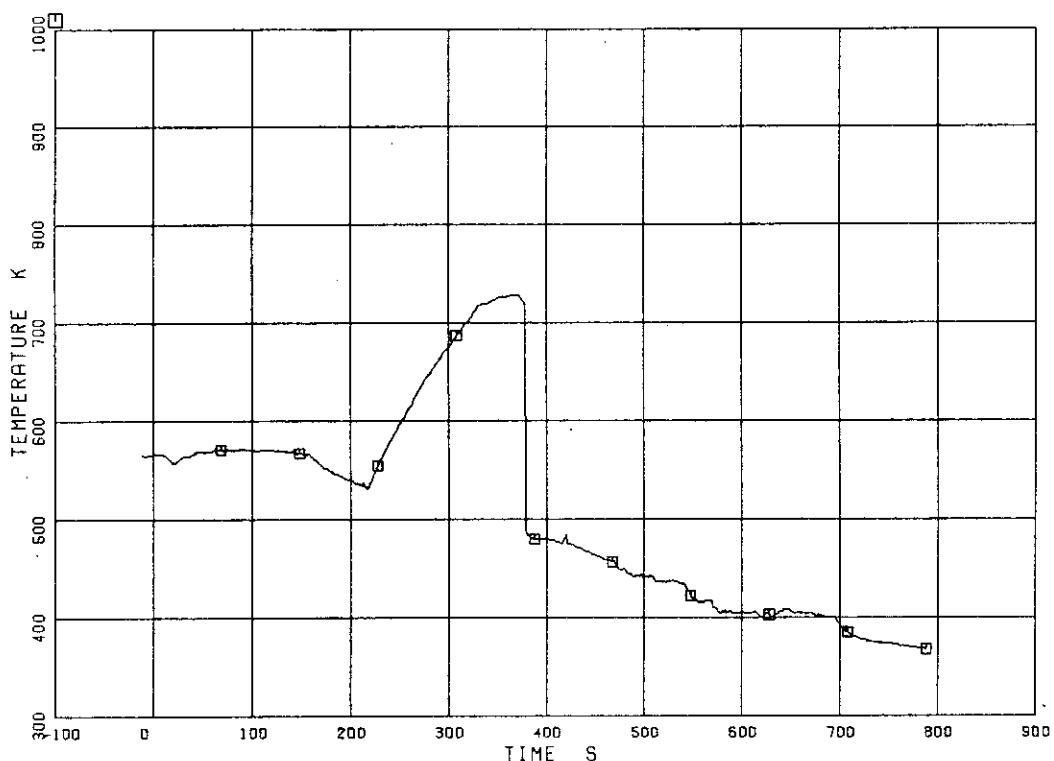


Fig. 5.130 Heater Rod Surface Temperature of B86 Rod

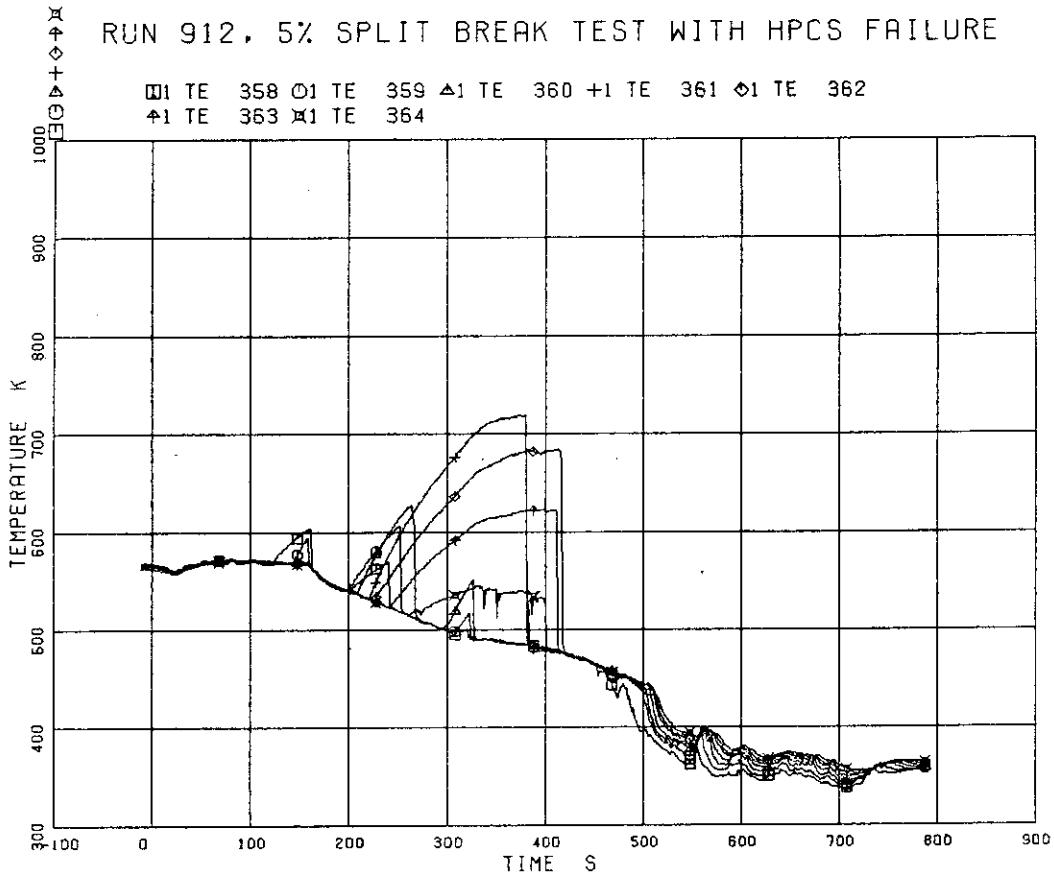


Fig. 5.131 Heater Rod Surface Temperature of C11 Rod

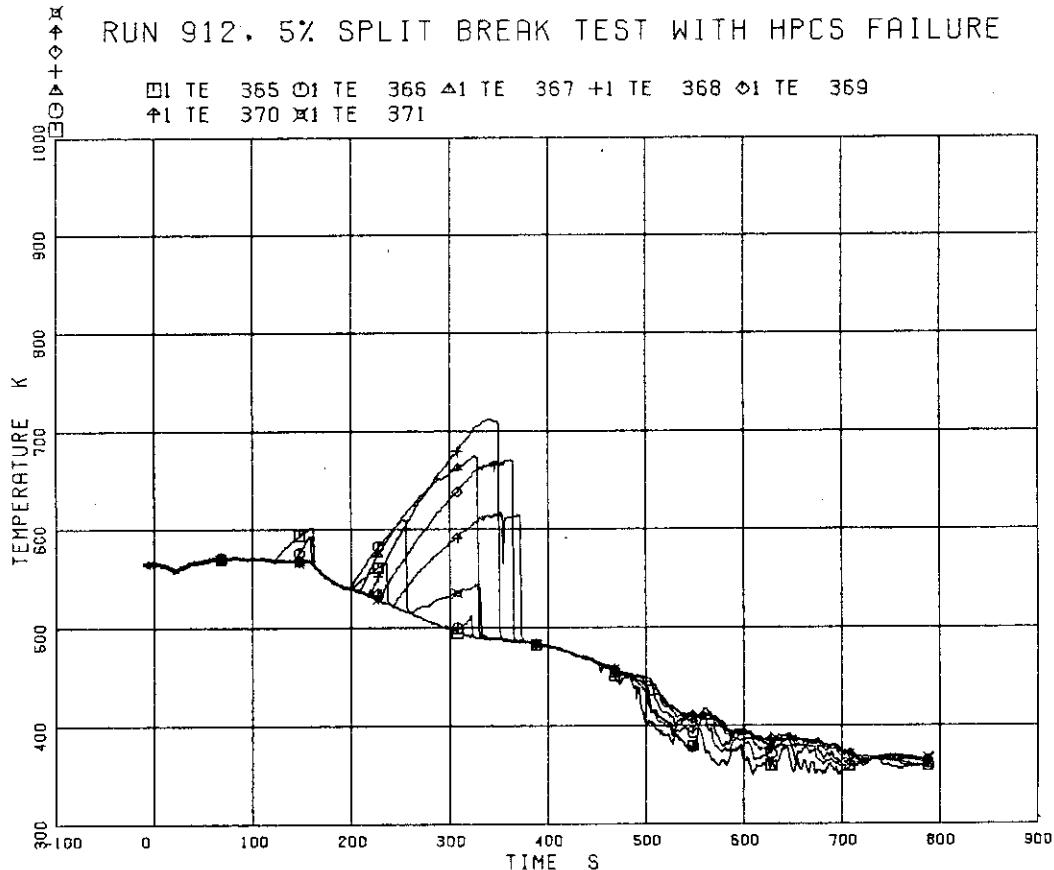
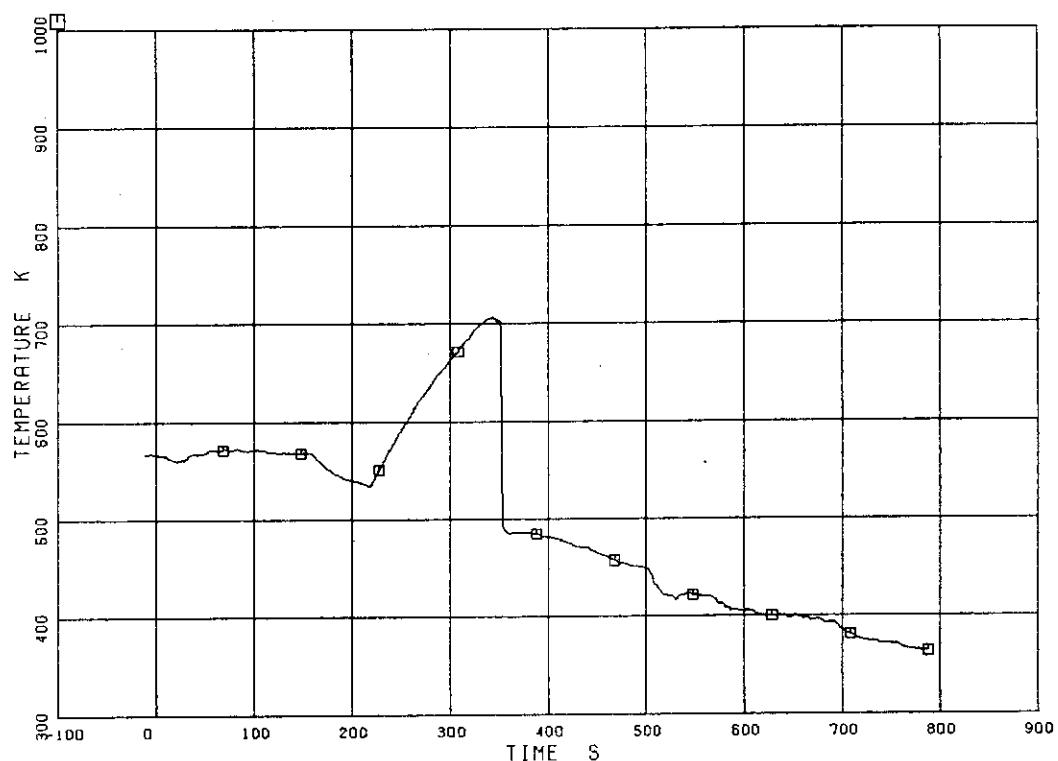


Fig. 5.132 Heater Rod Surface Temperature of C13 Rod

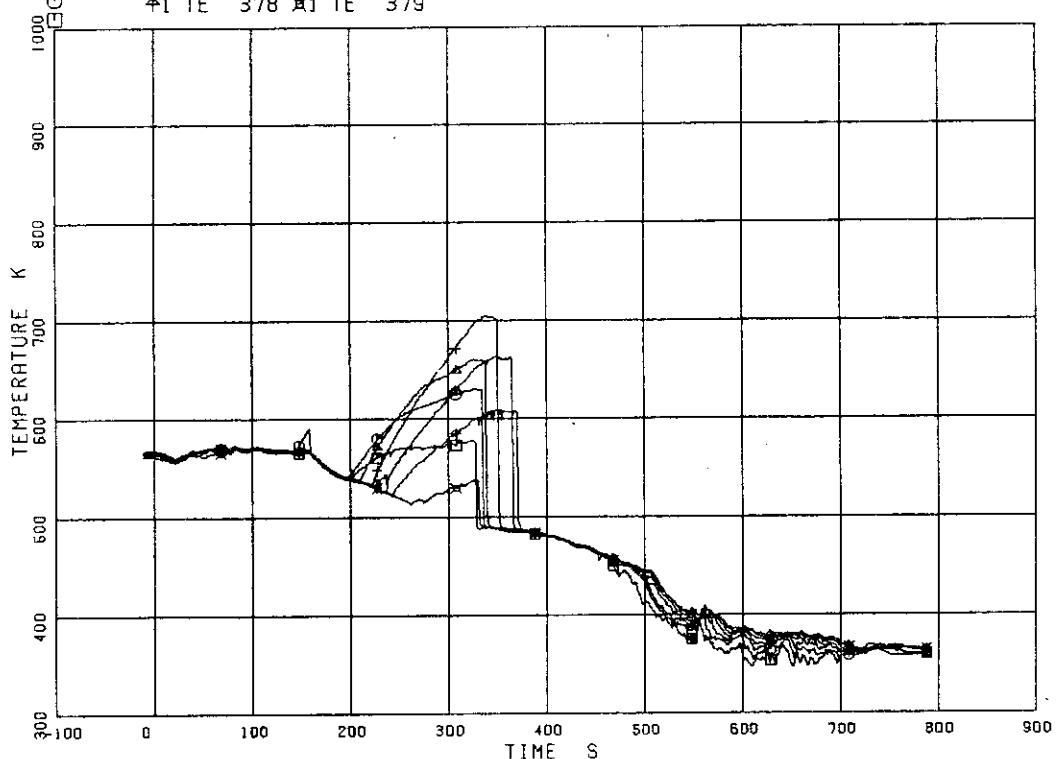
## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 372



## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 373	○1 TE 374	△1 TE 375	+1 TE 376	◊1 TE 377
◆1 TE 378	×1 TE 379			



## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 380

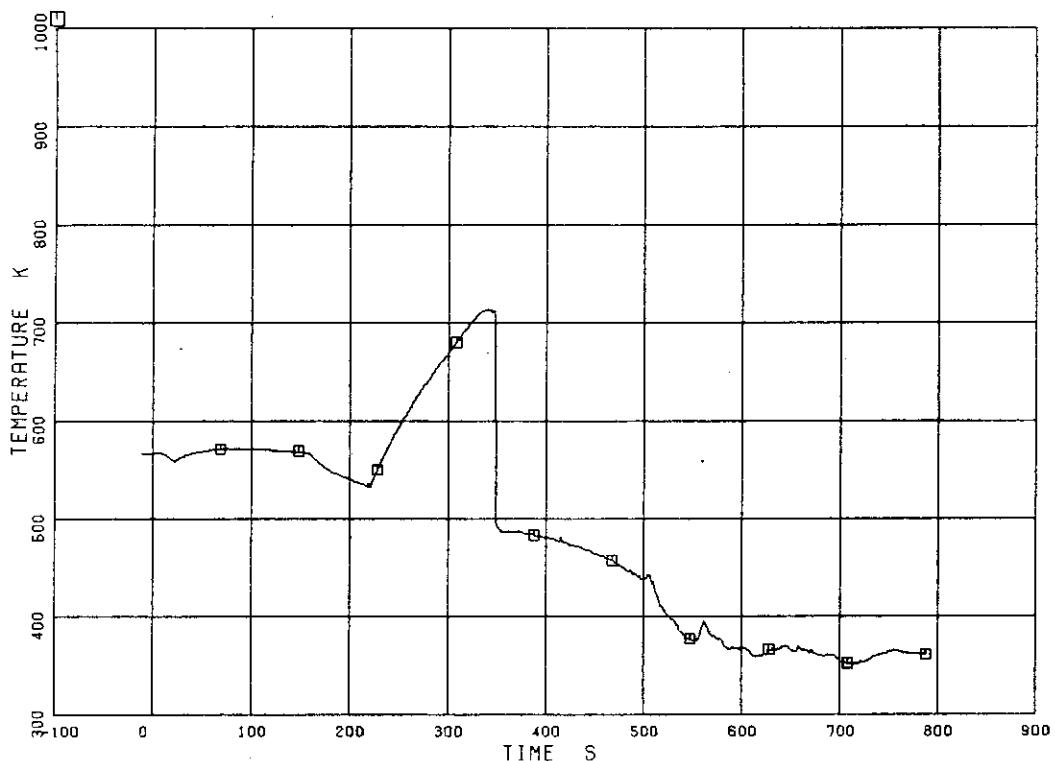


Fig. 5.135 Heater Rod Surface Temperature of C31 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 381 ◊1 TE 382 △1 TE 383 +1 TE 384 ◆1 TE 385  
 □1 TE 386 ×1 TE 387

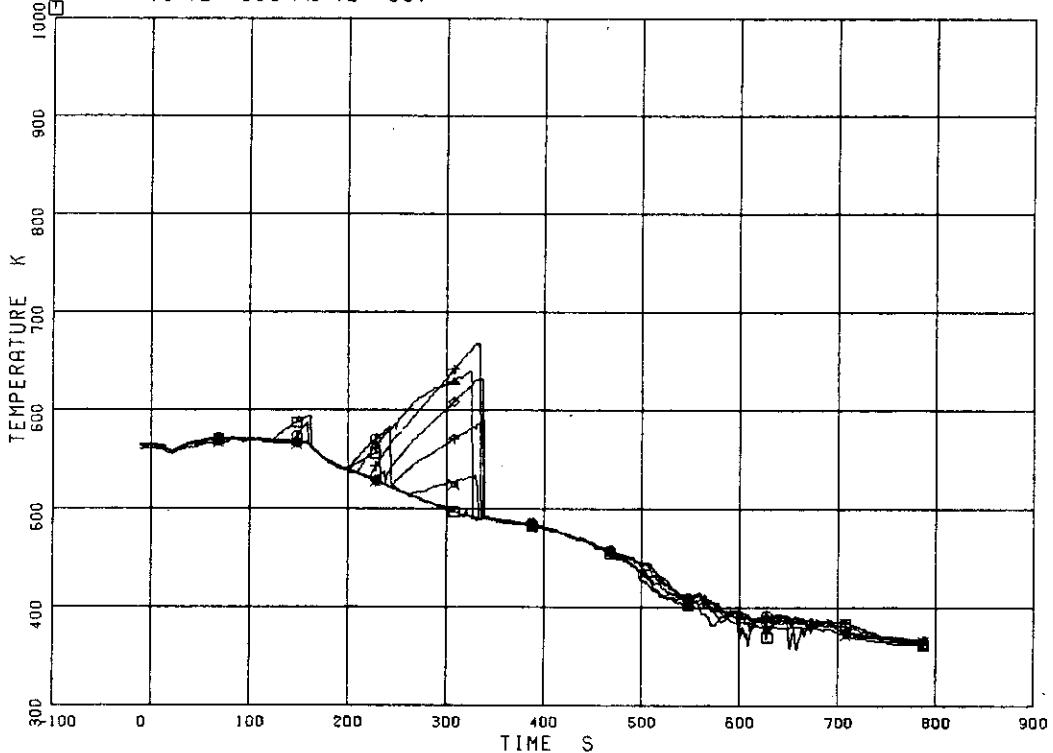


Fig. 5.136 Heater Rod Surface Temperature of C33 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

■ TE 388

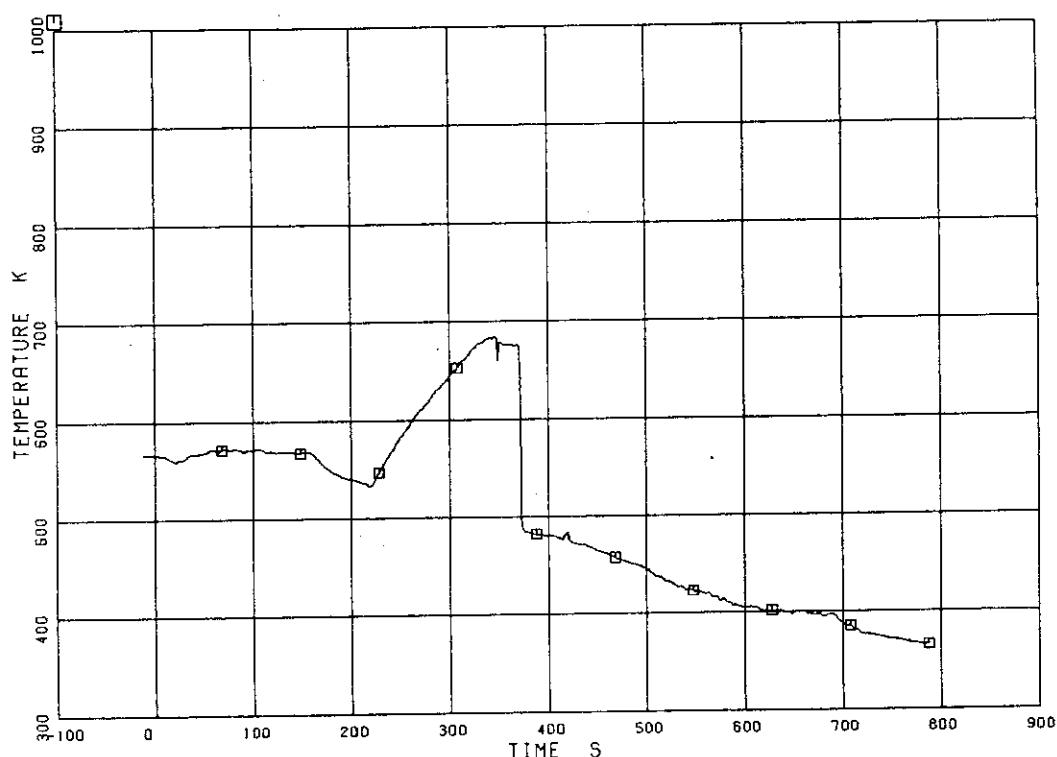


Fig. 5.137 Heater Rod Surface Temperature of C35 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

■ TE 389

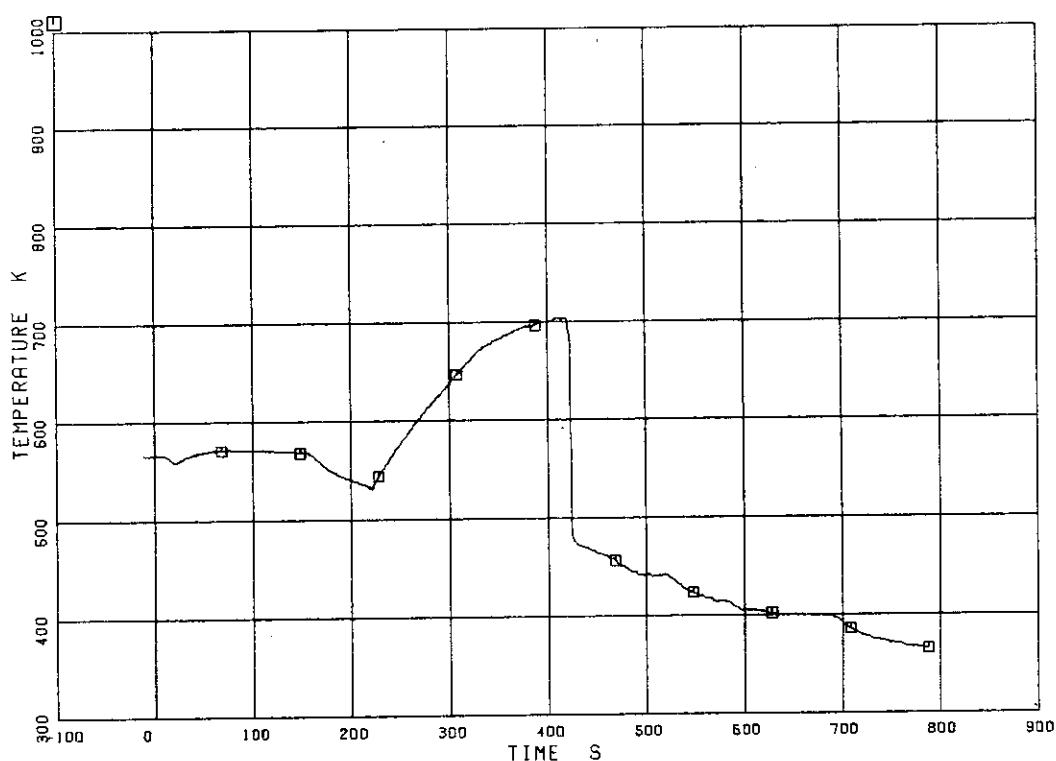


Fig. 5.138 Heater Rod Surface Temperature of C66 Rod

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 390

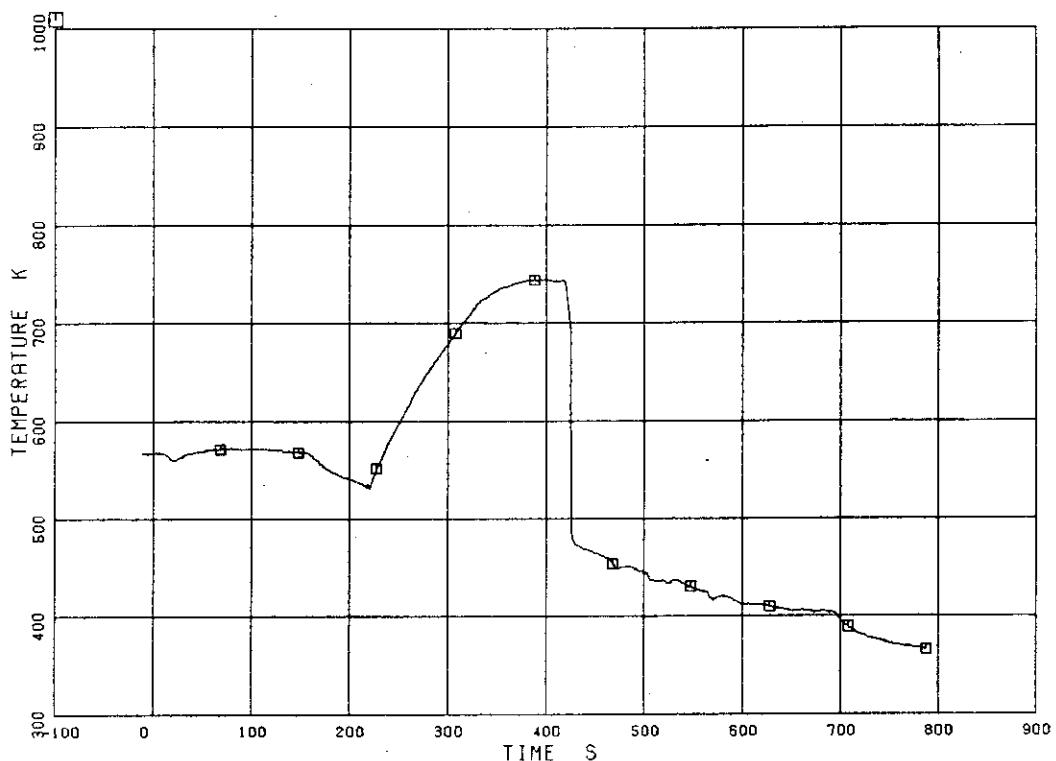


Fig. 5.139 Heater Rod Surface Temperature of C68 Rod

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 391 □1 TE 392 △1 TE 393 +1 TE 394 ◇1 TE 395  
+1 TE 396 ×1 TE 397

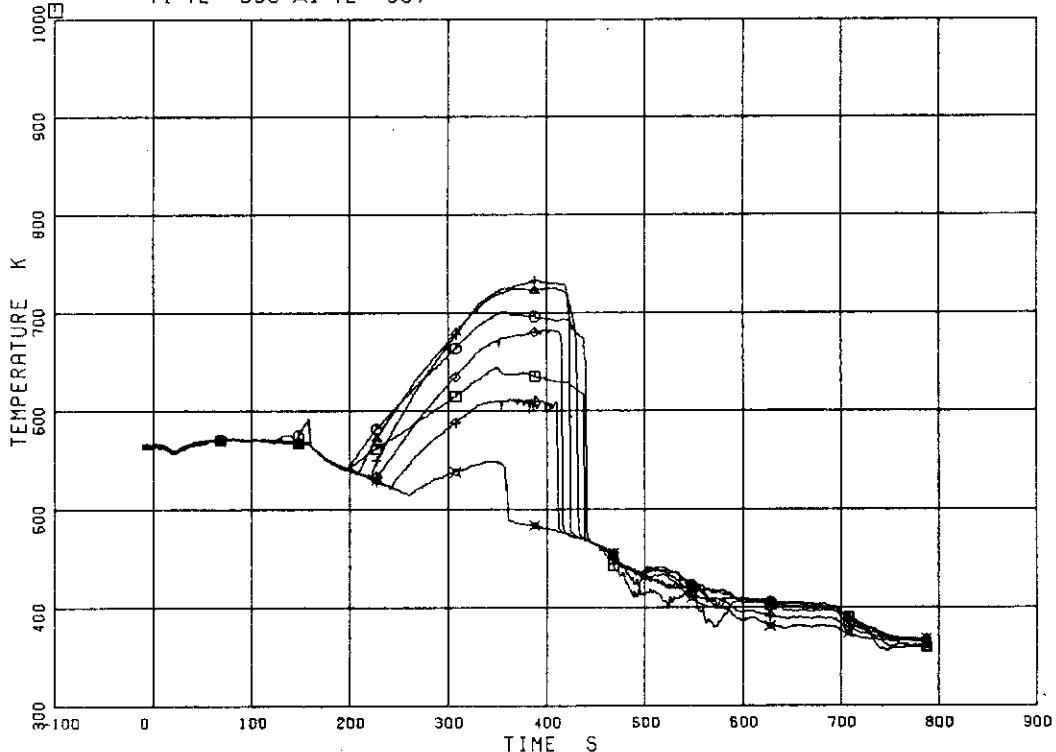


Fig. 5.140 Heater Rod Surface Temperature of C77 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 398

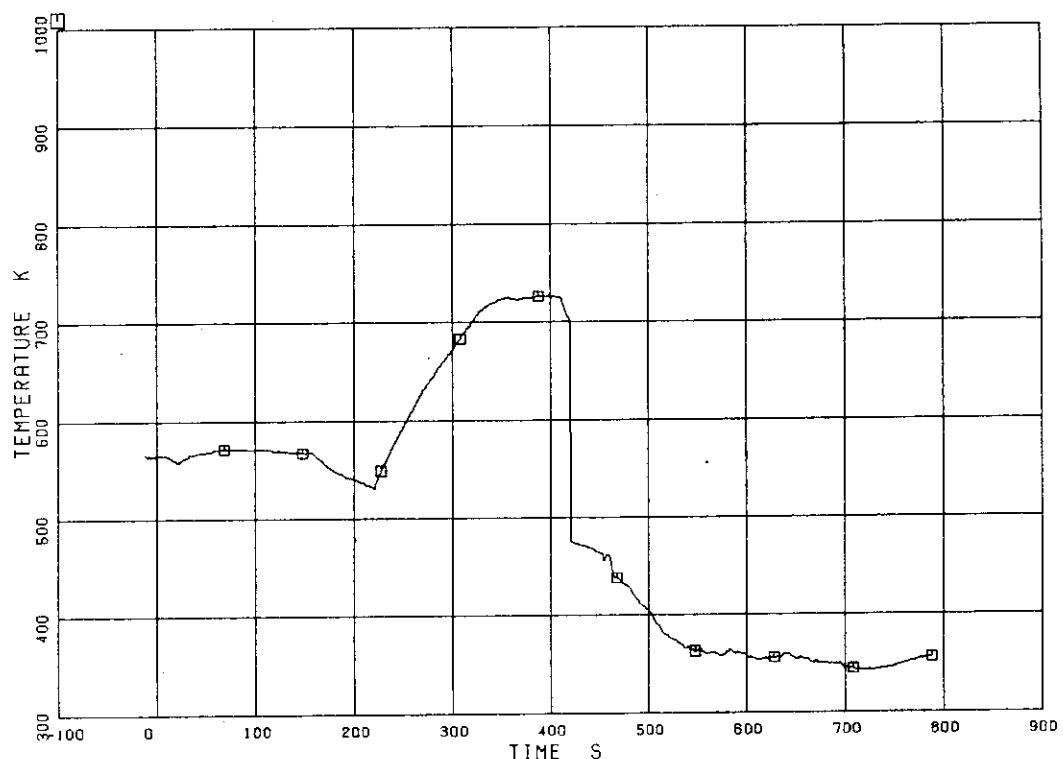


Fig. 5.141 Heater Rod Surface Temperature of D11 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 399

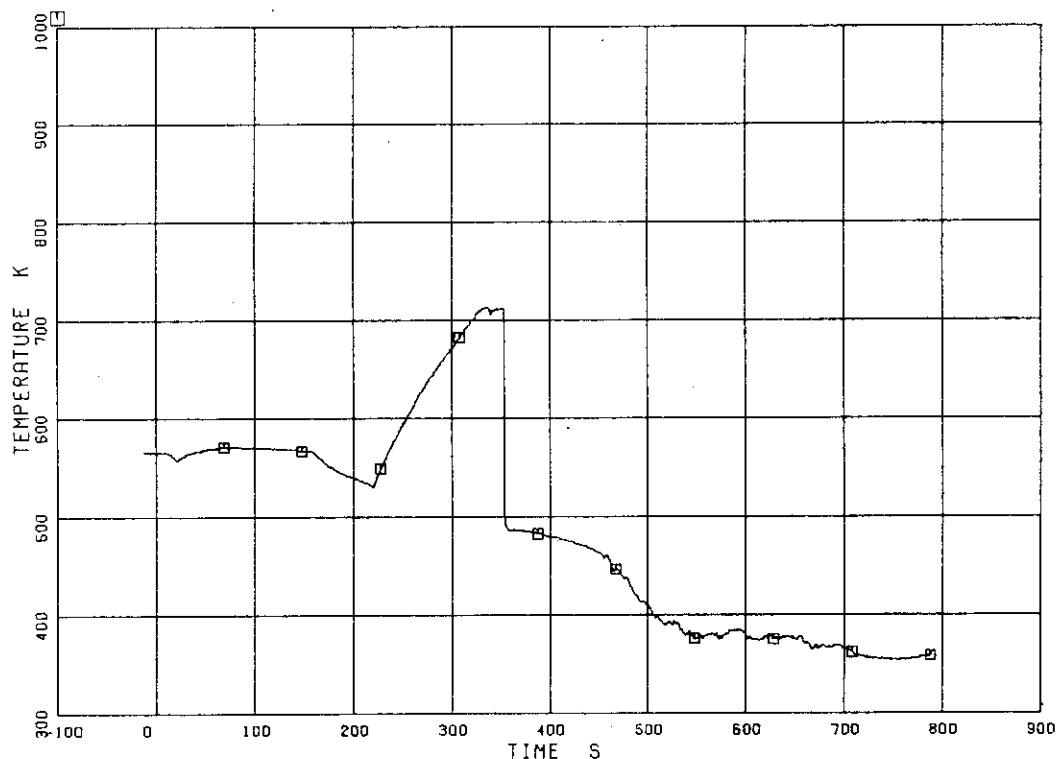


Fig. 5.142 Heater Rod Surface Temperature of D13 Rod

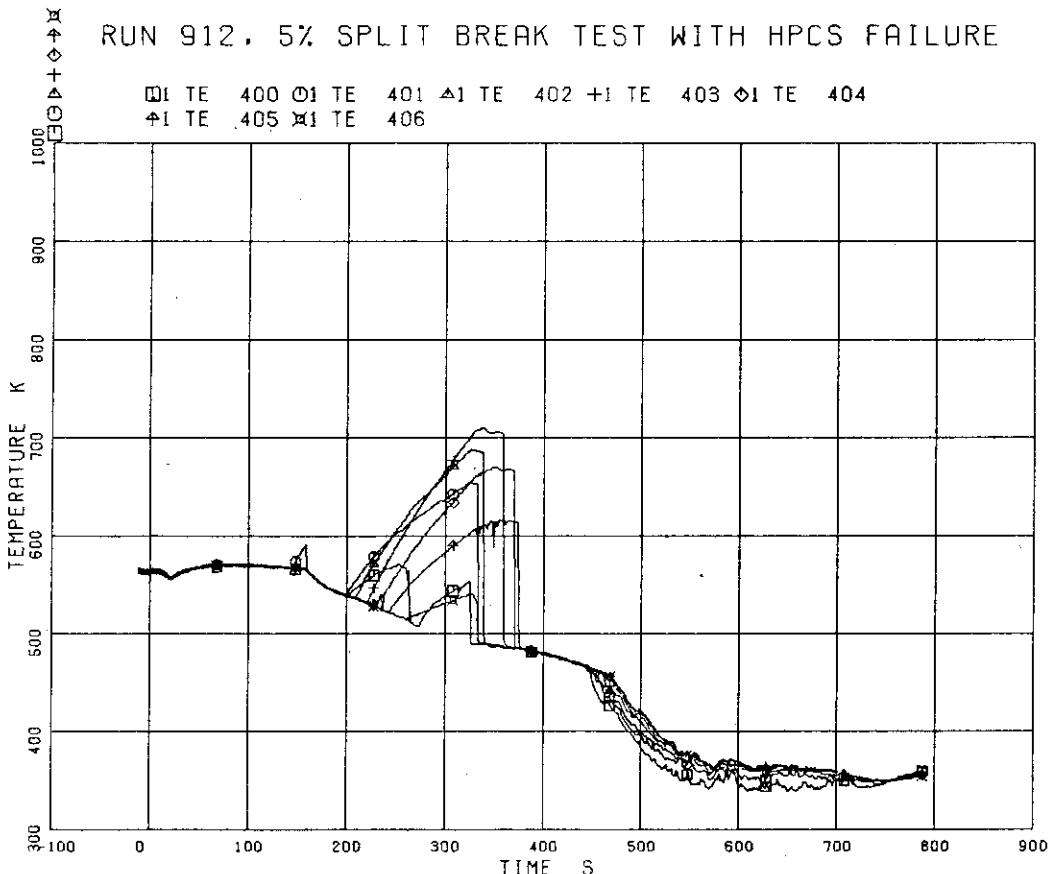


Fig. 5.143 Heater Rod Surface Temperature of D22 Rod

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

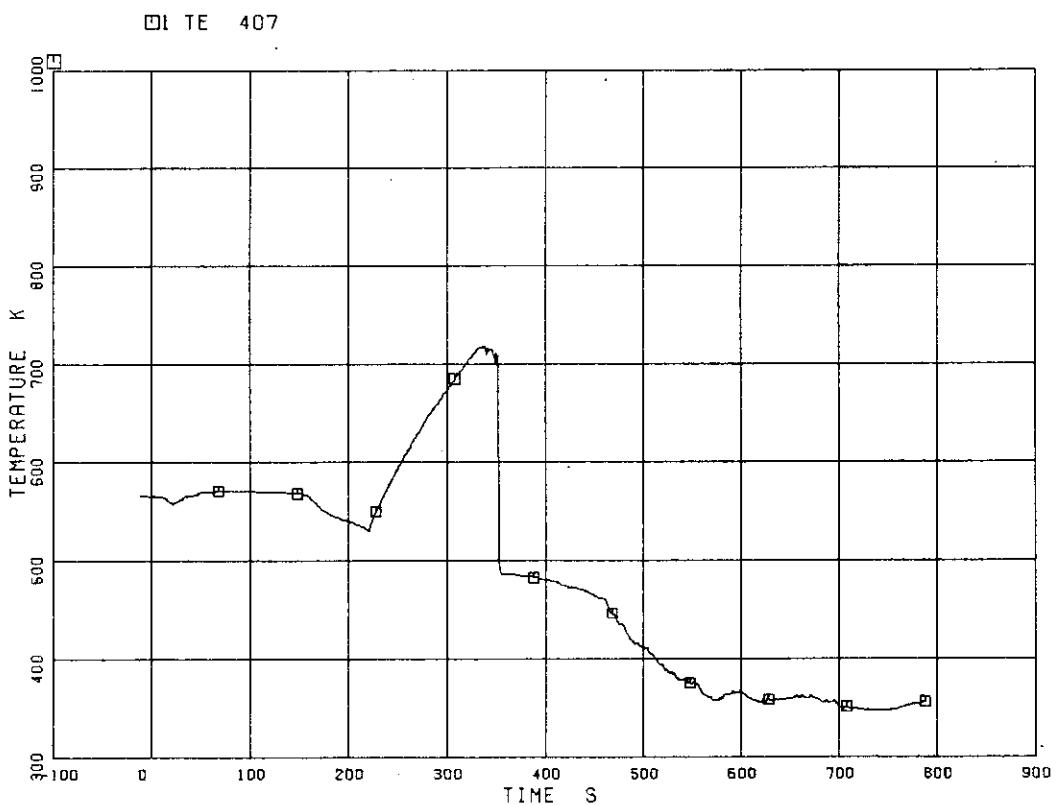


Fig. 5.144 Heater Rod Surface Temperature of D31 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 408

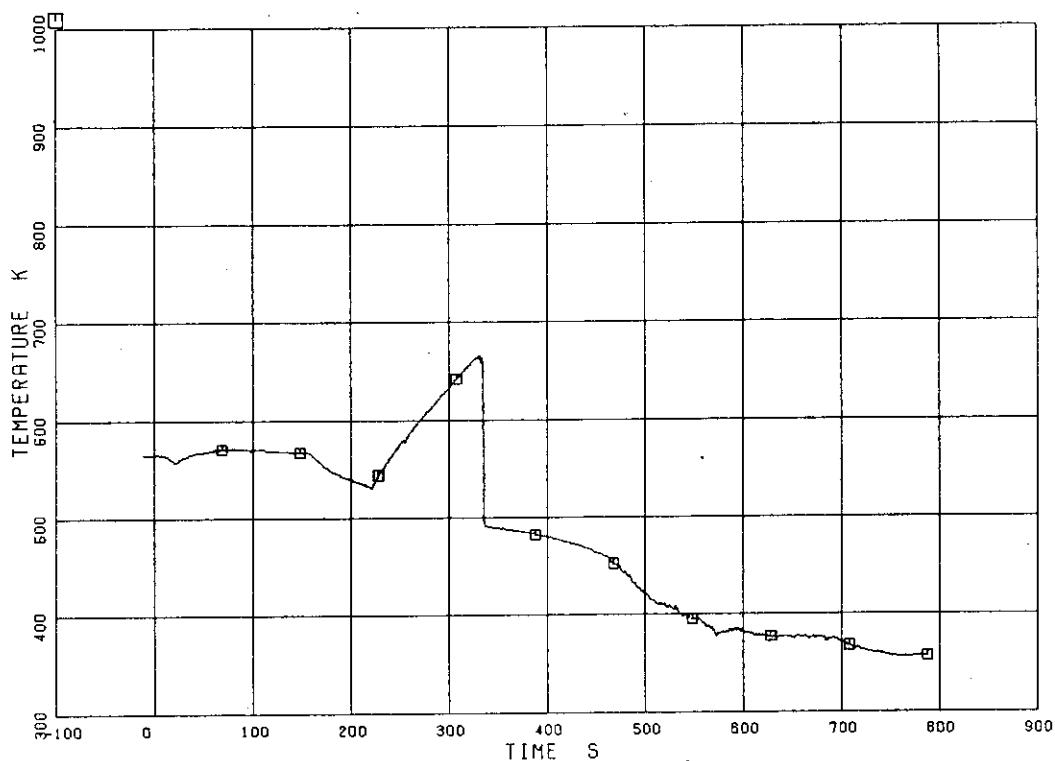


Fig. 5.145 Heater Rod Surface Temperature of D33 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 409

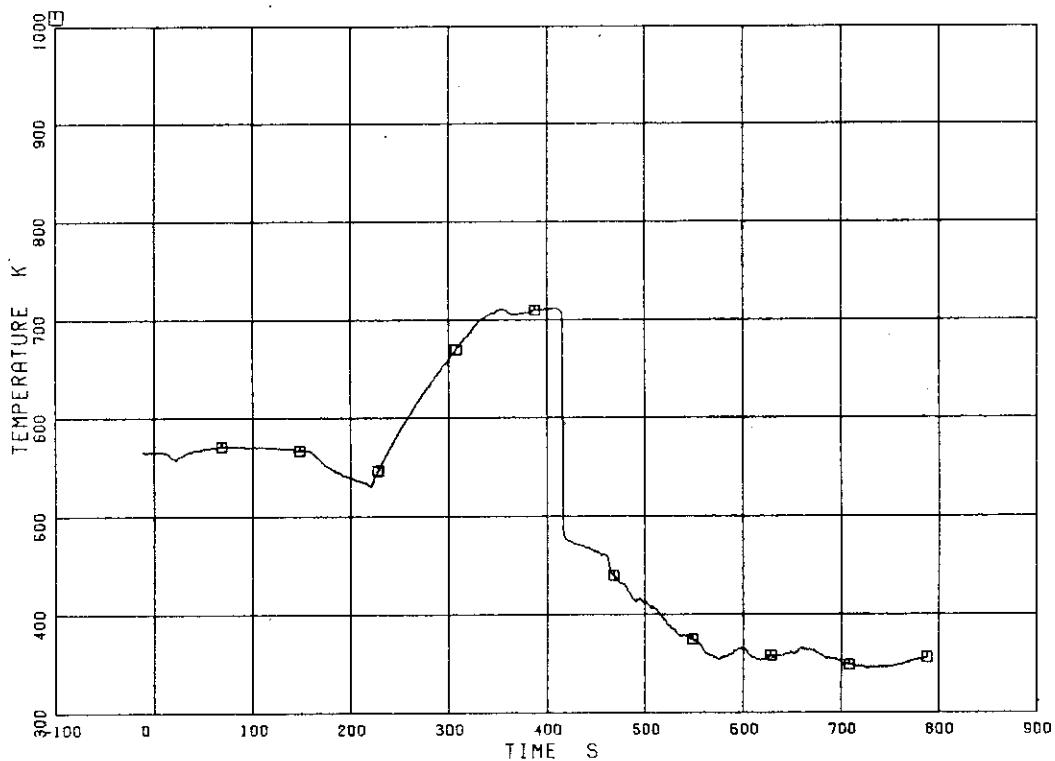


Fig. 5.146 Heater Rod Surface Temperature of D51 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 410

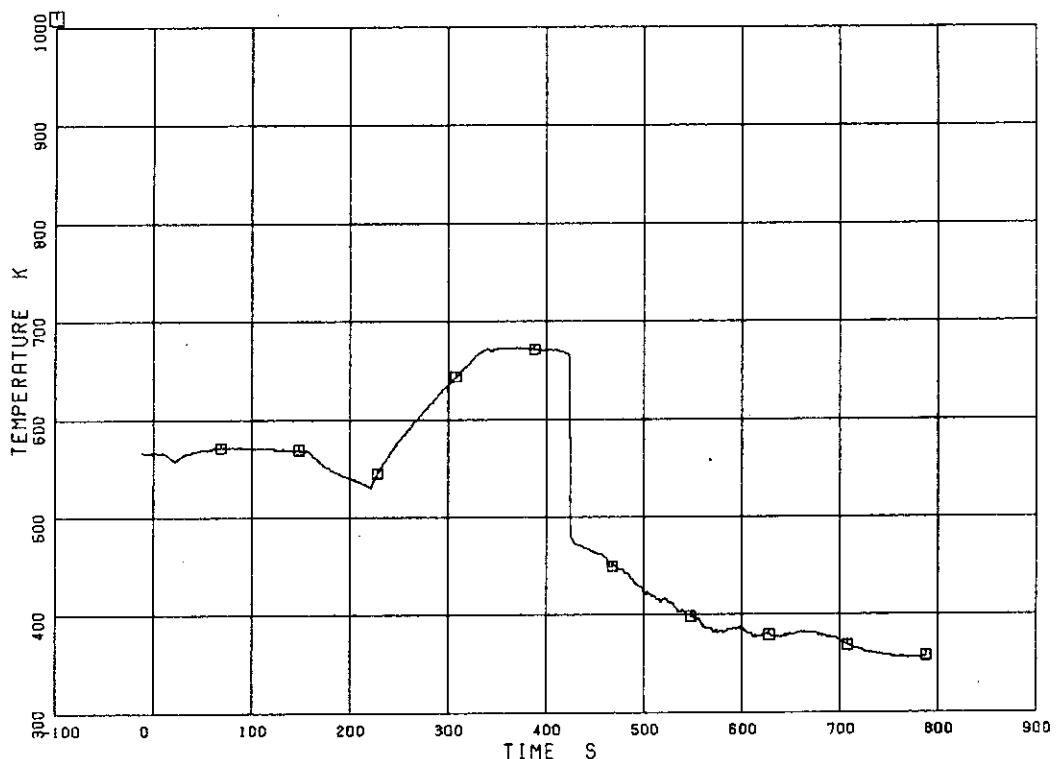


Fig. 5.147 Heater Rod Surface Temperature of D53 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 411

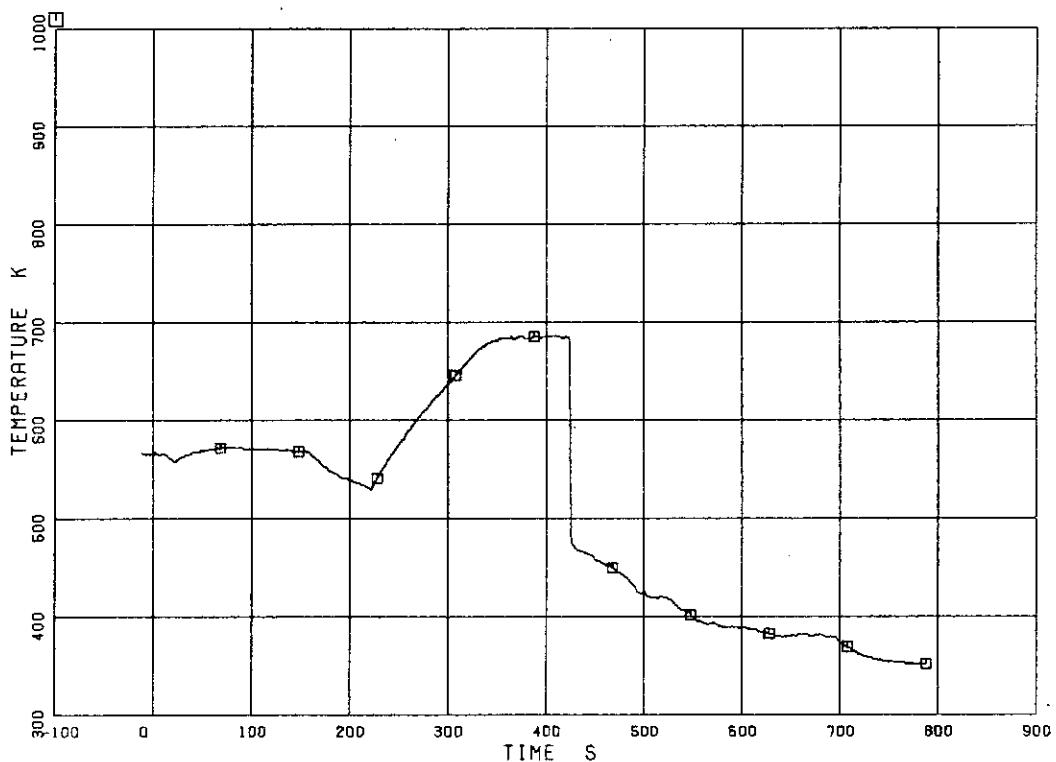


Fig. 5.148 Heater Rod Surface Temperature of D66 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

■1 TE 412

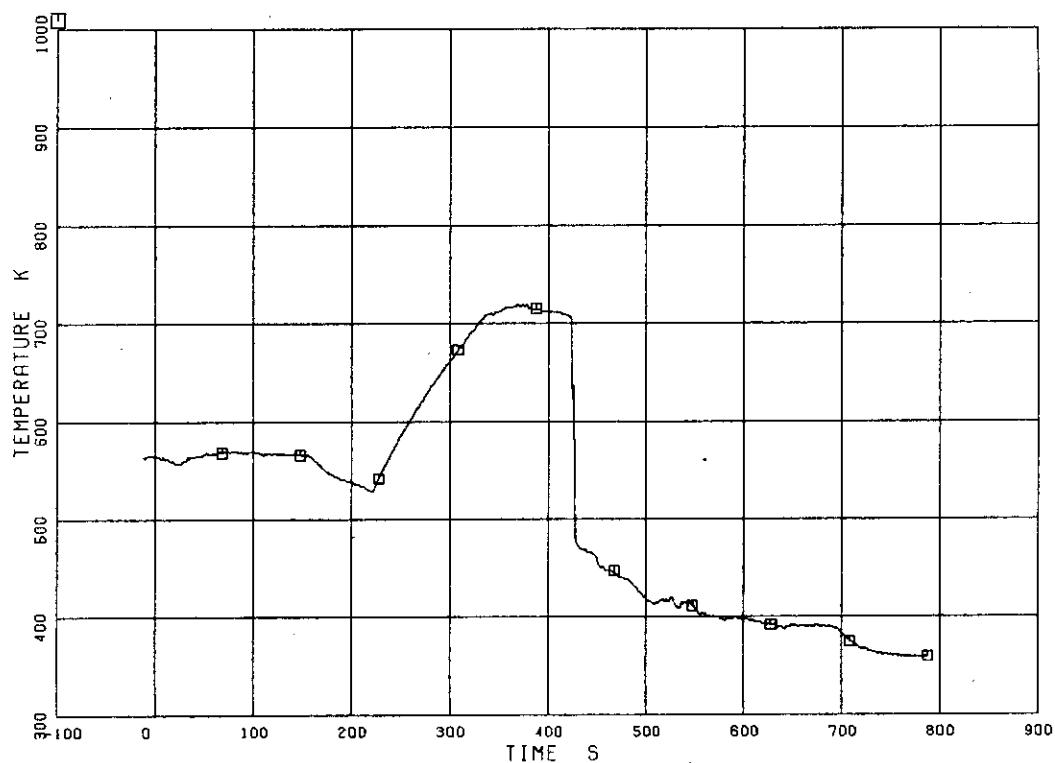


Fig. 5.149 Heater Rod Surface Temperature of D77 Rod

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

■1 TE 413

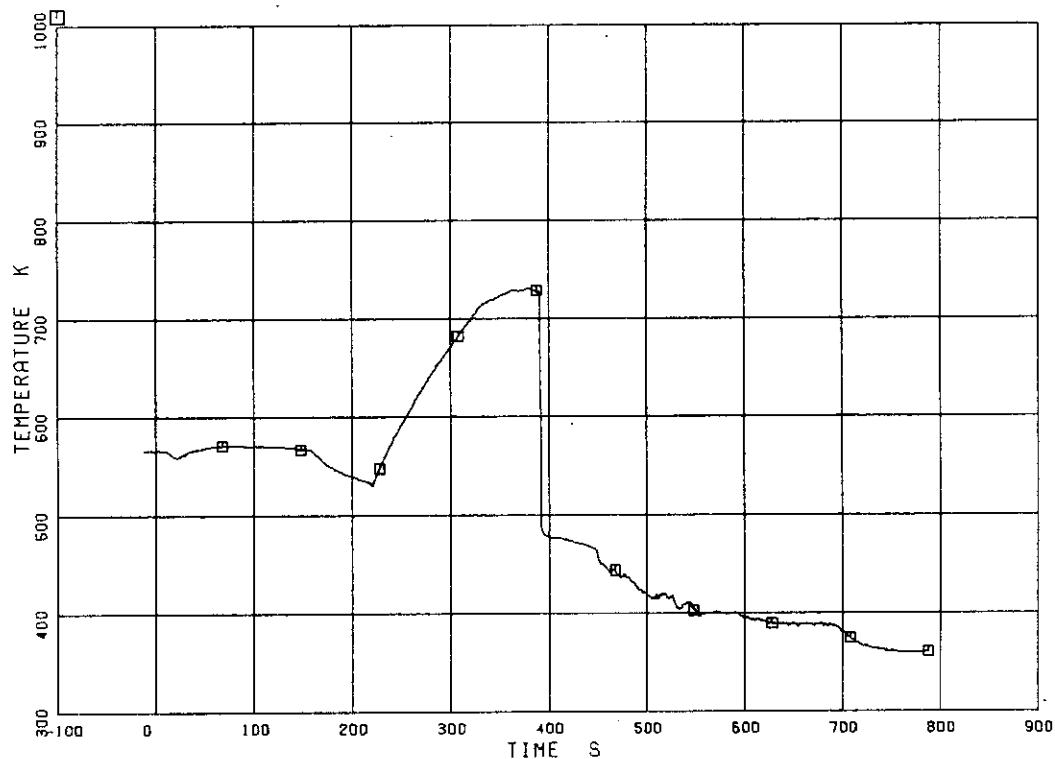


Fig. 5.150 Heater Rod Surface Temperature of D86 Rod

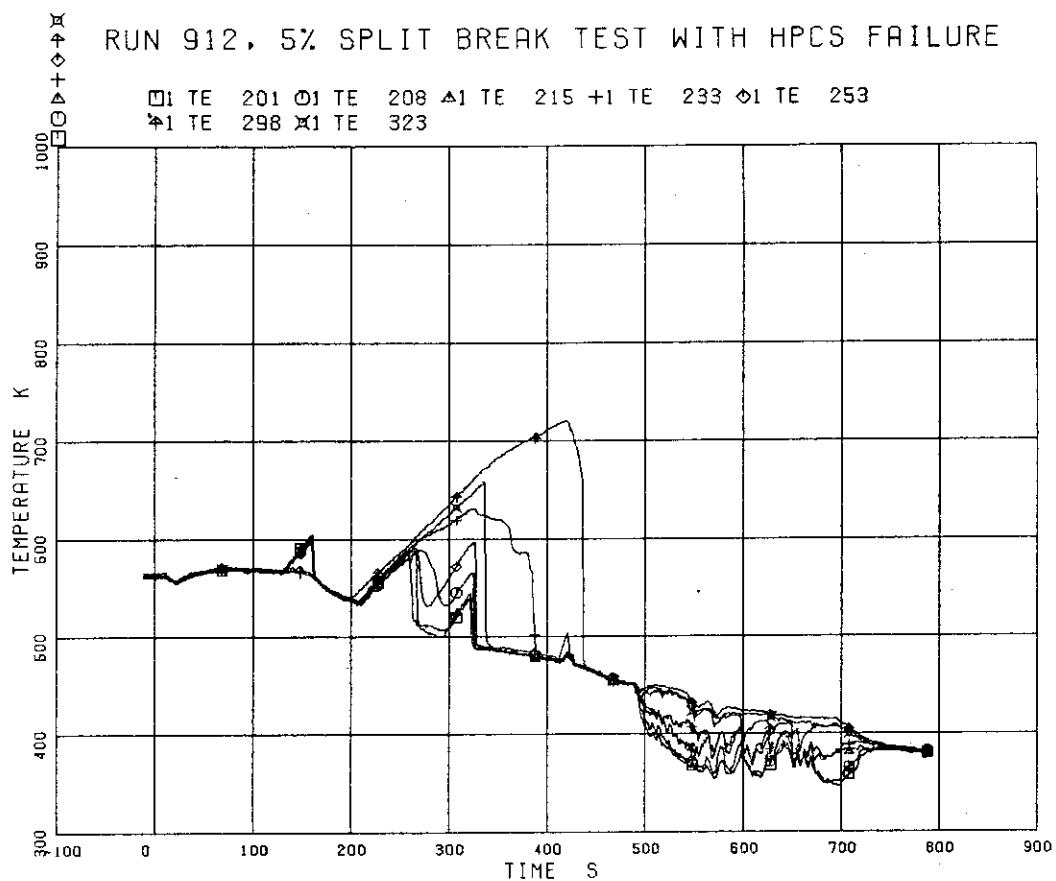


Fig. 5.151 Heater Rod Surface Temperature at Position 1 of Rods  
 A11,A12,A13,A22,A33,A77,A88

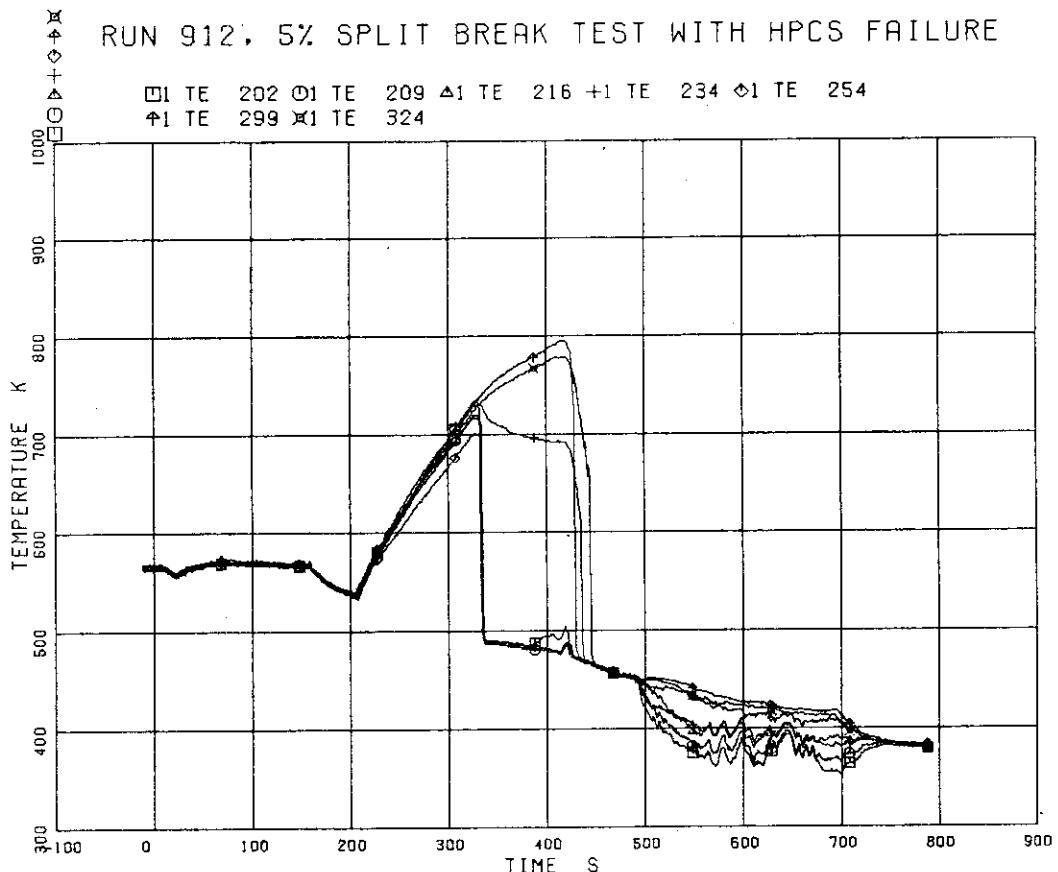


Fig. 5.152 Heater Rod Surface Temperature at Position 2 of Rods  
 A11,A12,A13,A22,A33,A77,A88

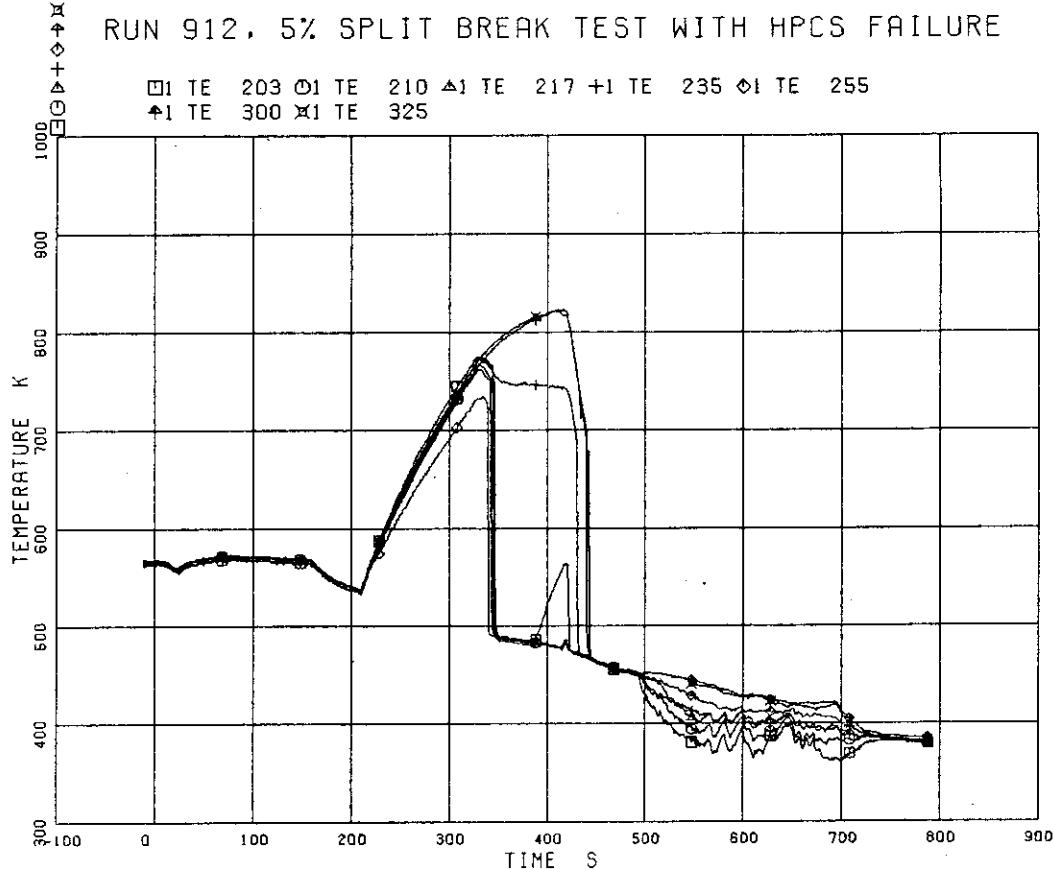


Fig. 5.153 Heater Rod Surface Temperature at Position 3 of Rods  
 A11, A12, A13, A22, A33, A77, A88

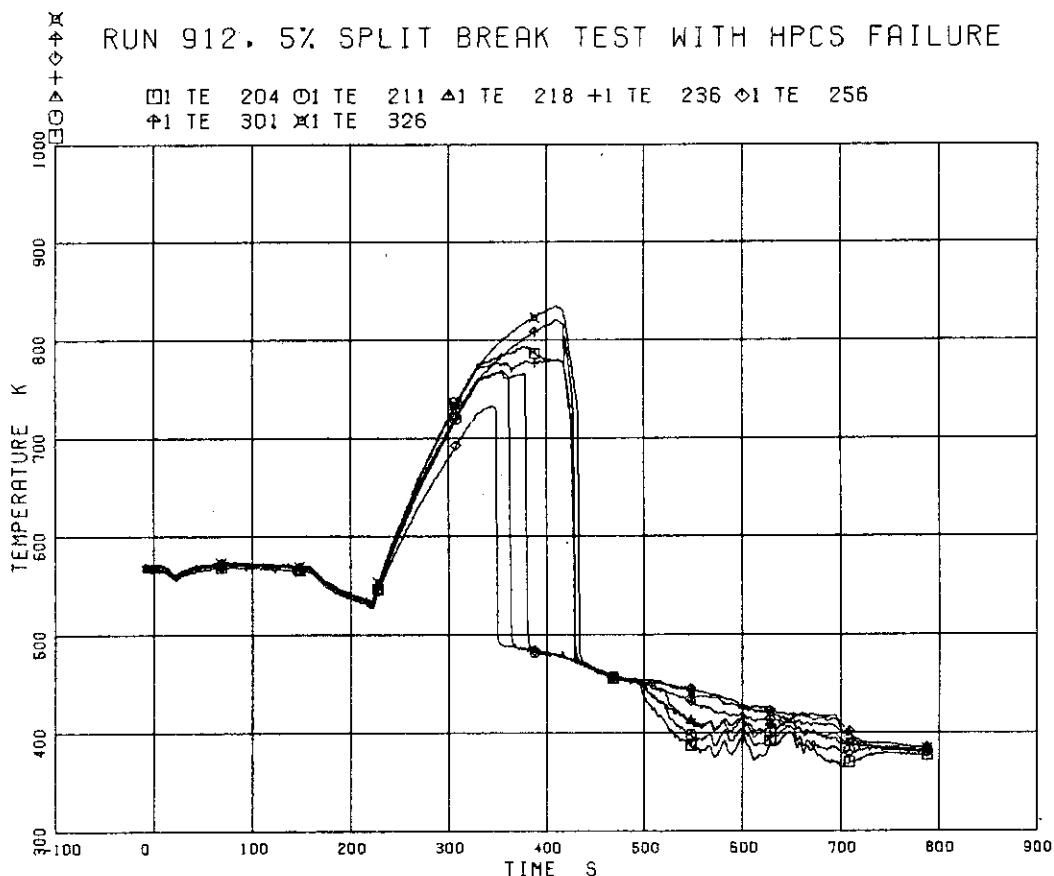


Fig. 5.154 Heater Rod Surface Temperature at Position 4 of Rods  
 A11, A12, A13, A22, A33, A77, A88

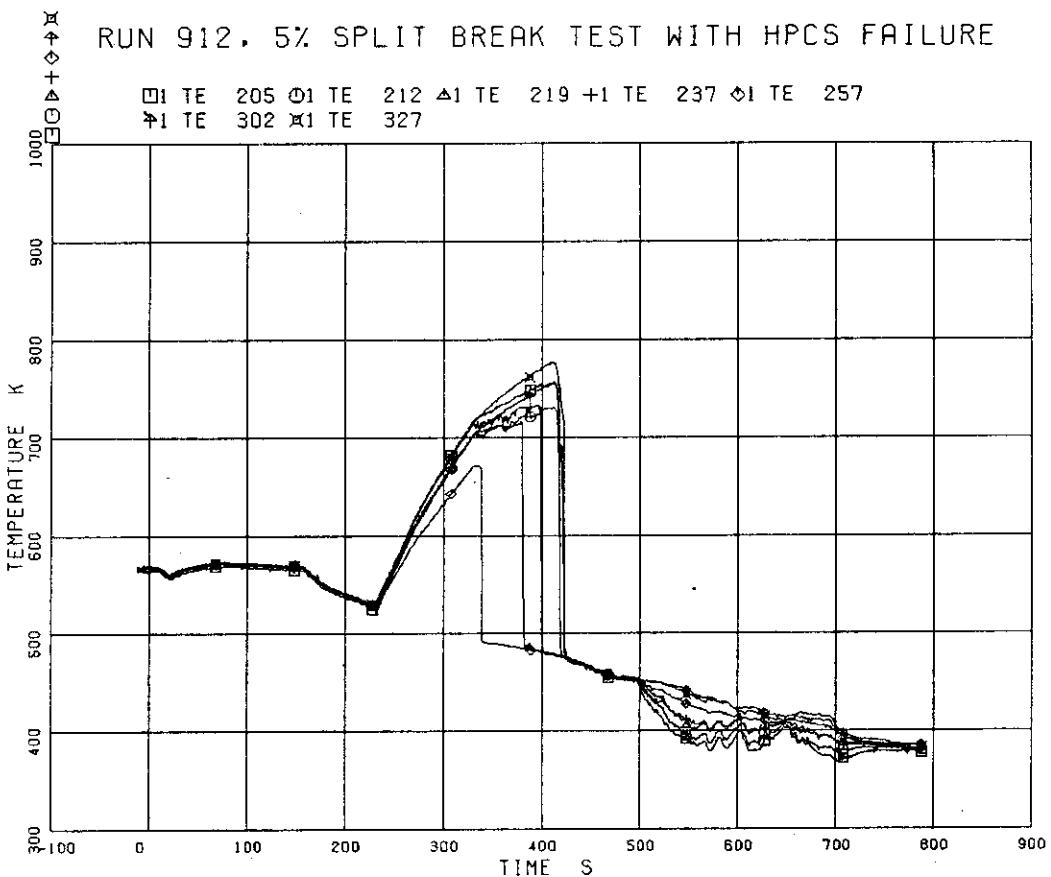


Fig. 5.155 Heater Rod Surface Temperature at Position 5 of Rods  
A11, A12, A13, A22, A33, A77, A88

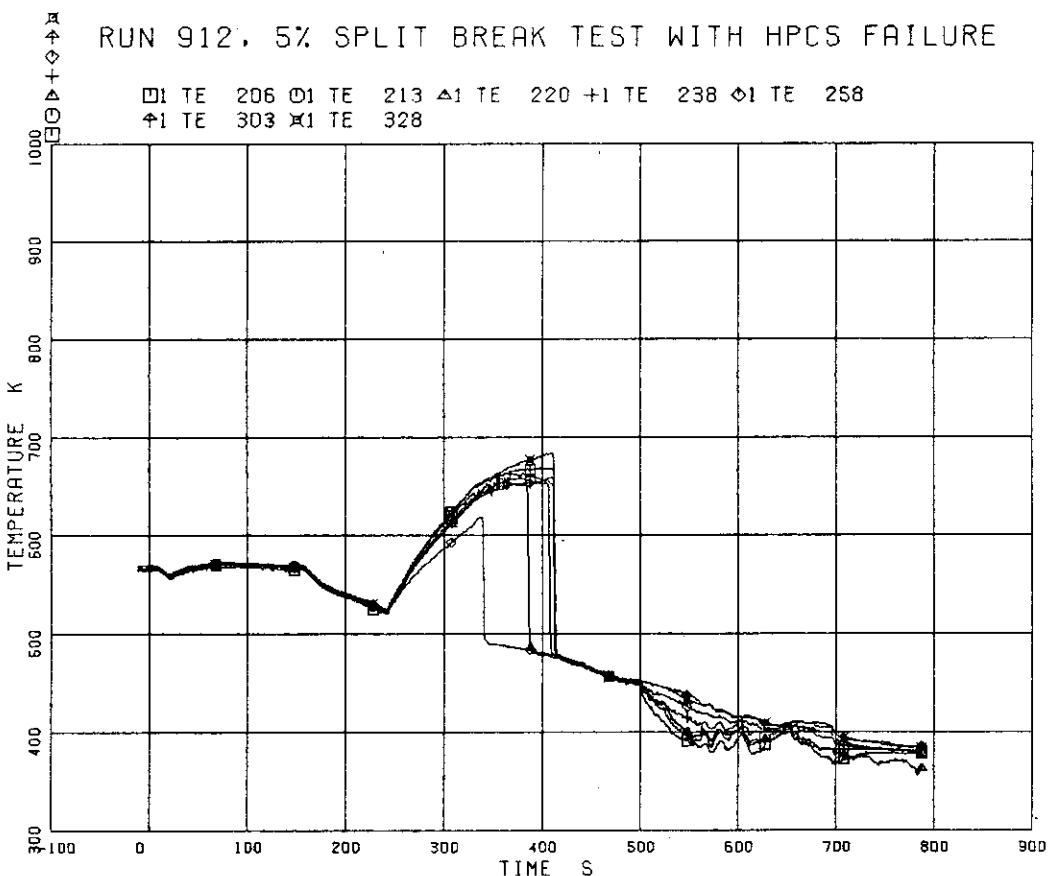


Fig. 5.156 Heater Rod Surface Temperature at Position 6 of Rods  
A11, A12, A13, A22, A33, A77, A88

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

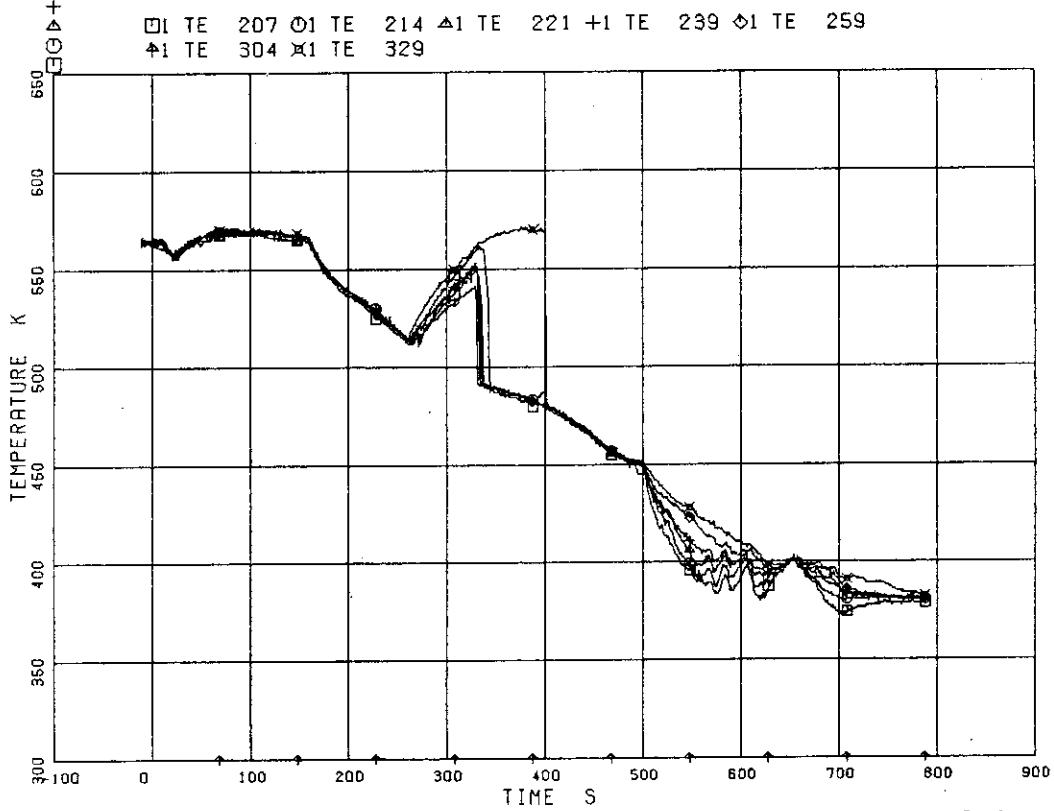


Fig. 5.157 Heater Rod Surface Temperature at Position 7 of Rods  
 A11, A12, A13, A22, A33, A77, A88

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 358 □1 TE 365 △1 TE 373 +1 TE 381 ◇1 TE 391

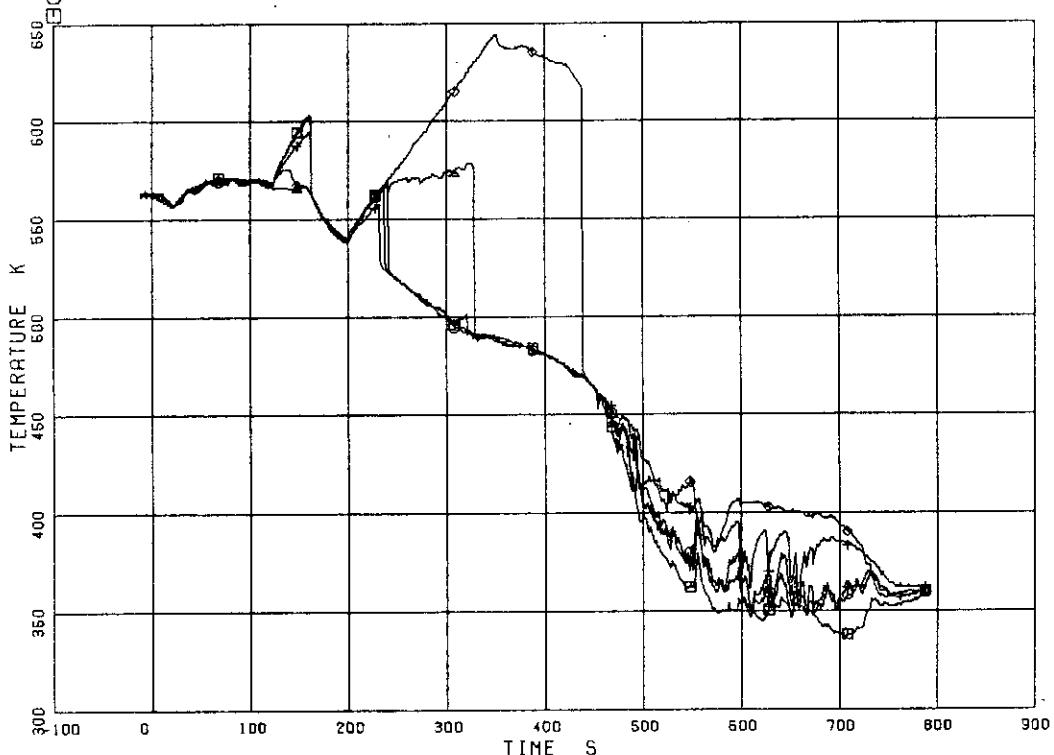


Fig. 5.158 Heater Rod Surface Temperature at Position 1 of Rods  
 C11, C13, C22, C33, C77

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 359 ◇1 TE 366 △1 TE 374 +1 TE 382 ◆1 TE 392

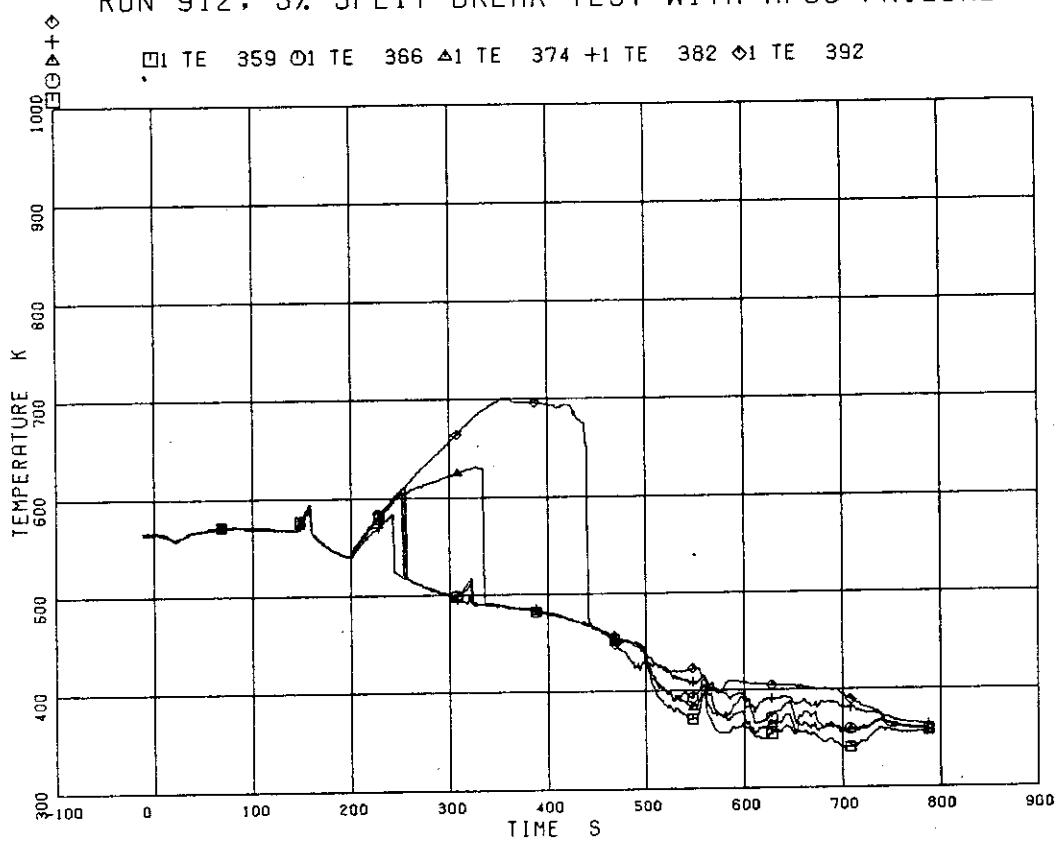


Fig. 5.159 Heater Rod Surface Temperature at Position 2 of Rods  
C11,C13,C22,C33,C77

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 360 ◇1 TE 367 △1 TE 375 +1 TE 383 ◆1 TE 393

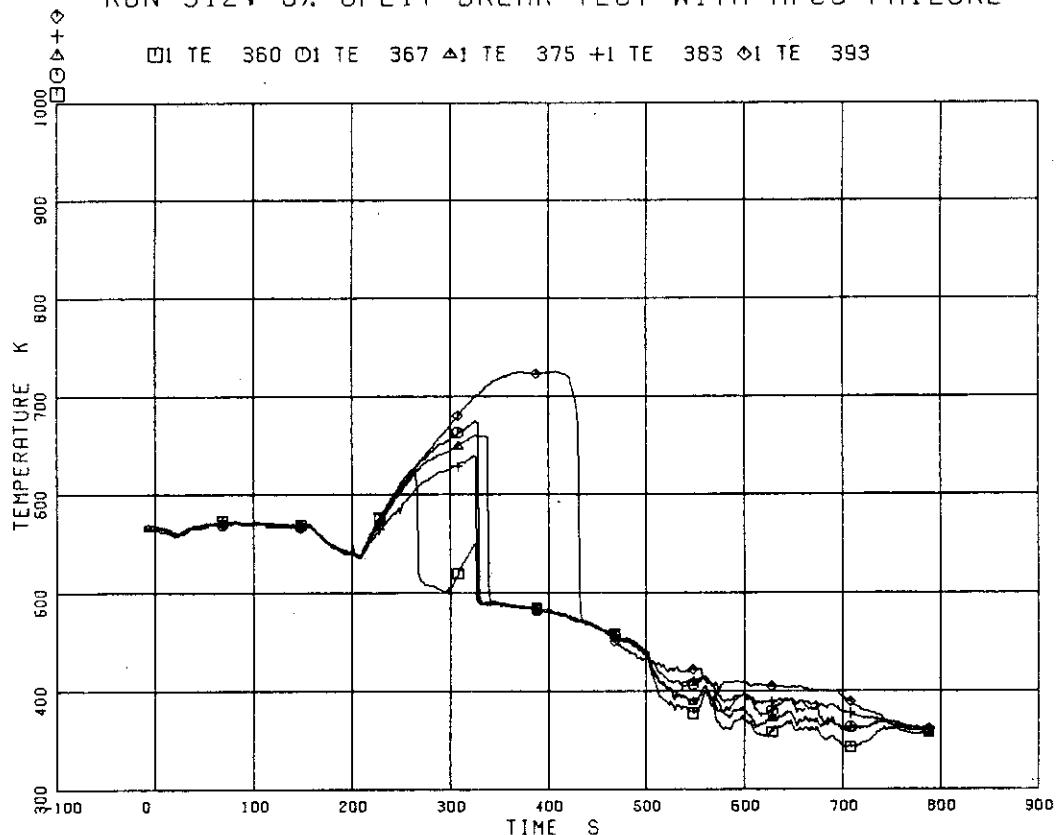


Fig. 5.160 Heater Rod Surface Temperature at Position 3 of Rods  
C11,C13,C22,C33,C77

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

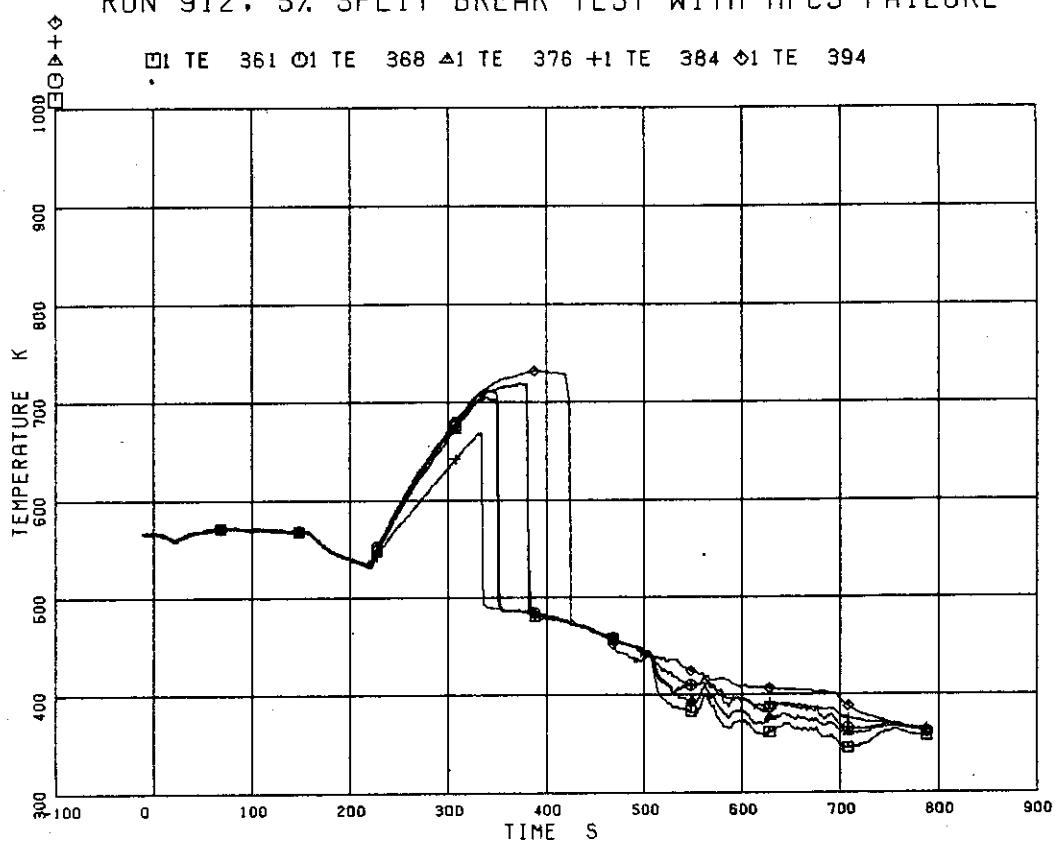


Fig. 5.161 Heater Rod Surface Temperature at Position 4 of Rods  
C11,C13,C22,C33,C77

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

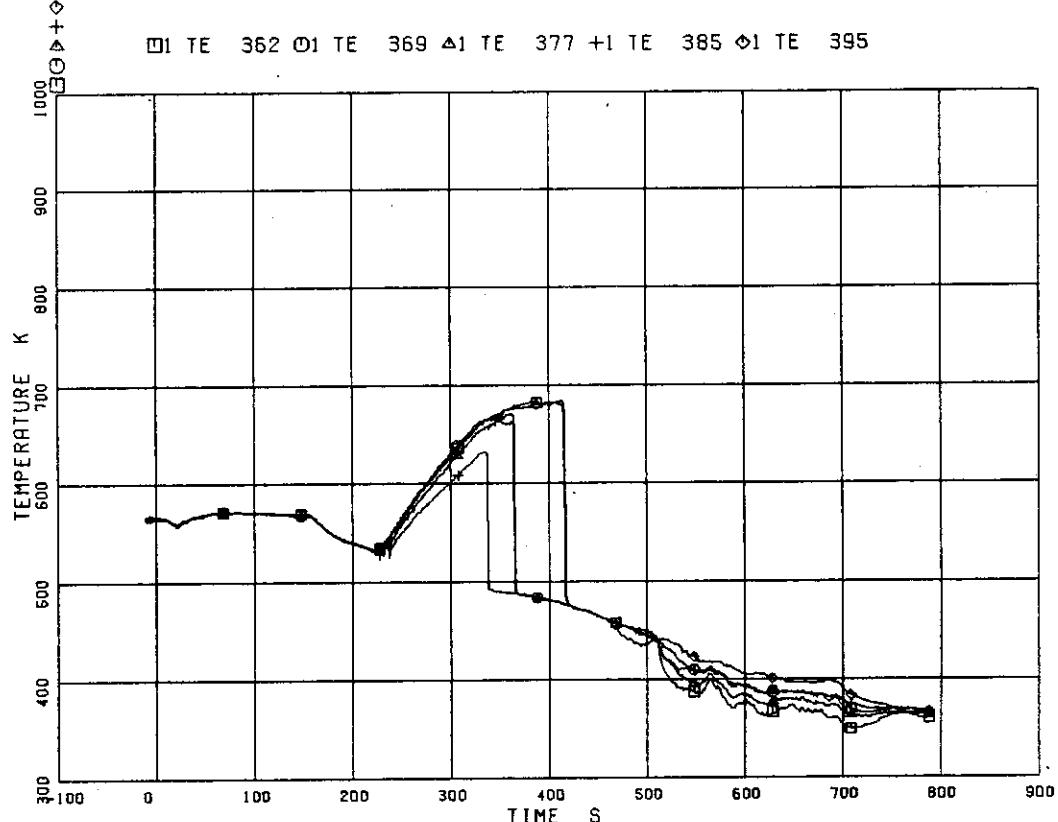
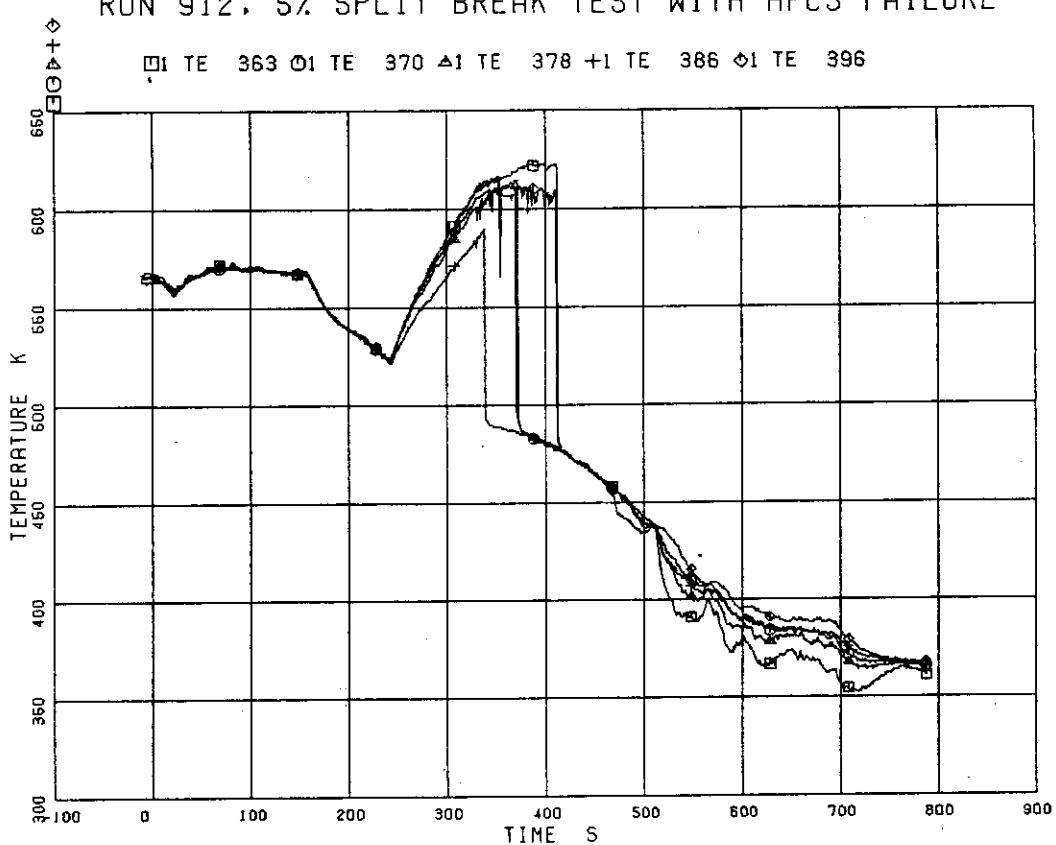


Fig. 5.162 Heater Rod Surface Temperature at Position 5 of Rods  
C11,C13,C22,C33,C77

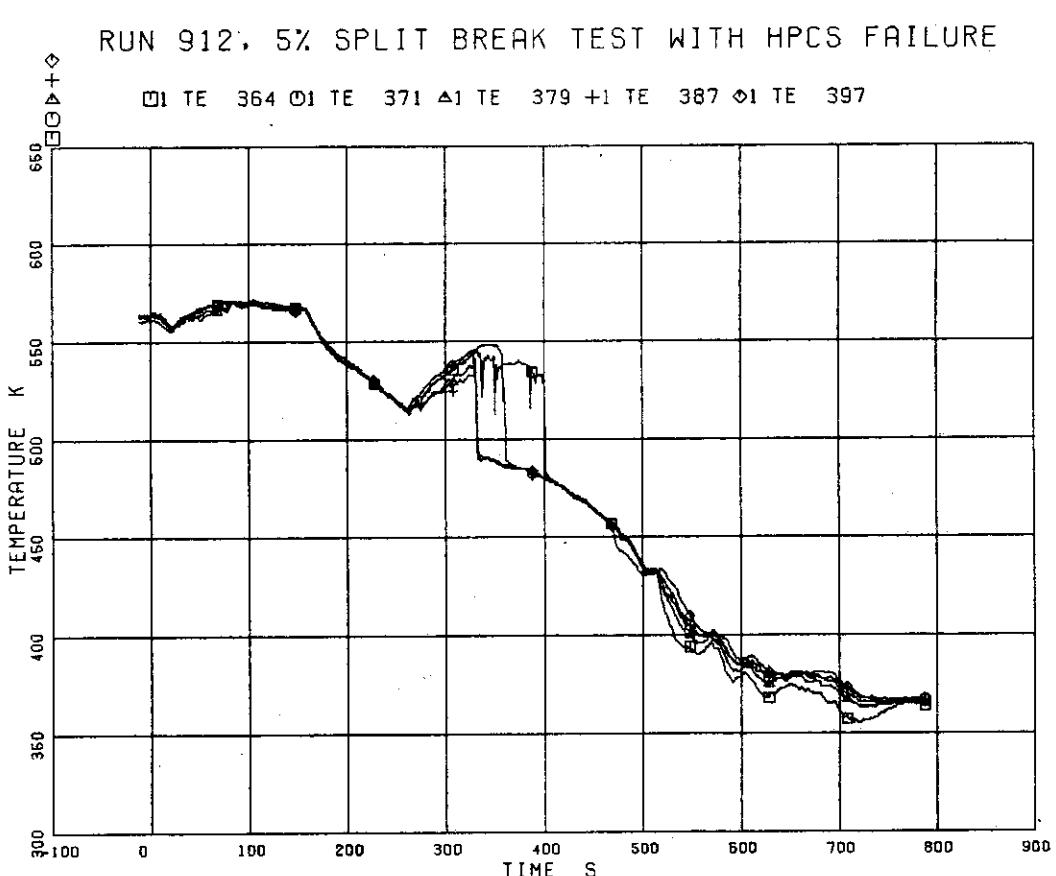
## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 363 □1 TE 370 △1 TE 378 +1 TE 386 □1 TE 396

Fig. 5.163 Heater Rod Surface Temperature at Position 6 of Rods  
C11,C13,C22,C33,C77

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 364 □1 TE 371 △1 TE 379 +1 TE 387 □1 TE 397

Fig. 5.164 Heater Rod Surface Temperature at Position 7 of Rods  
C11,C13,C22,C33,C77

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

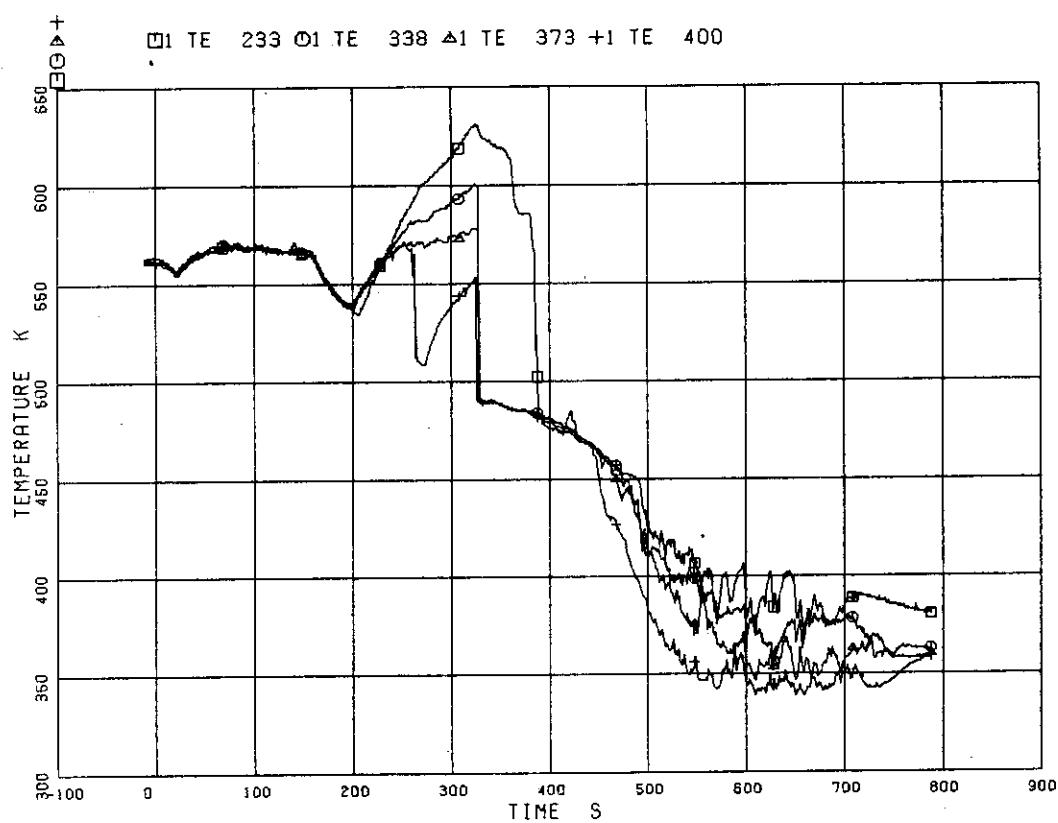


Fig. 5.165 Heater Rod Surface Temperature at Position 1 of Rods  
A22, B22, C22, D22

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

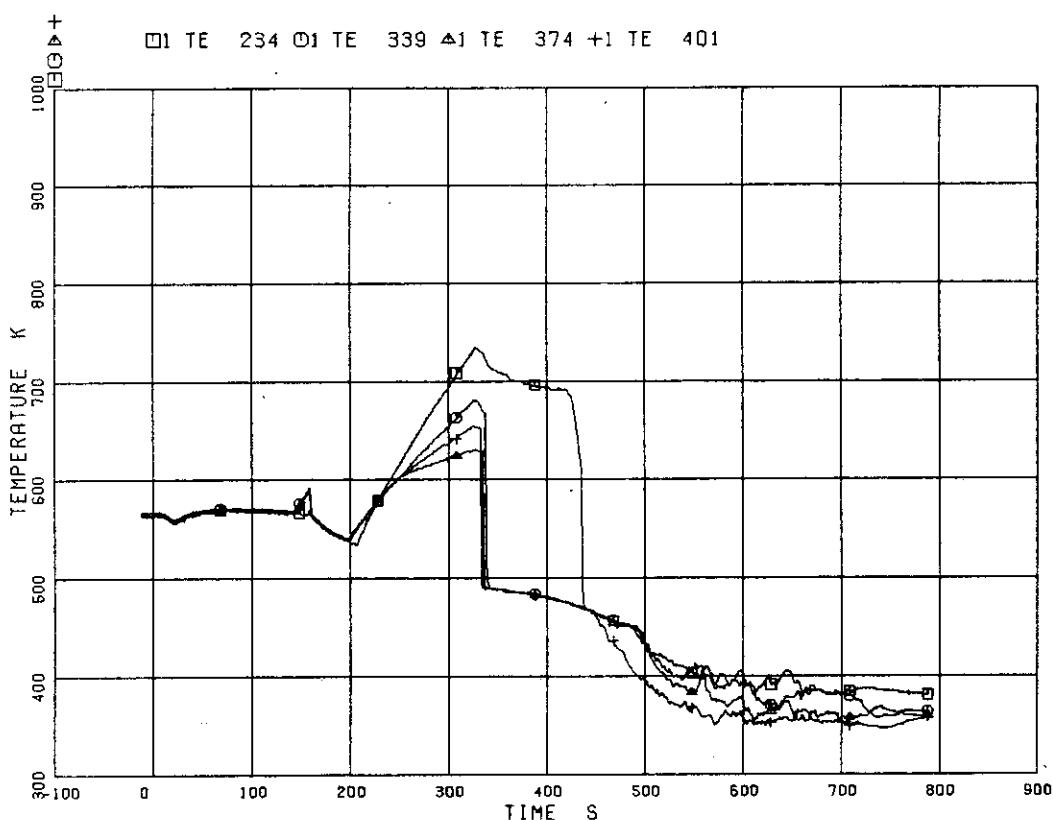


Fig. 5.166 Heater Rod Surface Temperature at Position 2 of Rods  
A22, B22, C22, D22

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

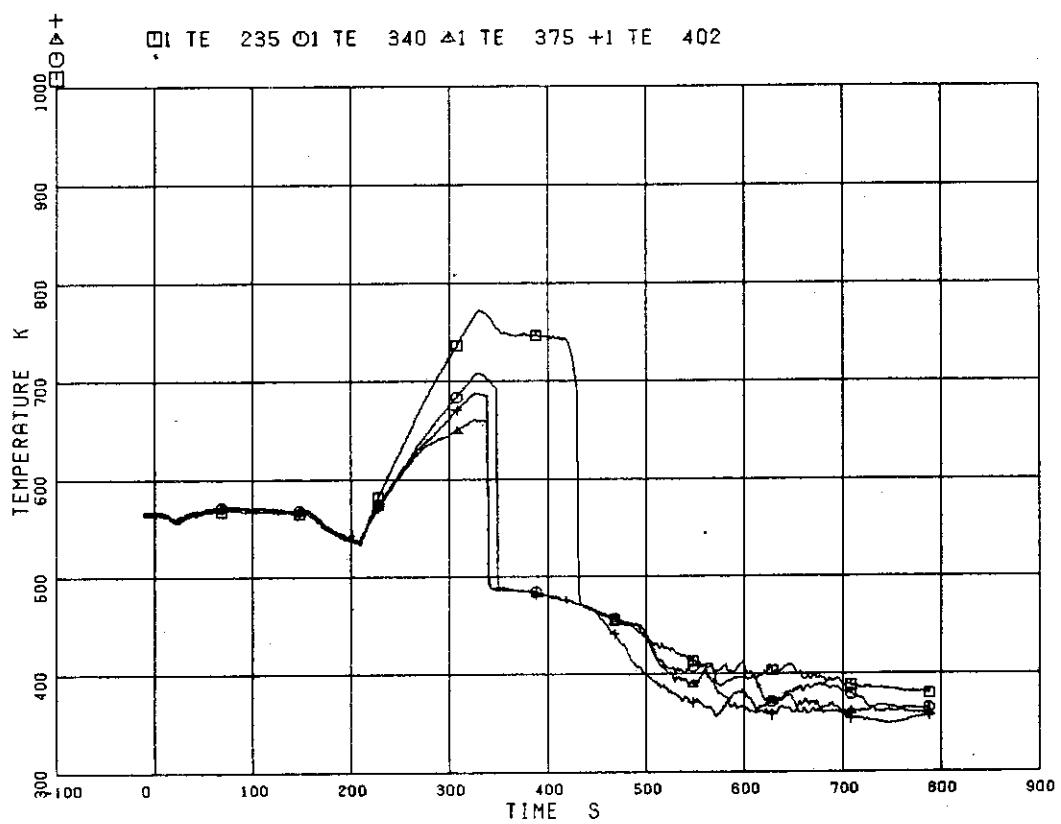


Fig. 5.167 Heater Rod Surface Temperature at Position 3 of Rods  
A22, B22, C22, D22

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

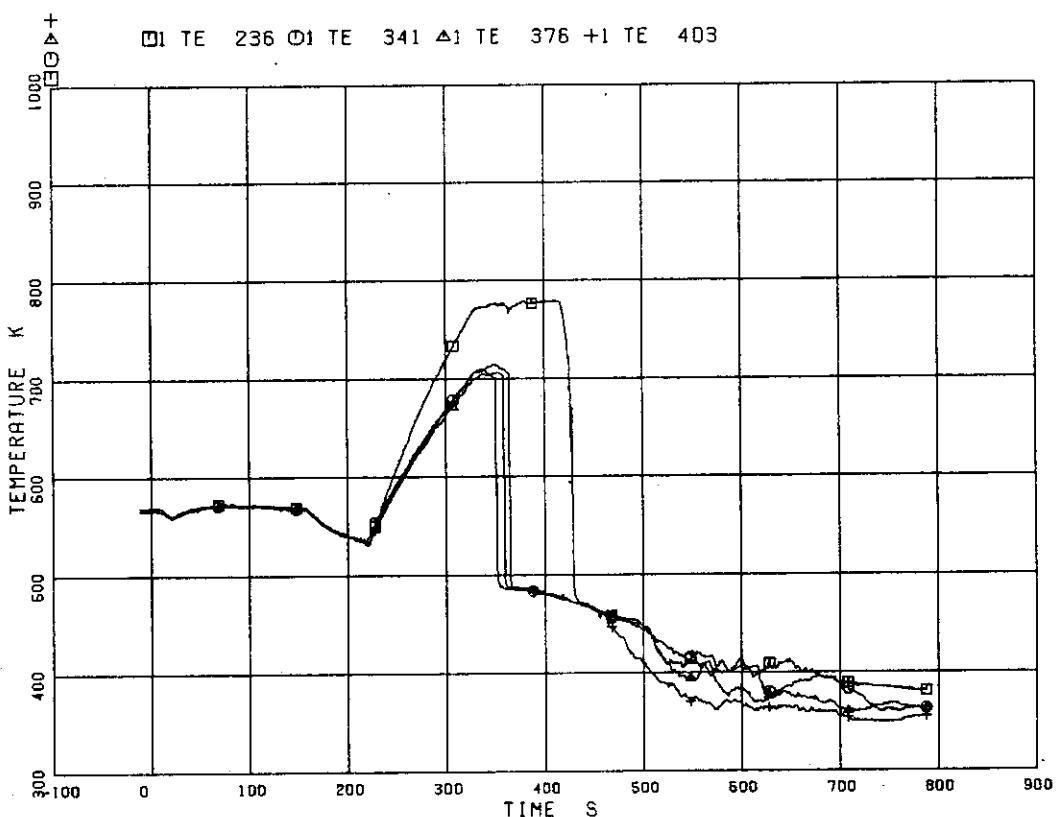


Fig. 5.168 Heater Rod Surface Temperature at Position 4 of Rods  
A22, B22, C22, D22

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

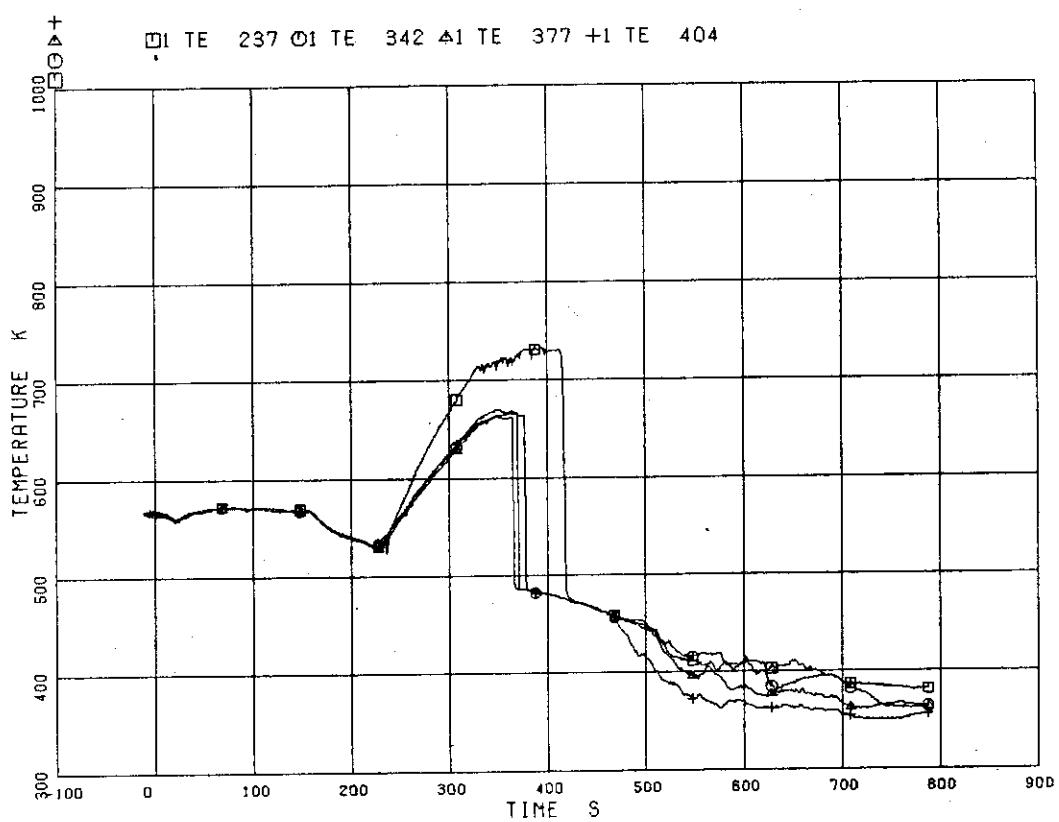


Fig. 5.169 Heater Rod Surface Temperature at Position 5 of Rods  
A22, B22, C22, D22

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

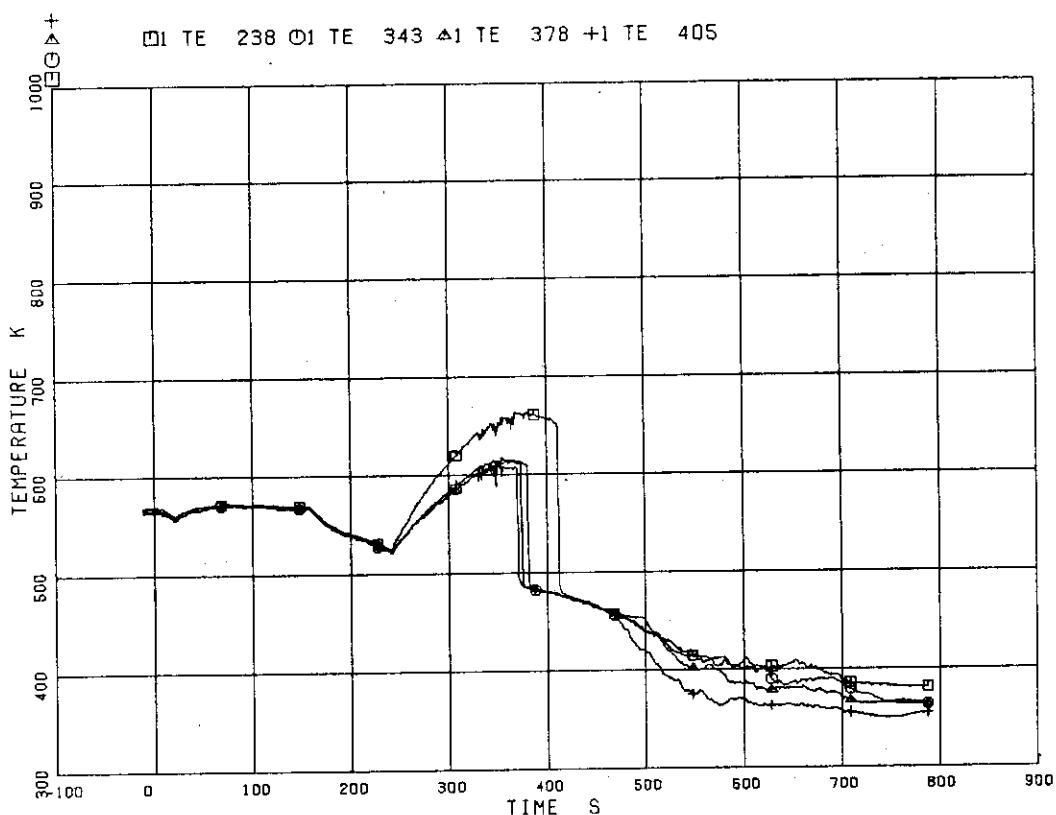


Fig. 5.170 Heater Rod Surface Temperature at Position 6 of Rods  
A22, B22, C22, D22

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

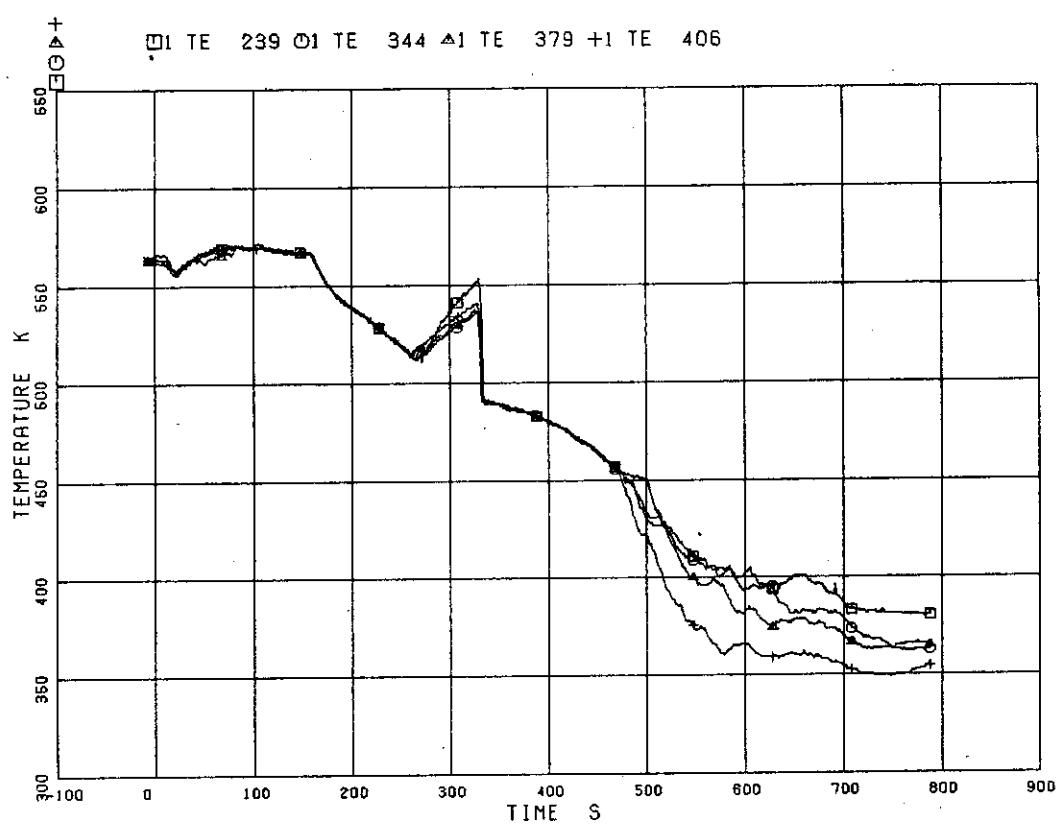


Fig. 5.171 Heater Rod Surface Temperature at Position 7 of Rods  
A22, B22, C22, D22

## RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

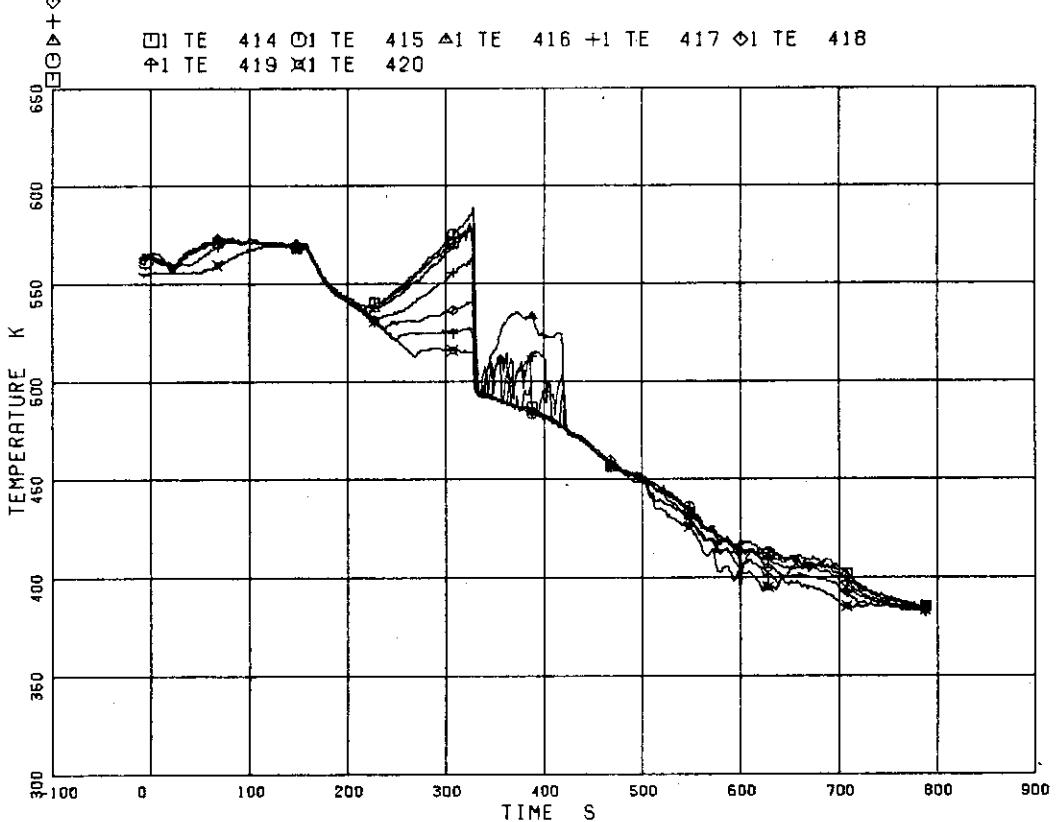


Fig. 5.172 Surface Temperature of Water Rod Simulator A45

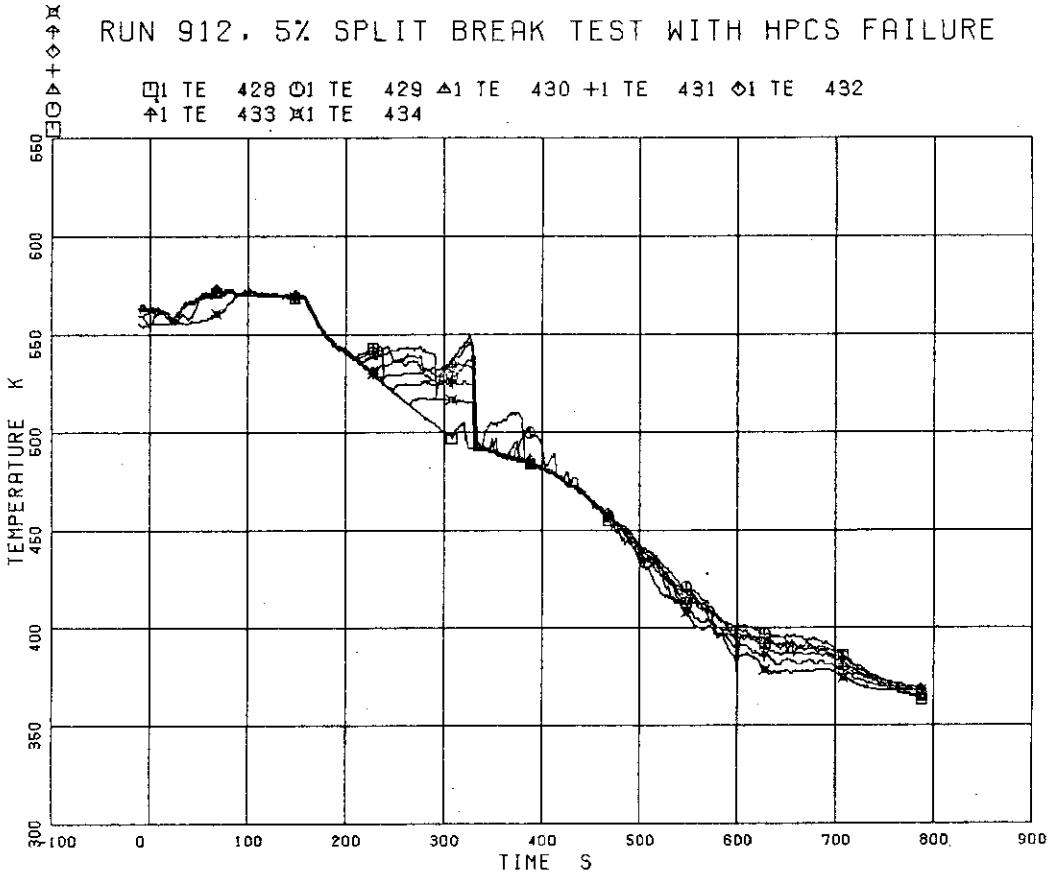


Fig. 5.173 Surface Temperature of Water Rod Simulator C45

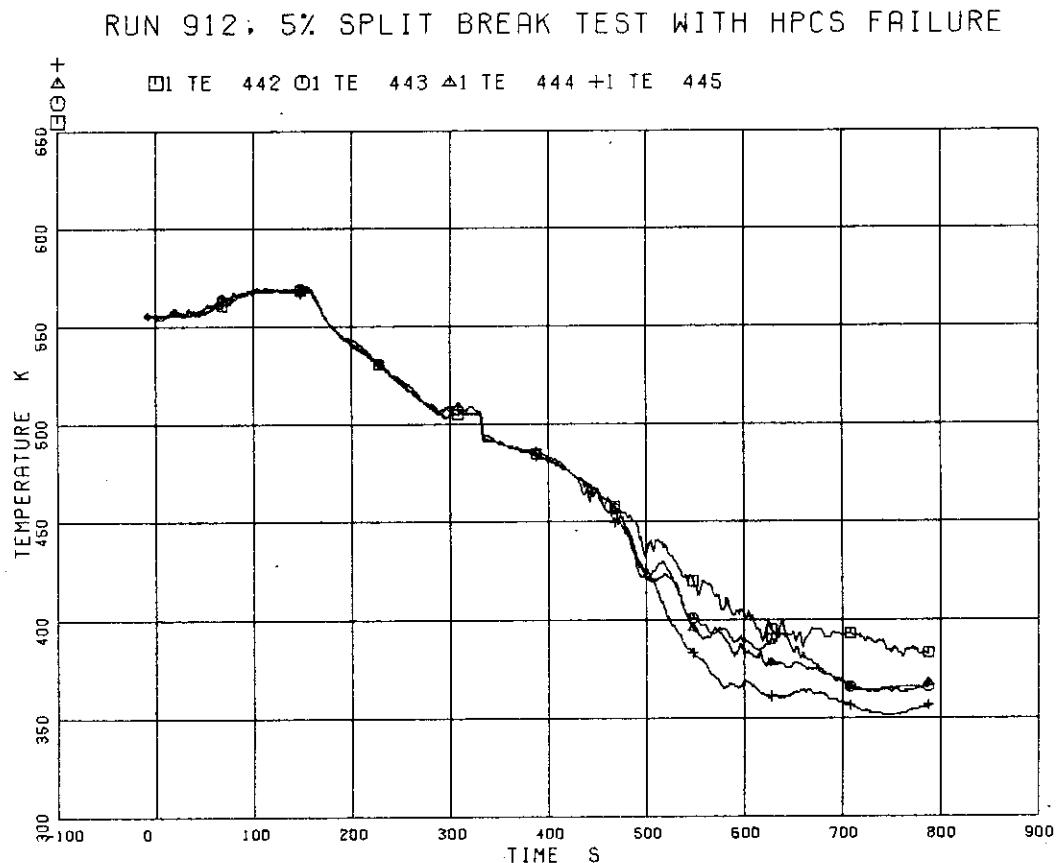


Fig. 5.174 Fluid Temperature at Channel Box Inlet

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 446 ◇1 TE 447 △1 TE 448 +1 TE 449 ◆1 TE 450

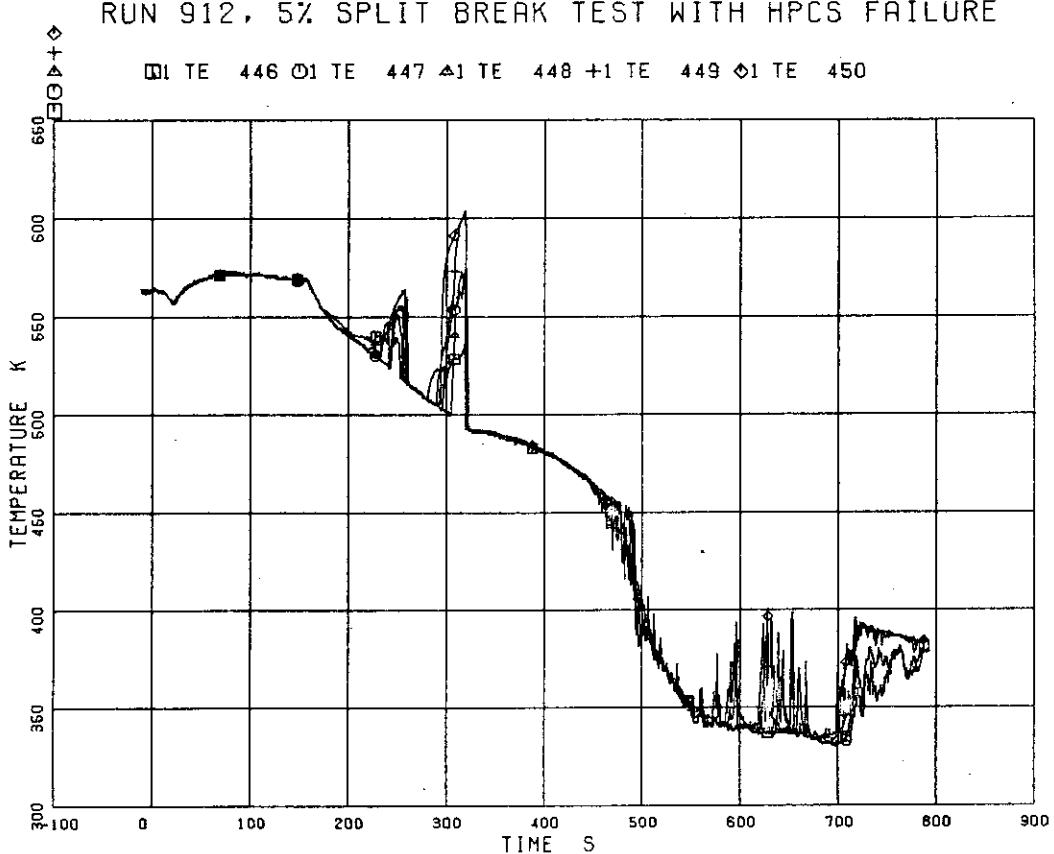


Fig. 5.175 Fluid Temperature at Channel Box A Outlet

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 451 ◇1 TE 452 △1 TE 453 +1 TE 454 ◆1 TE 455

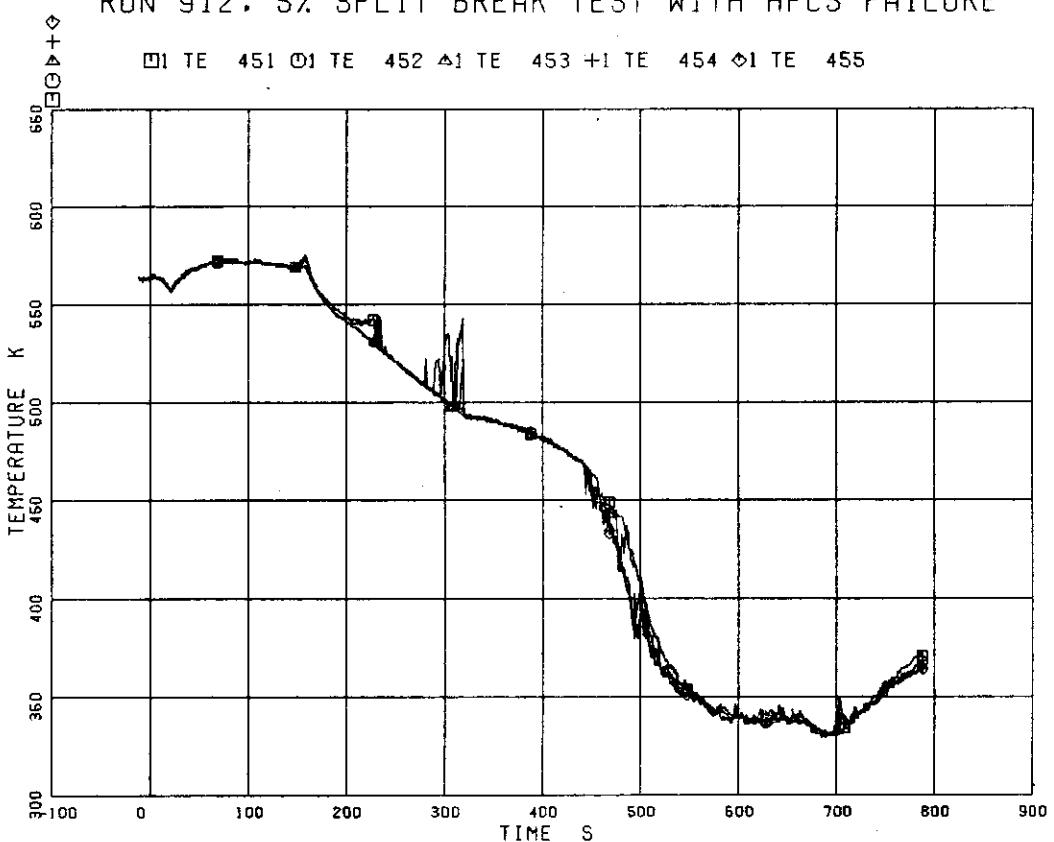


Fig. 5.176 Fluid Temperature at Channel Box C Outlet

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 456 ◇1 TE 459 △1 TE 460 +1 TE 463 ◆1 TE 465

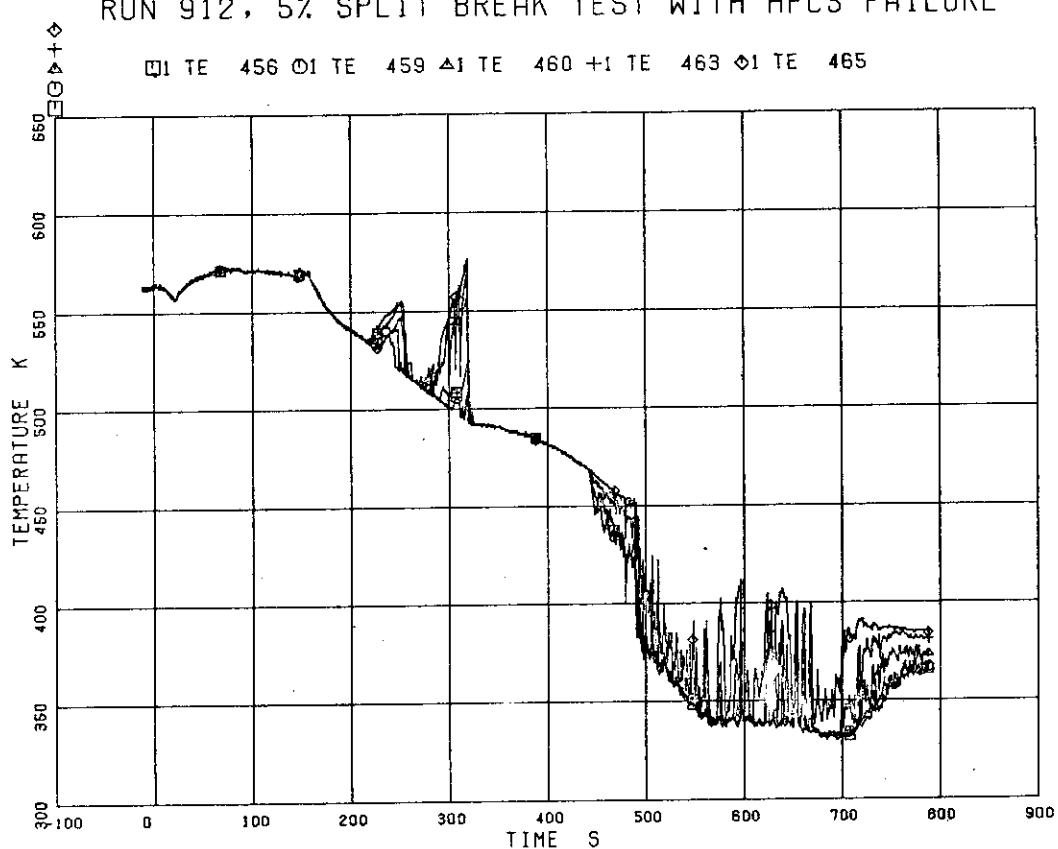


Fig. 5.177 Fluid Temperature above the Upper Tieplate A

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 466 ◇1 TE 469 △1 TE 470 +1 TE 473 ◆1 TE 475

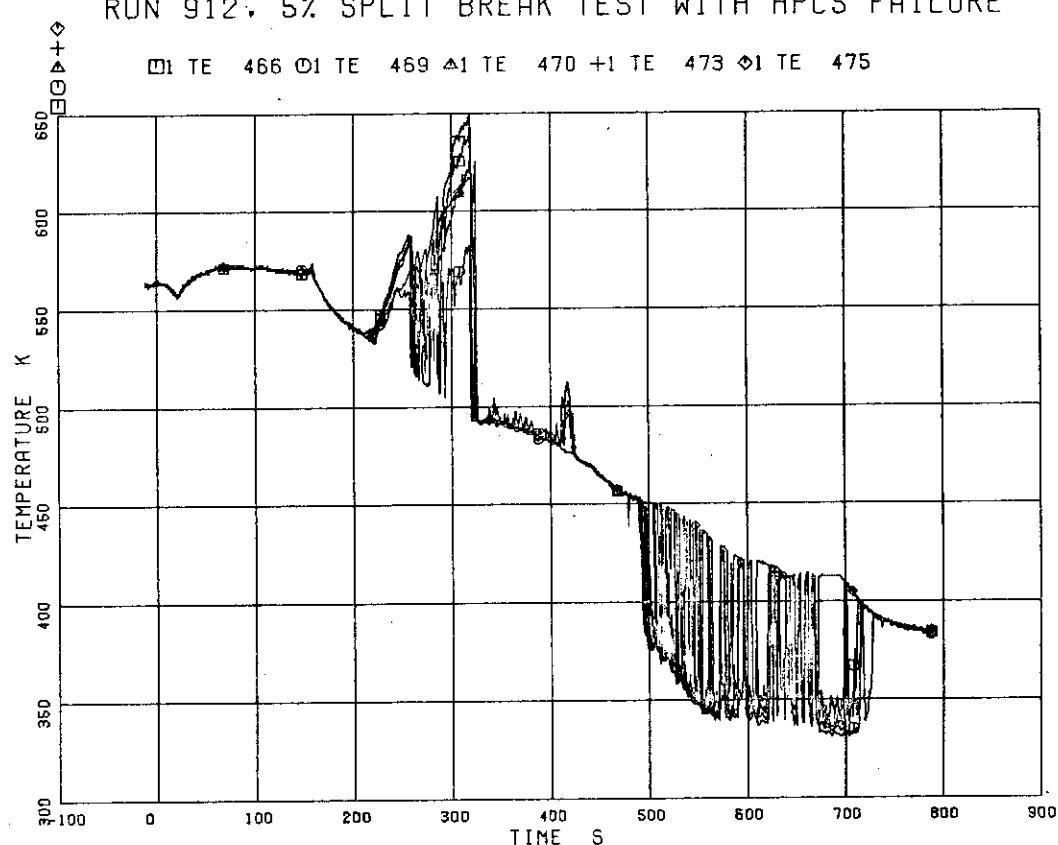


Fig. 5.178 Fluid Temperature below the Upper Tieplate A

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 456 □1 TE 466

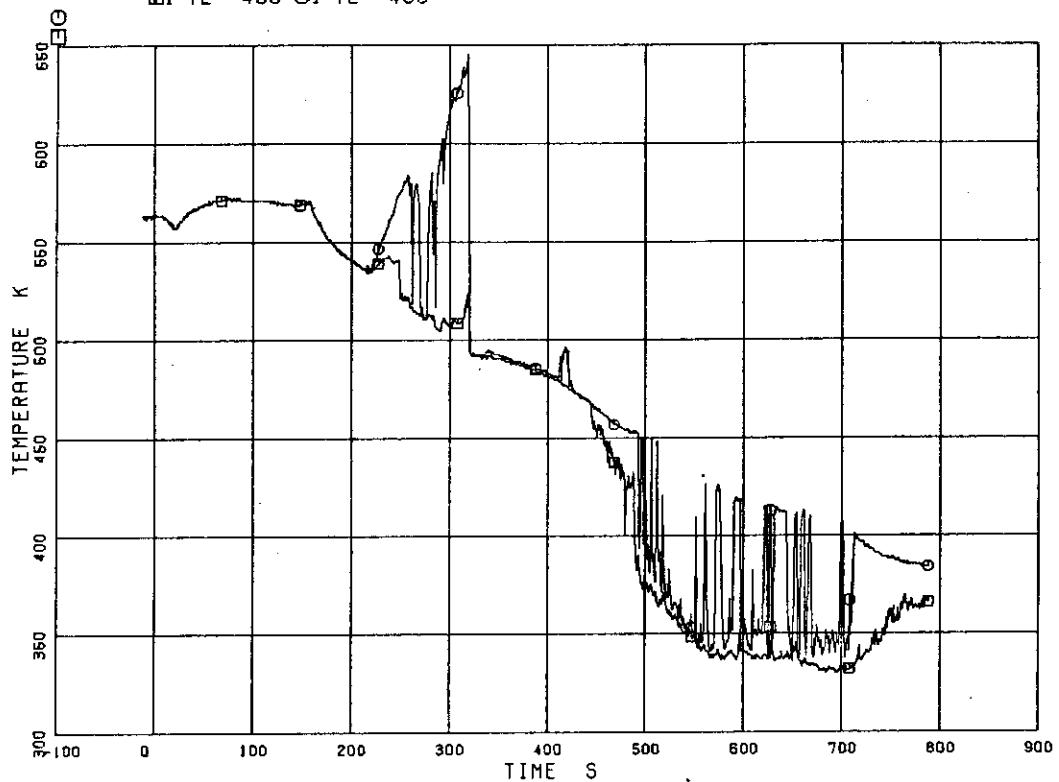


Fig. 5.179 Fluid Temperature in the Upper Tieplate A, Opening 1

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 459 □1 TE 469

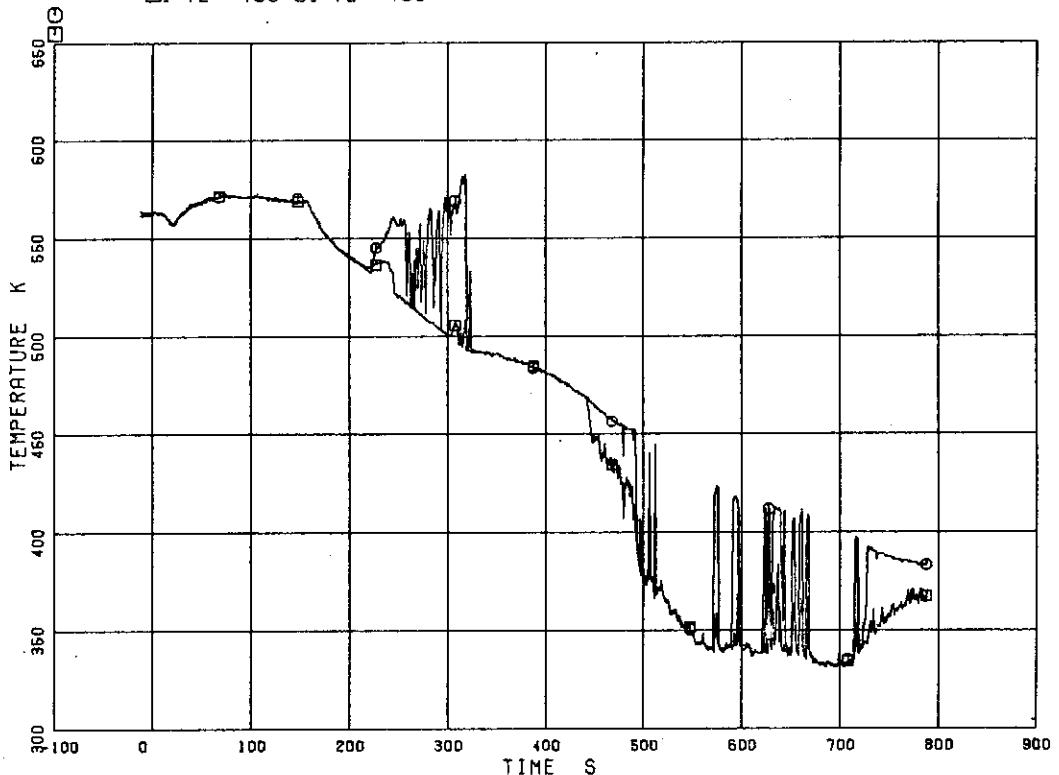


Fig. 5.180 Fluid Temperature in the Upper Tieplate A, Opening 4

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 460 □1 TE 470

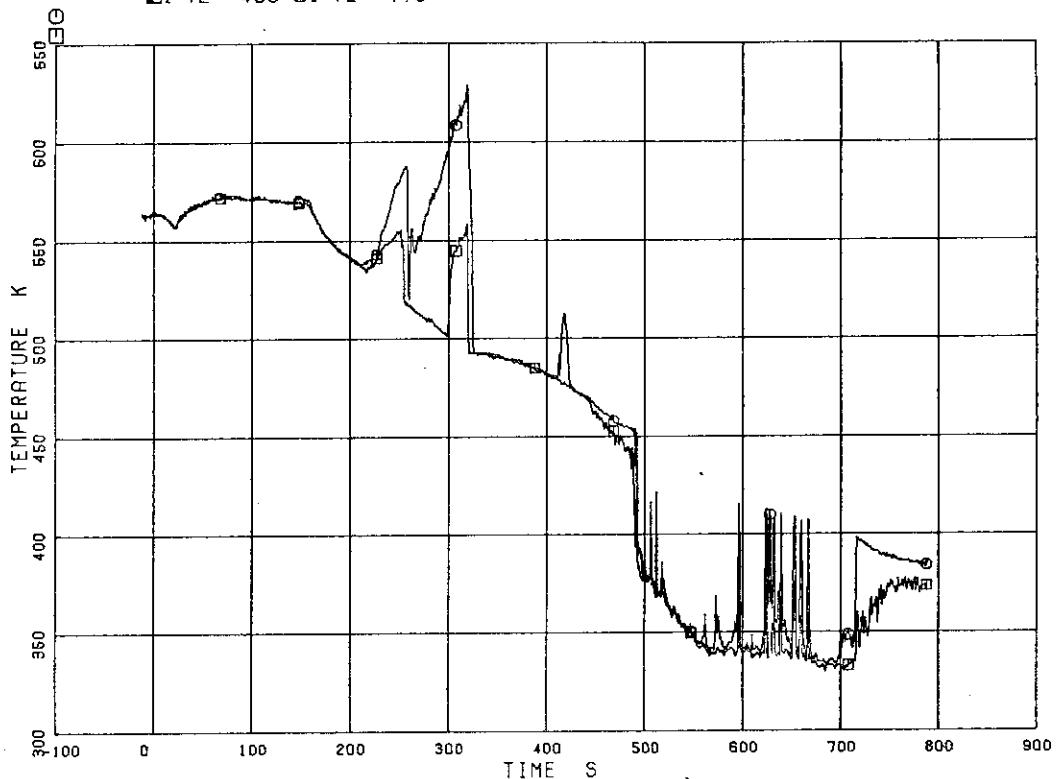


Fig. 5.181 Fluid Temperature in the Upper Tieplate A, Opening 5

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 463 □1 TE 473

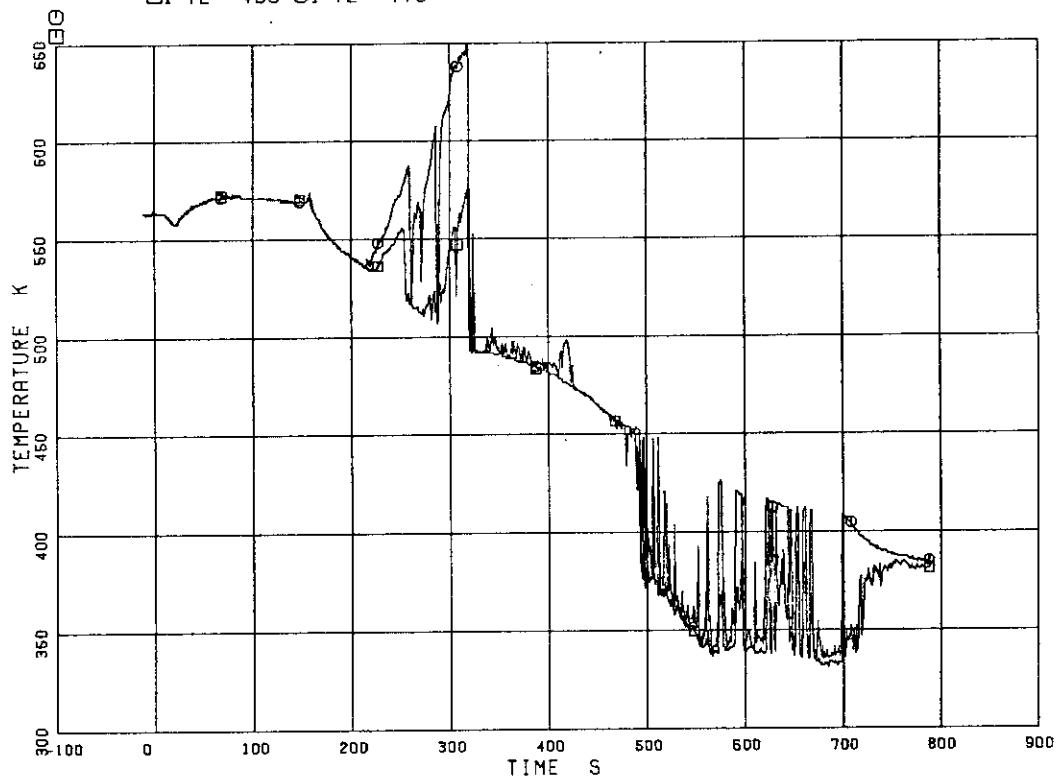


Fig. 5.182 Fluid Temperature in the Upper Tieplate A, Opening 8

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

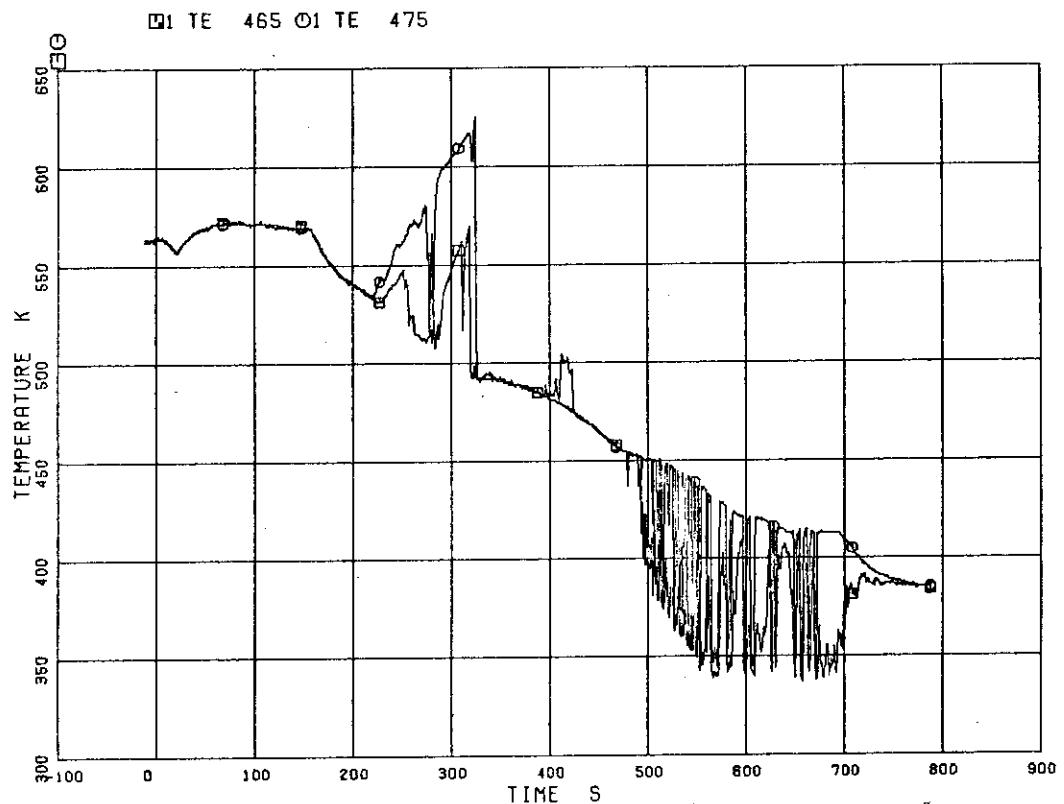


Fig. 5.183 Fluid Temperature in the Upper Tieplate A, Opening 10

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

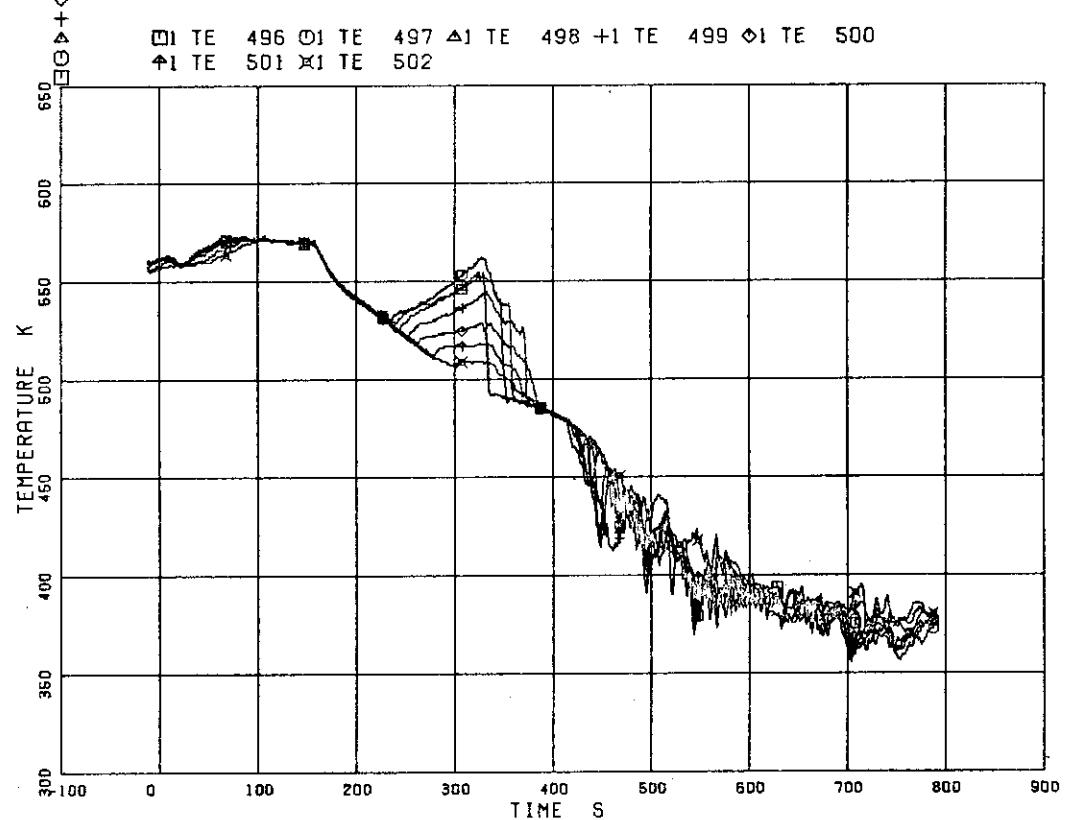


Fig. 5.184 Inner Surface Temperature of Channel Box A at A1 Location

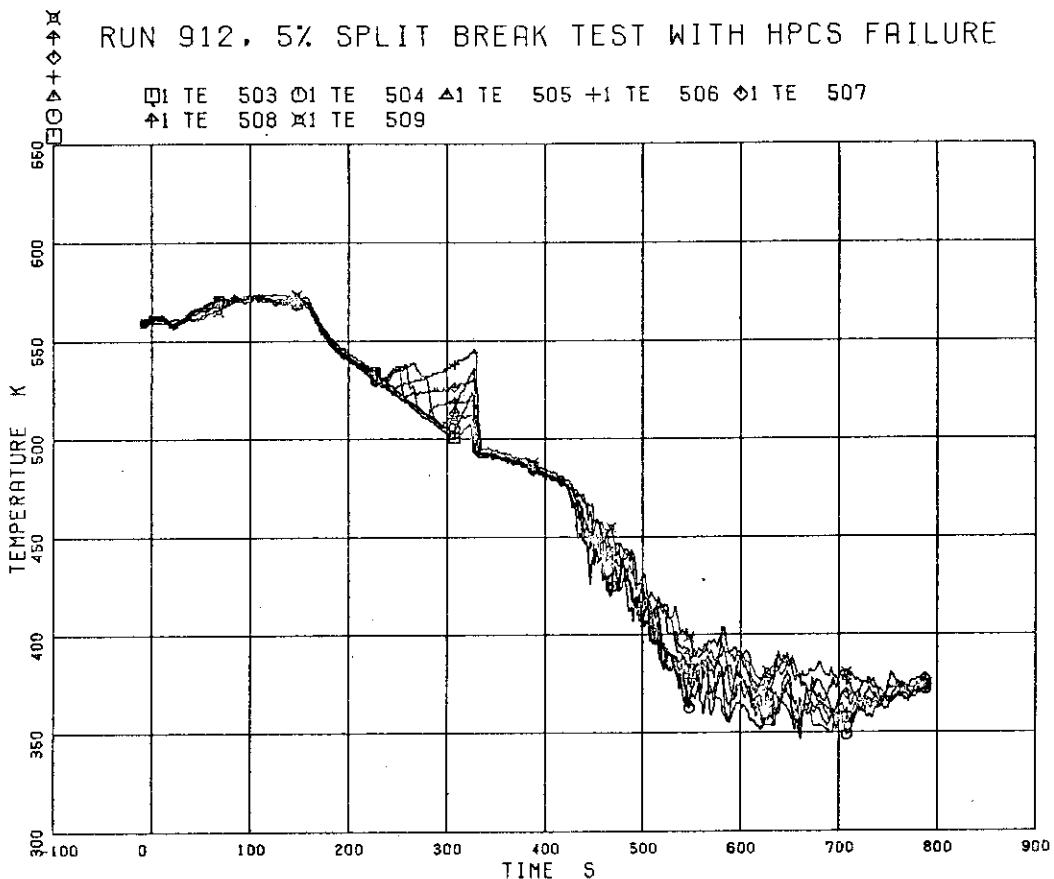


Fig. 5.185 Inner Surface Temperature of Channel Box A at A2 Location

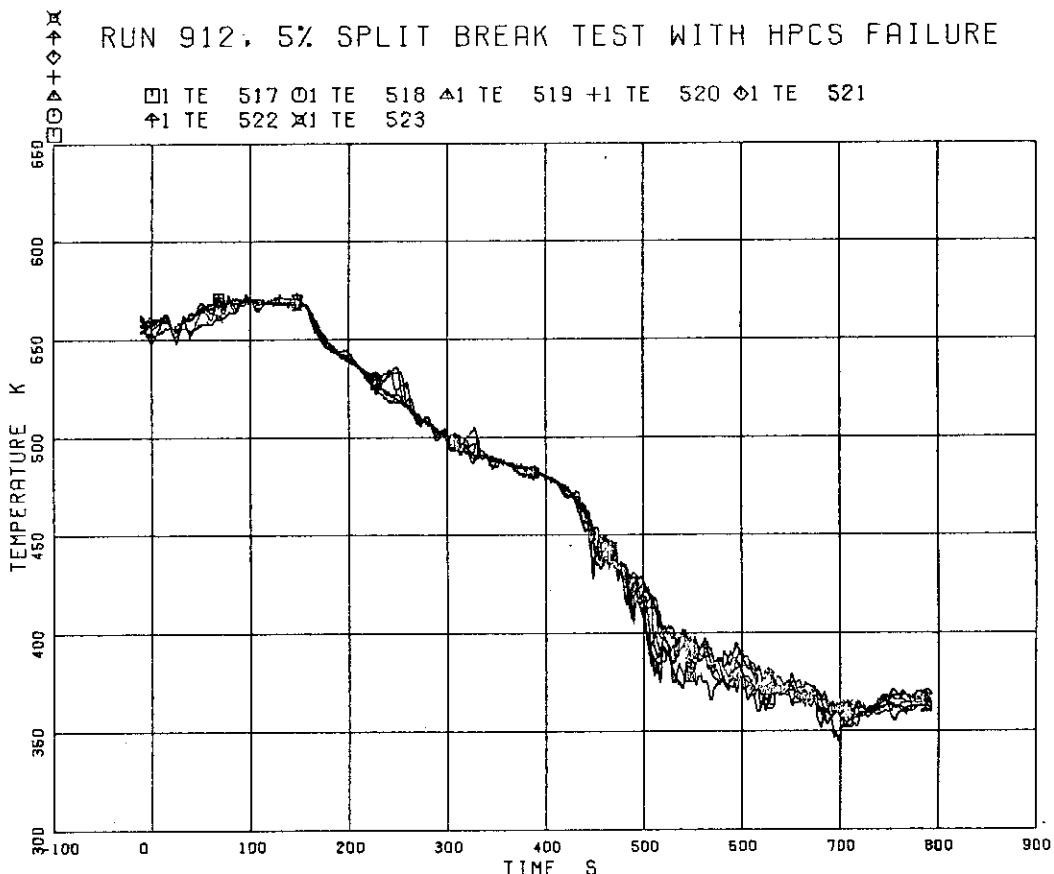


Fig. 5.186 Inner Surface Temperature of Channel Box C

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

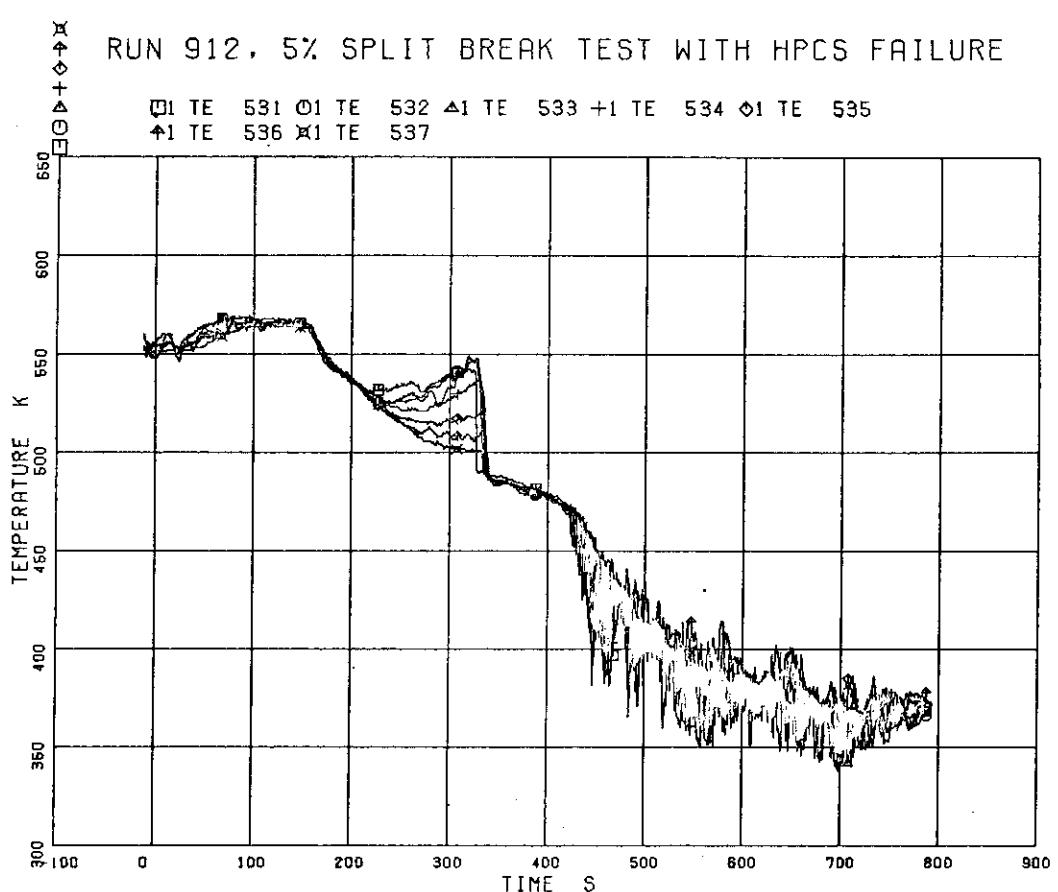


Fig. 5.187 Outer Surface Temperature of Channel Box A

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

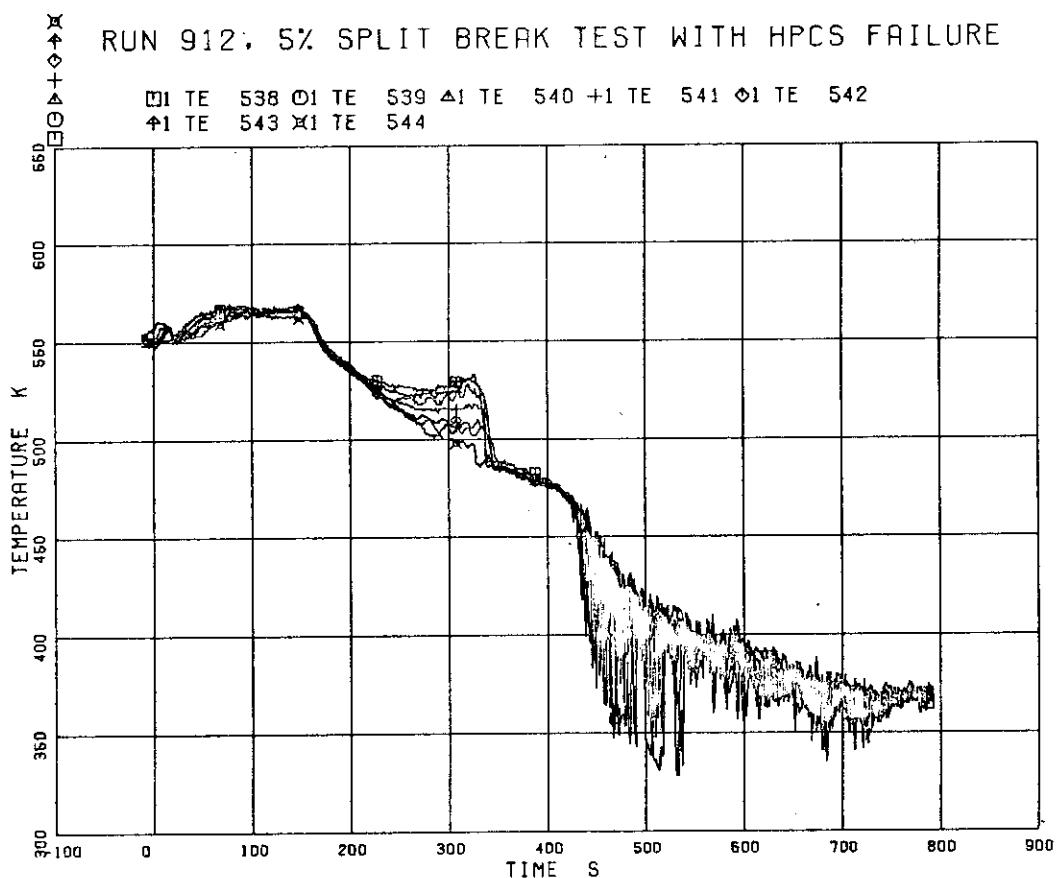


Fig. 5.188 Outer Surface Temperature of Channel Box C

JAERI-M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 496 ◇1 TE 503 △1 TE 517 +1 TE 531 ◆1 TE 538

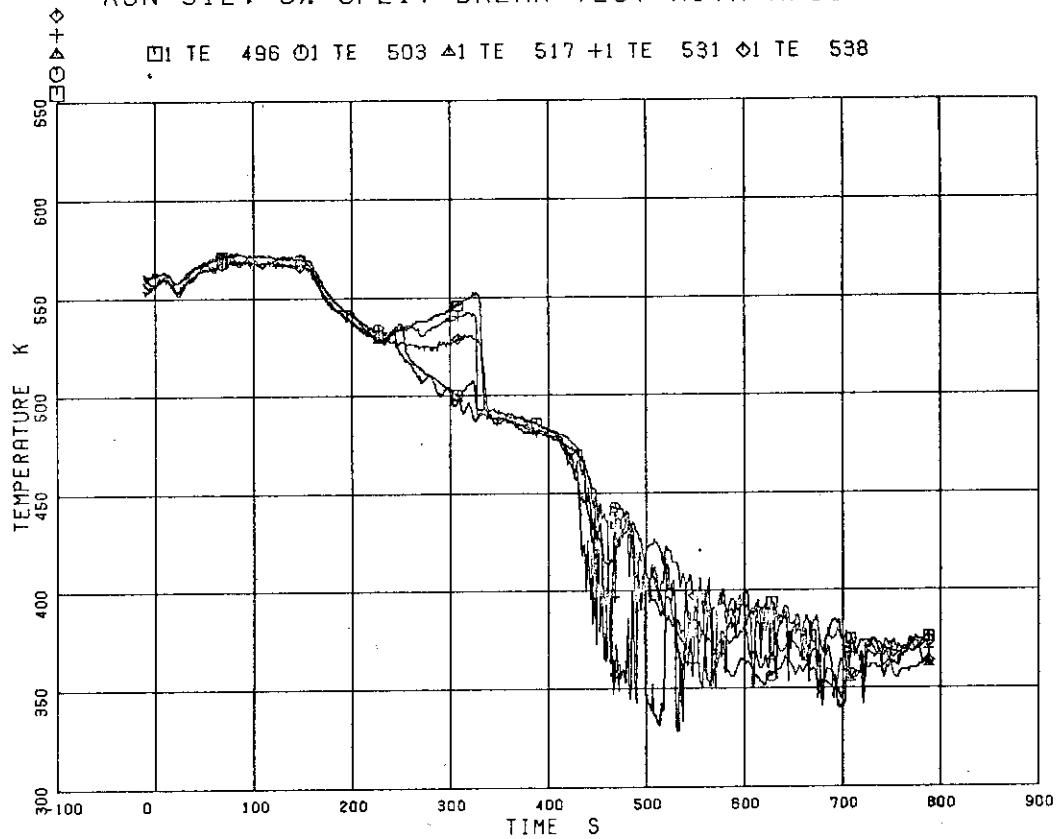


Fig. 5.189 Inner and Outer Surface Temperatures of Channel Box at Position 1

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 497 ◇1 TE 504 △1 TE 518 +1 TE 532 ◆1 TE 539

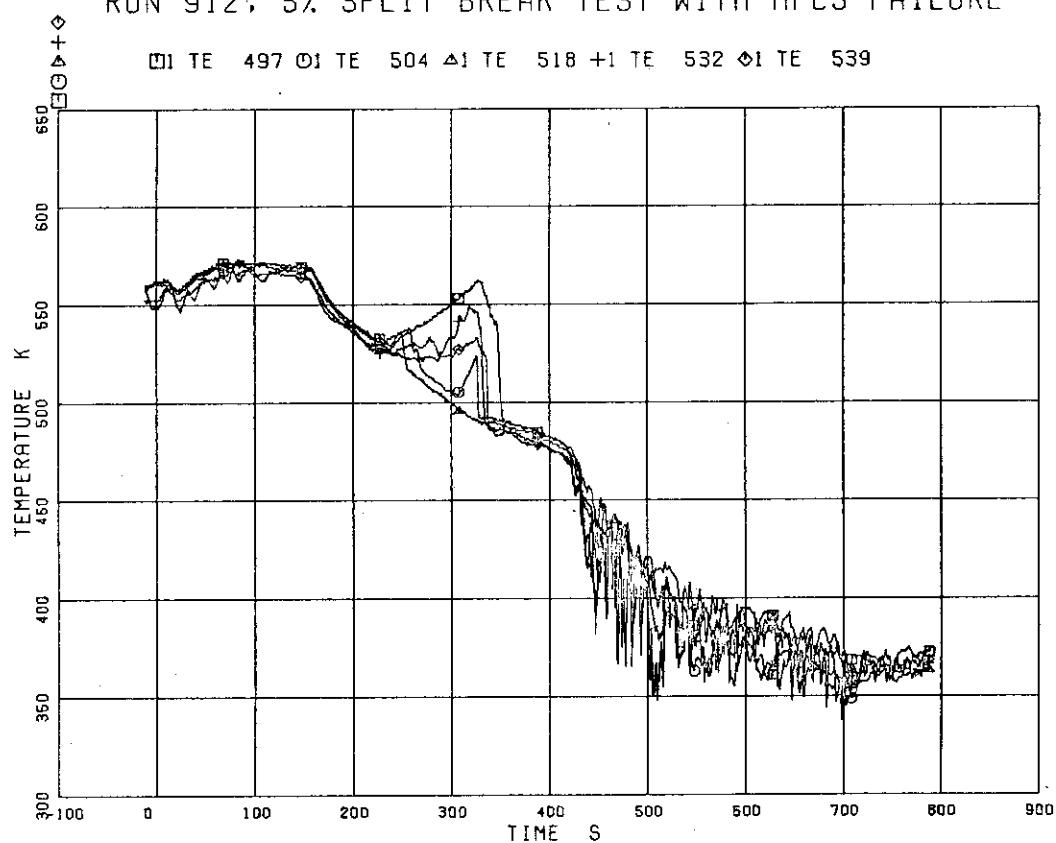


Fig. 5.190 Inner and Outer Surface Temperatures of Channel Box at Position 2

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 498 □1 TE 505 △1 TE 519 +1 TE 533 □1 TE 540

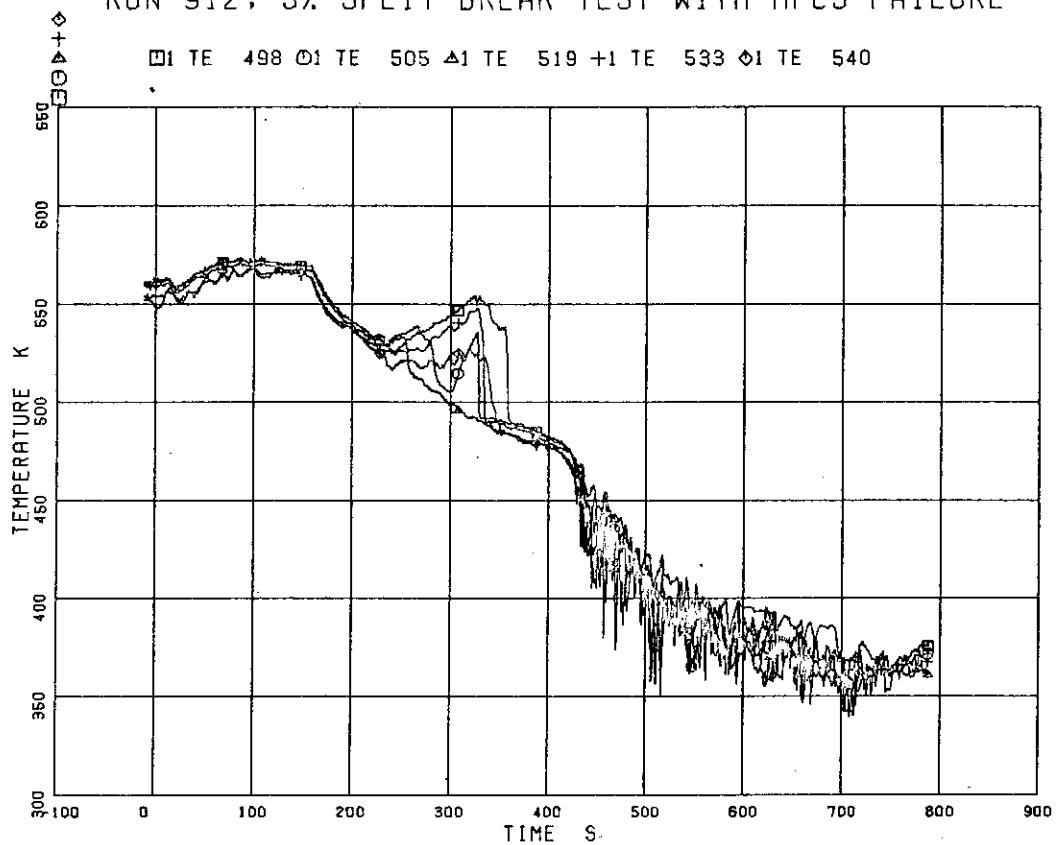


Fig. 5.191 Inner and Outer Surface Temperatures of Channel Box at Position 3

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 499 □1 TE 506 △1 TE 520 +1 TE 534 □1 TE 541

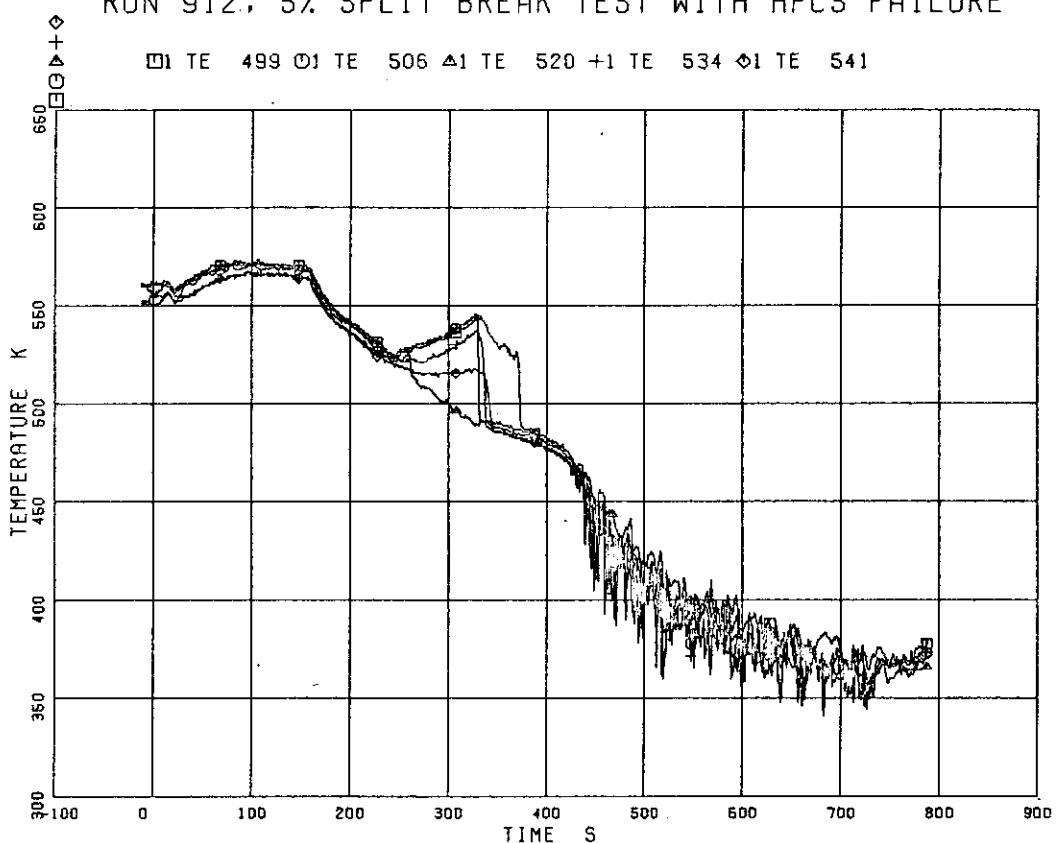


Fig. 5.192 Inner and Outer Surface Temperatures of Channel Box at Position 4

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 500 □1 TE 507 △1 TE 521 +1 TE 535 □1 TE 542

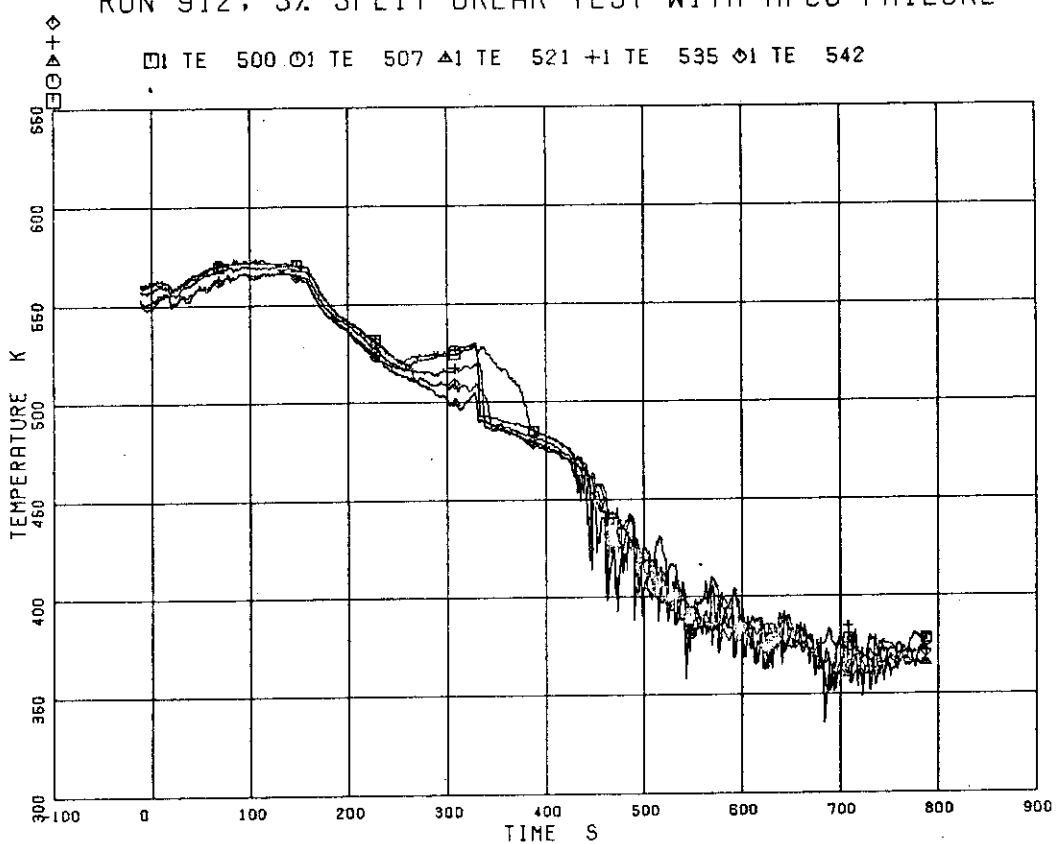


Fig. 5.193 Inner and Outer Surface Temperatures of Channel Box at Position 5

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 TE 501 □1 TE 508 △1 TE 522 +1 TE 536 □1 TE 543

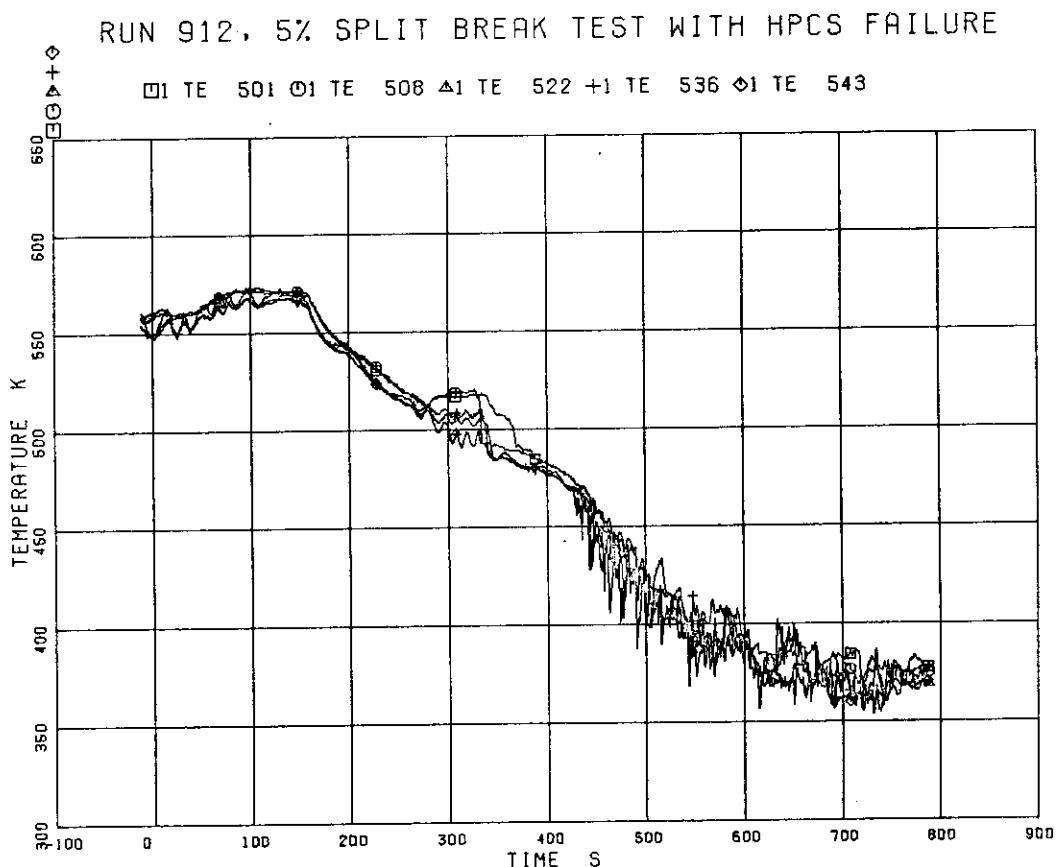


Fig. 5.194 Inner and Outer Surface Temperatures of Channel Box at Position 6

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

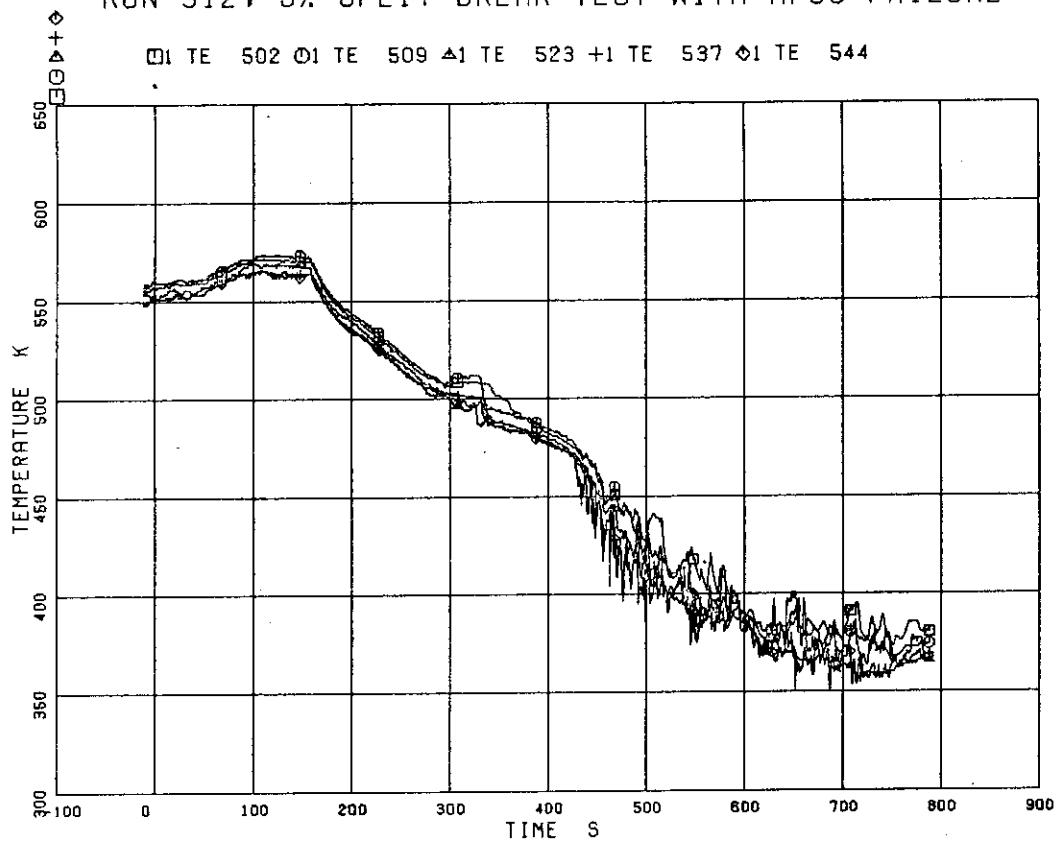


Fig. 5.195 Inner and Outer Surface Temperatures of Channel Box at Position 7

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

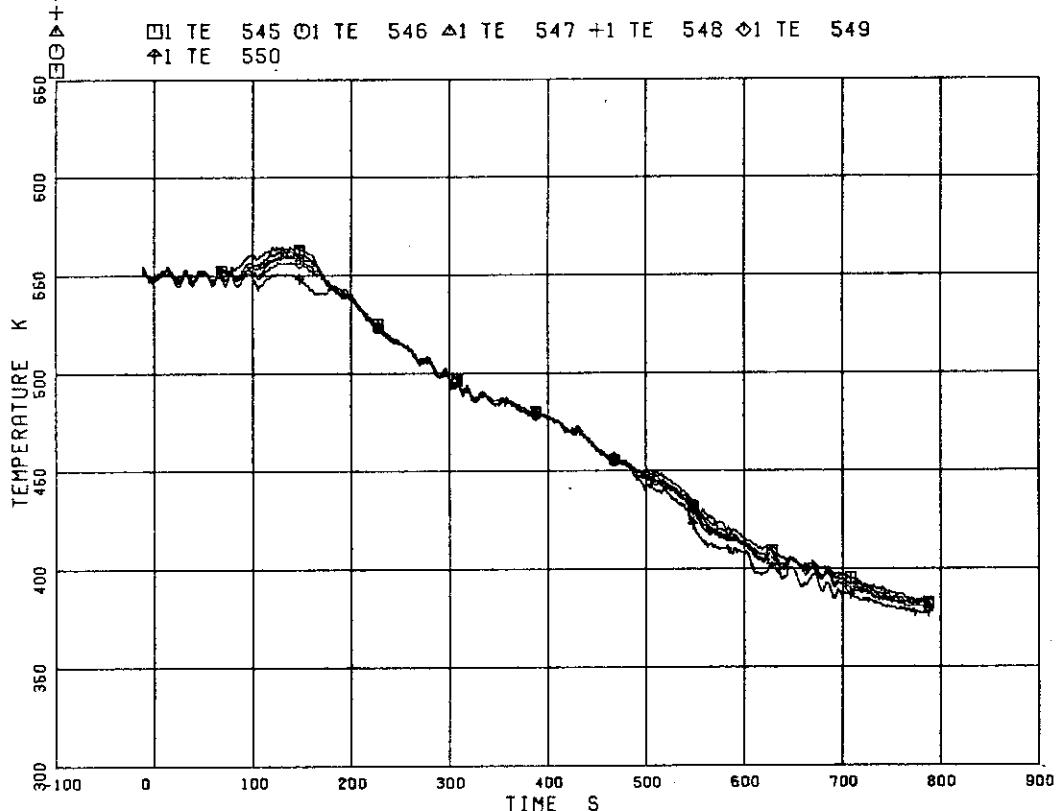


Fig. 5.196 Fluid Temperatures at Center of Lower Plenum

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 559 ○1 LM 560 △1 LM 561 +1 LM 562 ◇1 LM 563  
 ♦1 LM 564 ✕1 LM 565

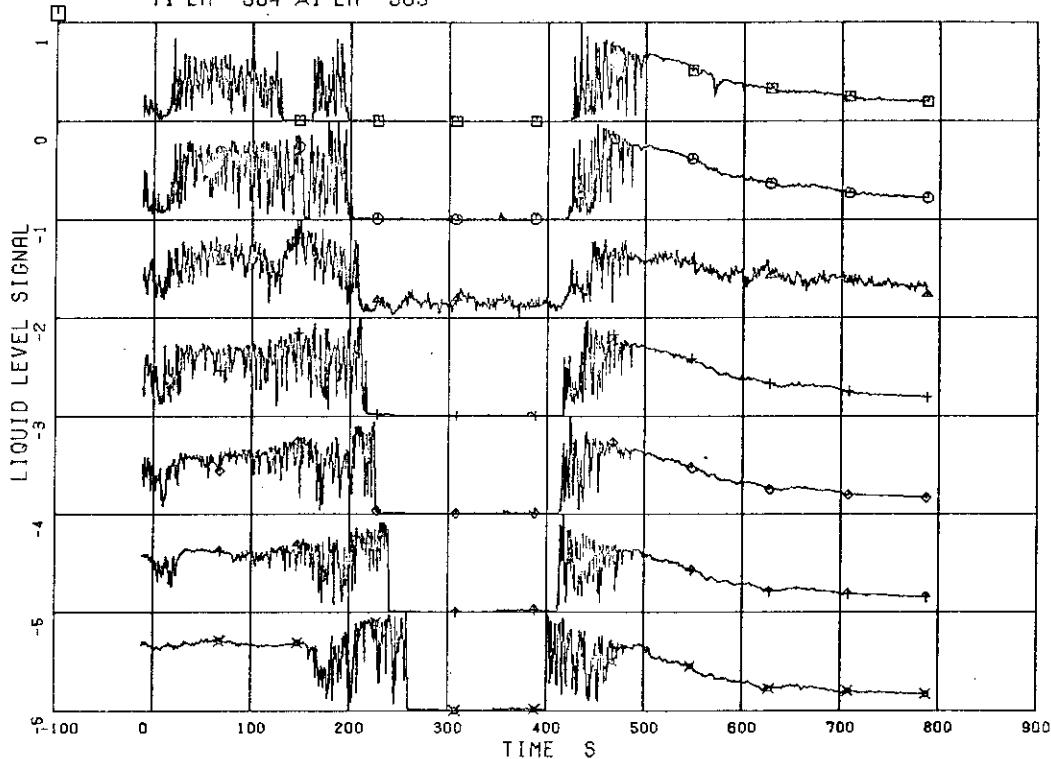


Fig. 5.197 Liquid Level Signal at Location A1 in Channel Box A

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 566 ○1 LM 567 △1 LM 568 +1 LM 569 ◇1 LM 570  
 ♦1 LM 571 ✕1 LM 572

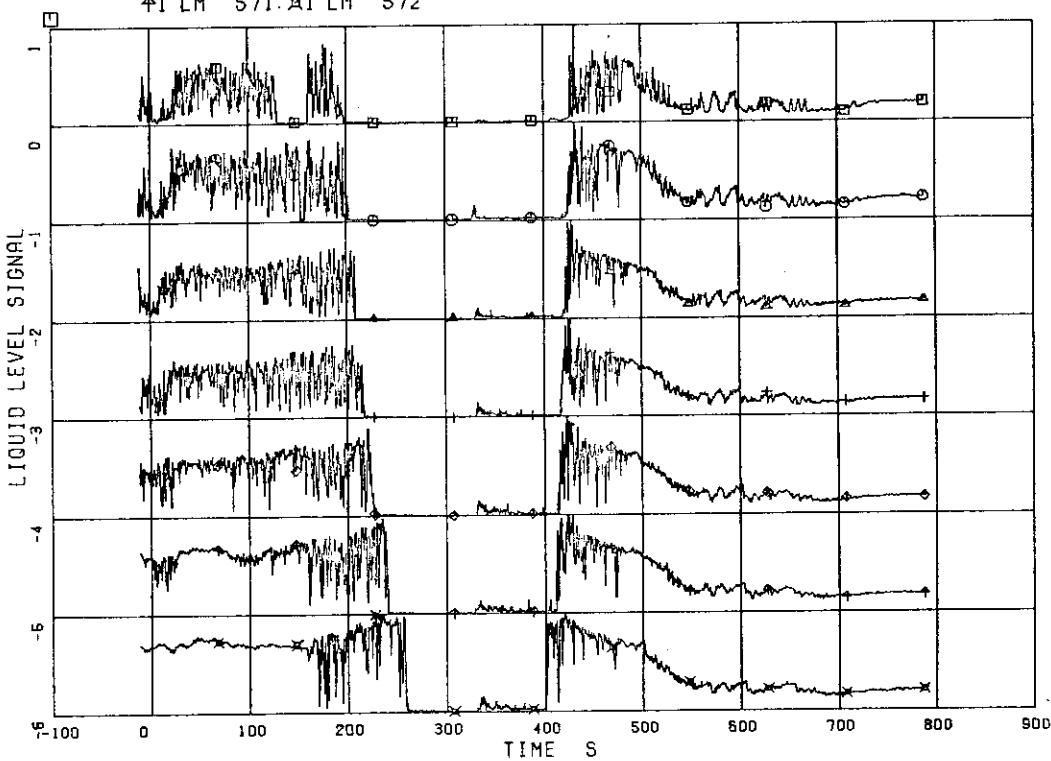


Fig. 5.198 Liquid Level Signal at Location A2 in Channel Box A

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 573 ○1 LM 574 △1 LM 575 +1 LM 576 ◇1 LM 577  
 ♦1 LM 578 ✕1 LM 579

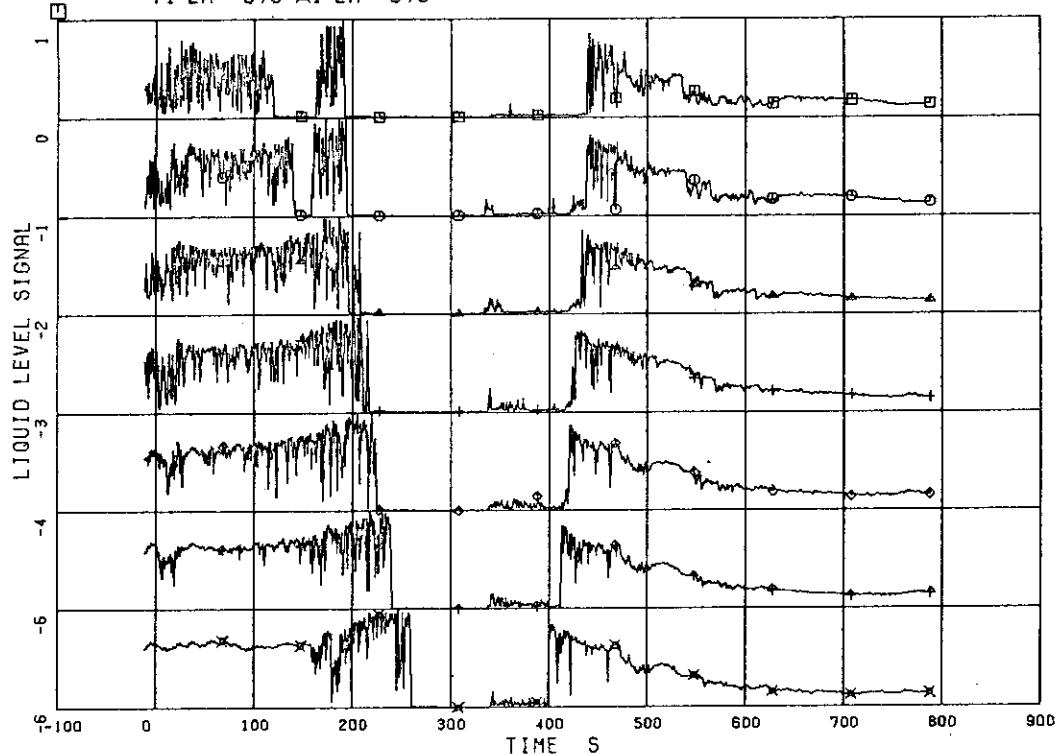


Fig. 5.199 Liquid Level Signal in Channel Box B

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 580 ○1 LM 581 △1 LM 582 +1 LM 583 ◇1 LM 584  
 ♦1 LM 585 ✕1 LM 586

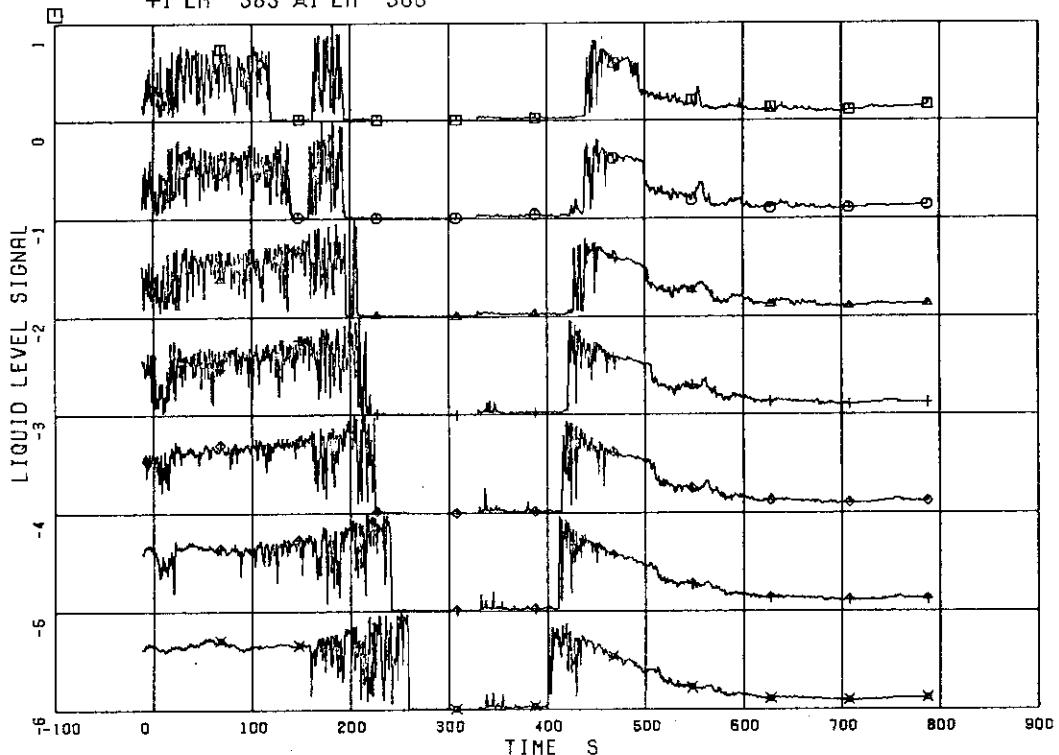


Fig. 5.200 Liquid Level Signal in Channel Box C

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 587 ○1 LM 588 △1 LM 589 +1 LM 590 ◇1 LM 592  
◆1 LM 593

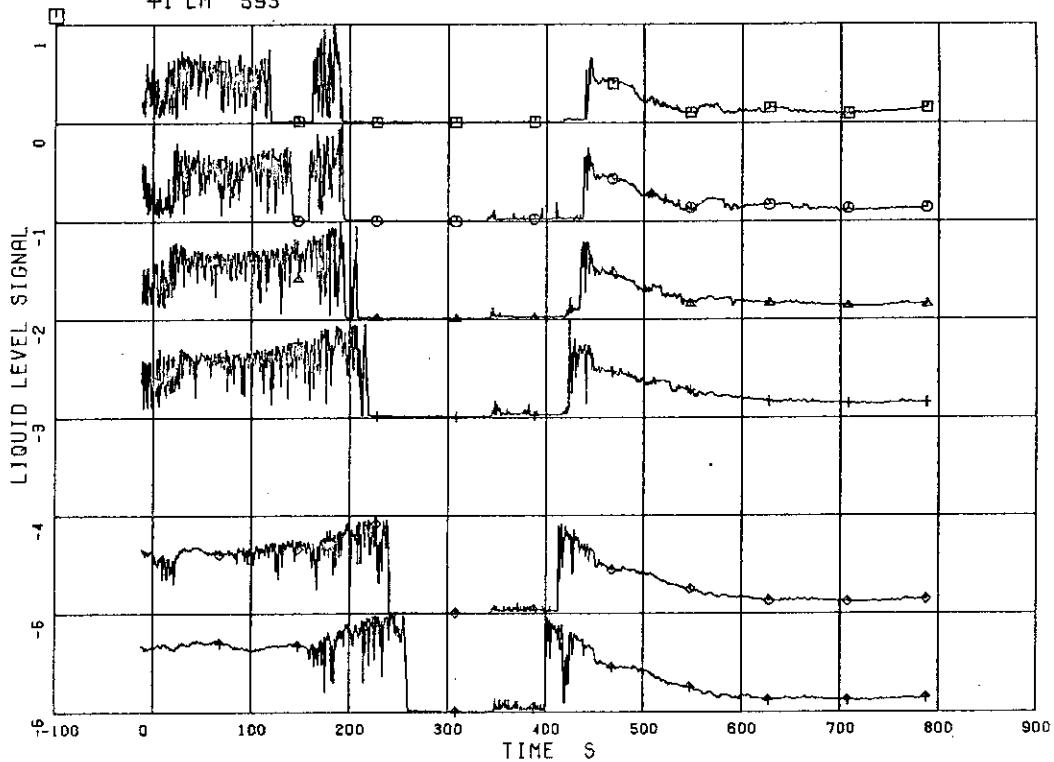


Fig. 5.201 Liquid Level Signal in Channel Box D

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 595

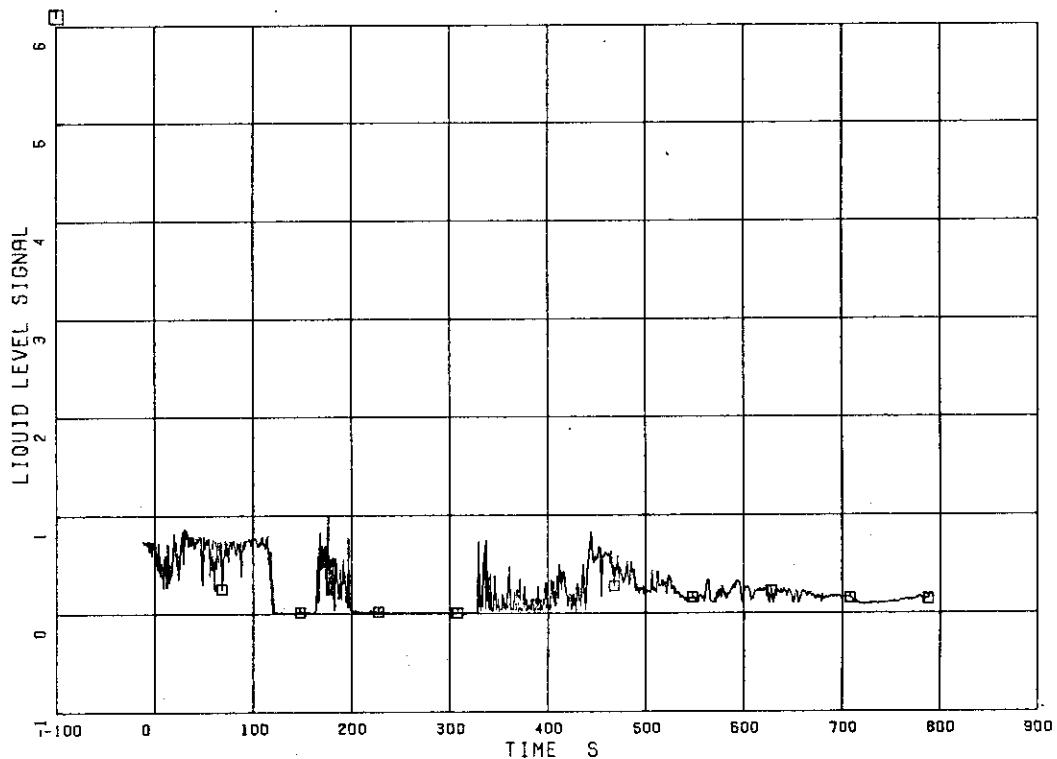


Fig. 5.202 Liquid Level Signal in Channel Box A Outlet, A1 Location

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 597 ○1 LM 598 △1 LM 599

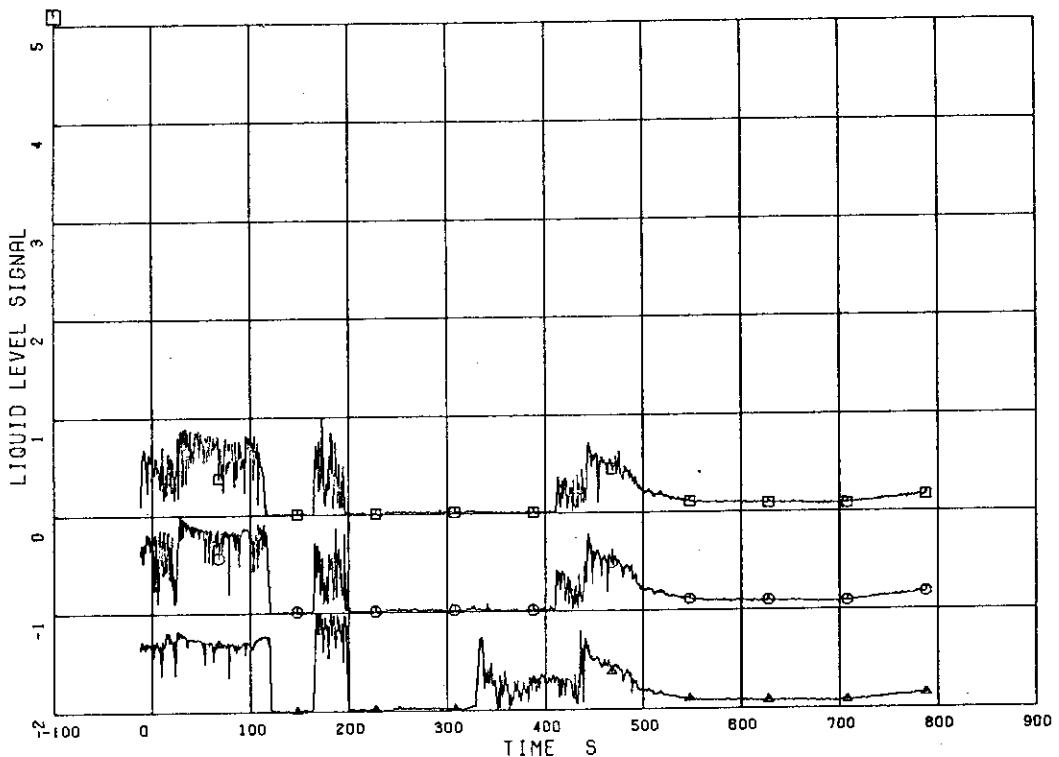


Fig. 5.203 Liquid Level Signal in Channel Box A Outlet, A2 Location

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 600 ○1 LM 602 △1 LM 603 +1 LM 604

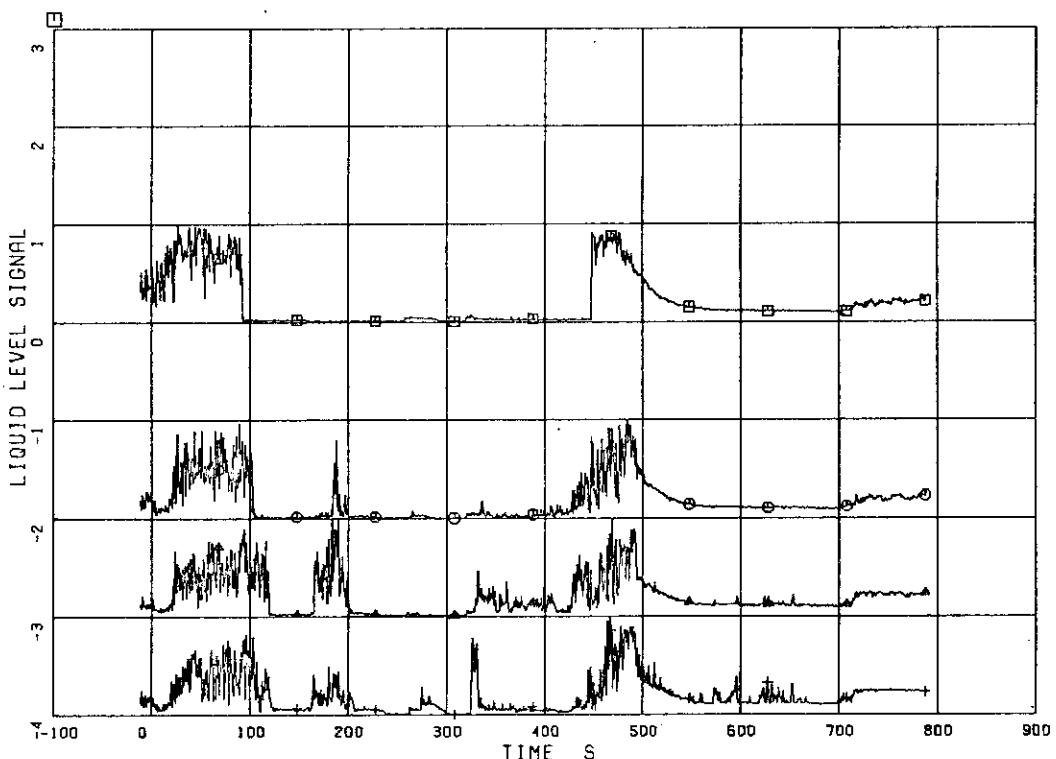


Fig. 5.204 Liquid Level Signal in Channel Box A Outlet, Center

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 605 ○1 LM 606 △1 LM 607

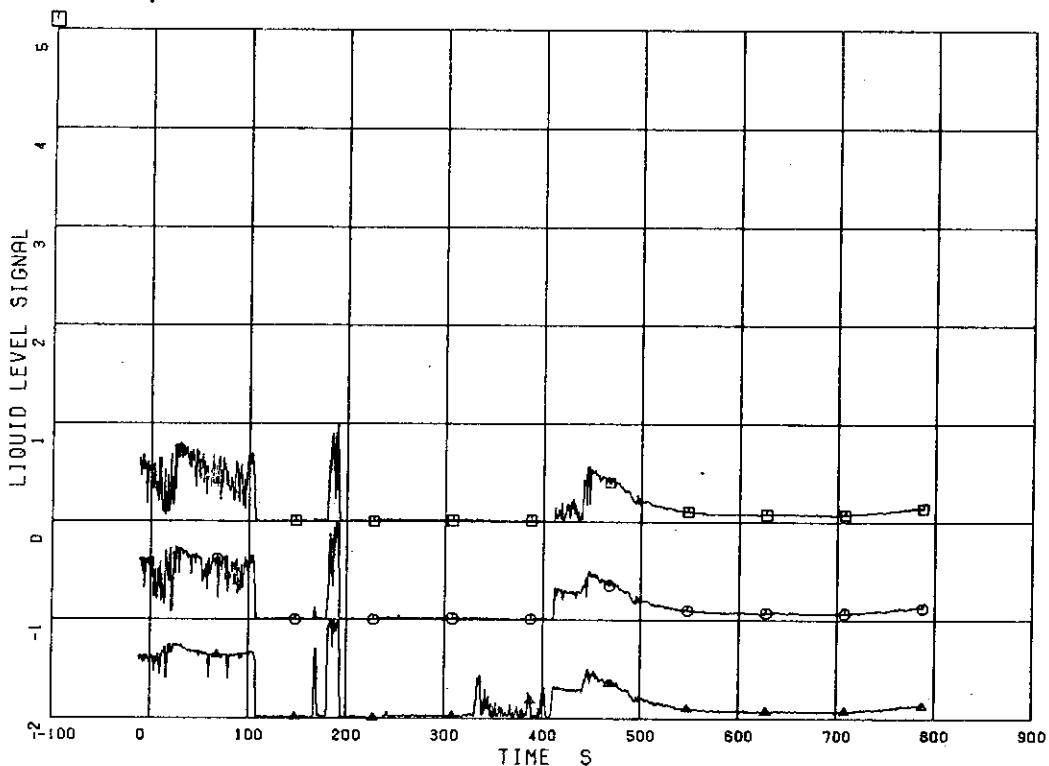


Fig. 5.205 Liquid Level Signal in Channel Box C Outlet, C1 Location

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 608 ○1 LM 609 △1 LM 610

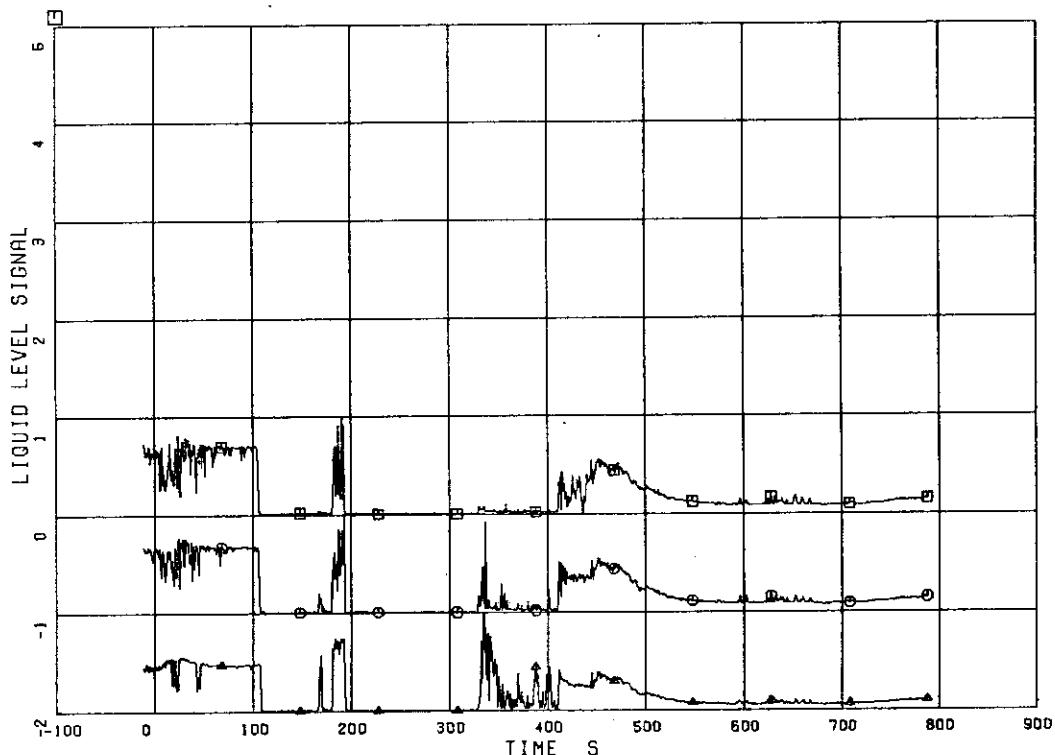


Fig. 5.206 Liquid Level Signal in Channel Box C Outlet, C2 Location

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 611 ◇1 LM 612 △1 LM 613 +1 LM 614 ◆1 LM 615

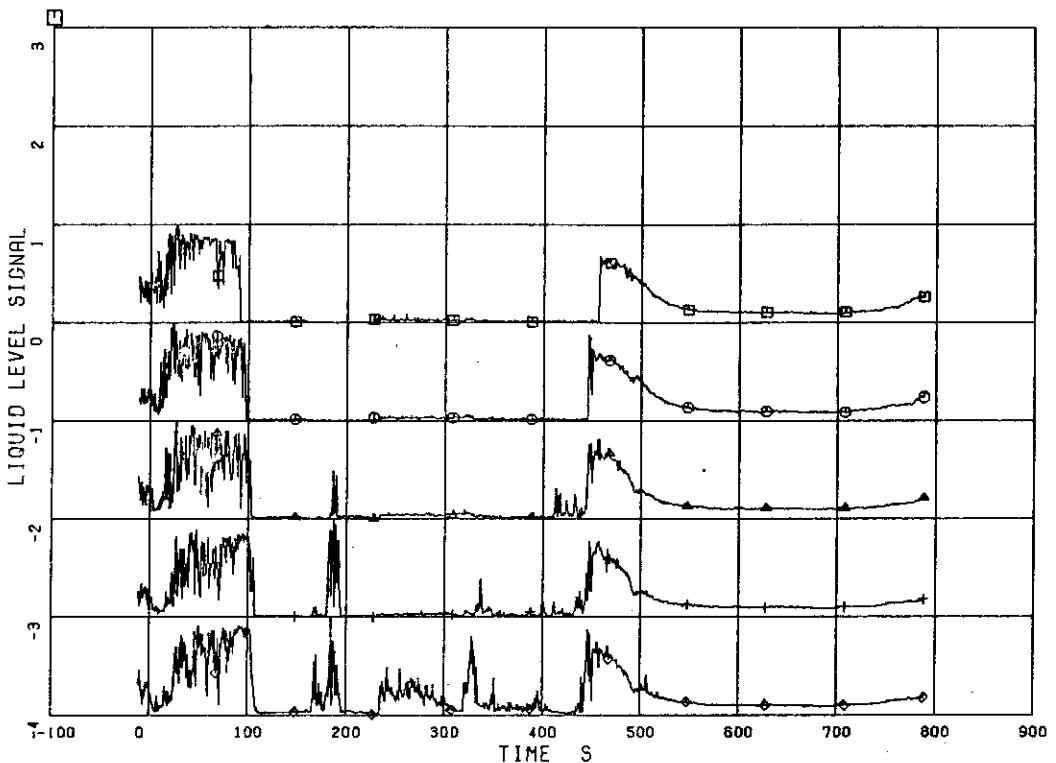


Fig. 5.207 Liquid Level Signal in Channel Box C Outlet, Center

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 616 ◇1 LM 617

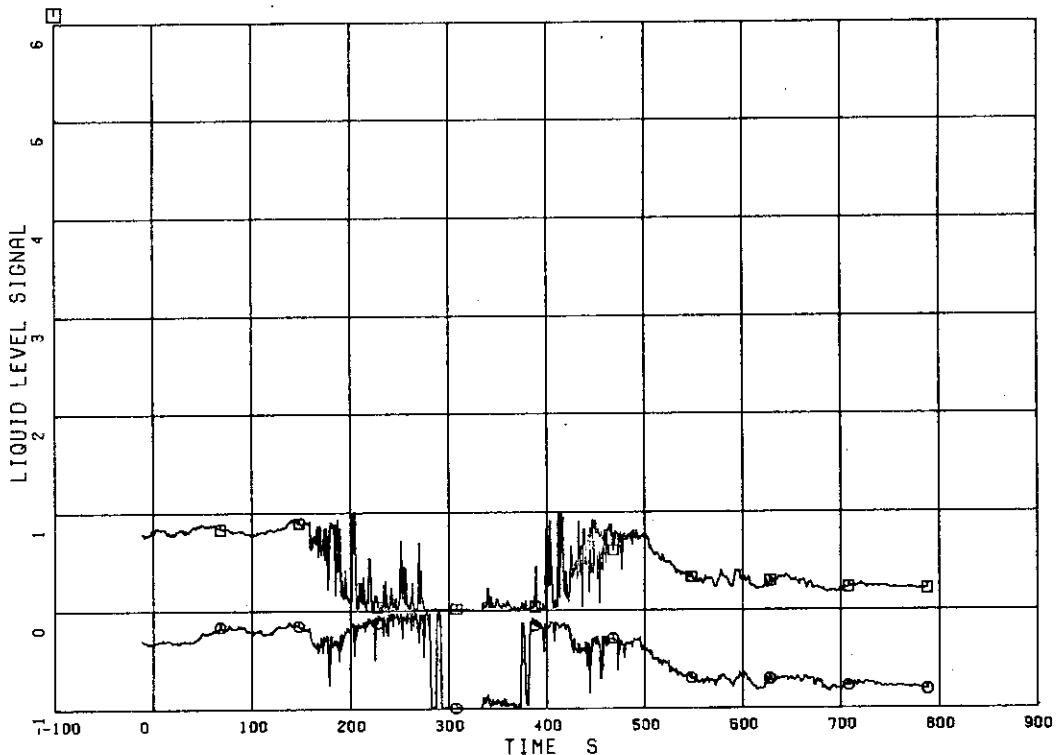


Fig. 5.208 Liquid Level Signal in Channel Box A Inlet

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 618 ○1 LM 619

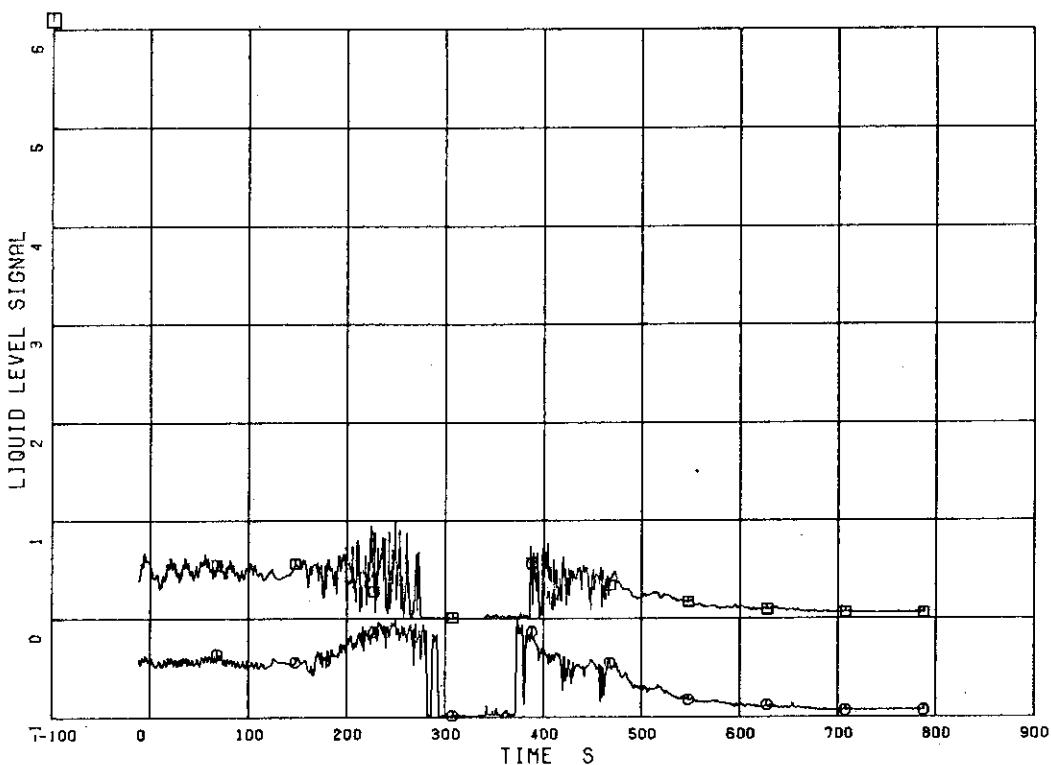


Fig. 5.209 Liquid Level Signal in Channel Box B Inlet

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 620 ○1 LM 621

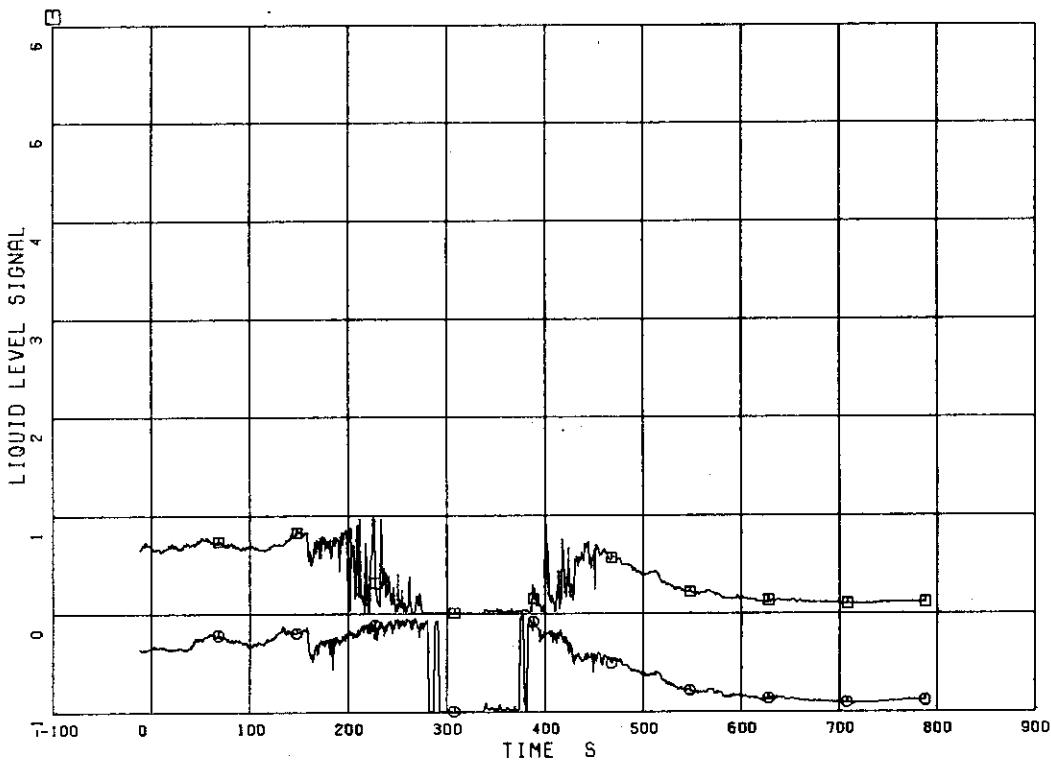


Fig. 5.210 Liquid Level Signal in Channel Box C Inlet

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 622 ◇1 LM 623

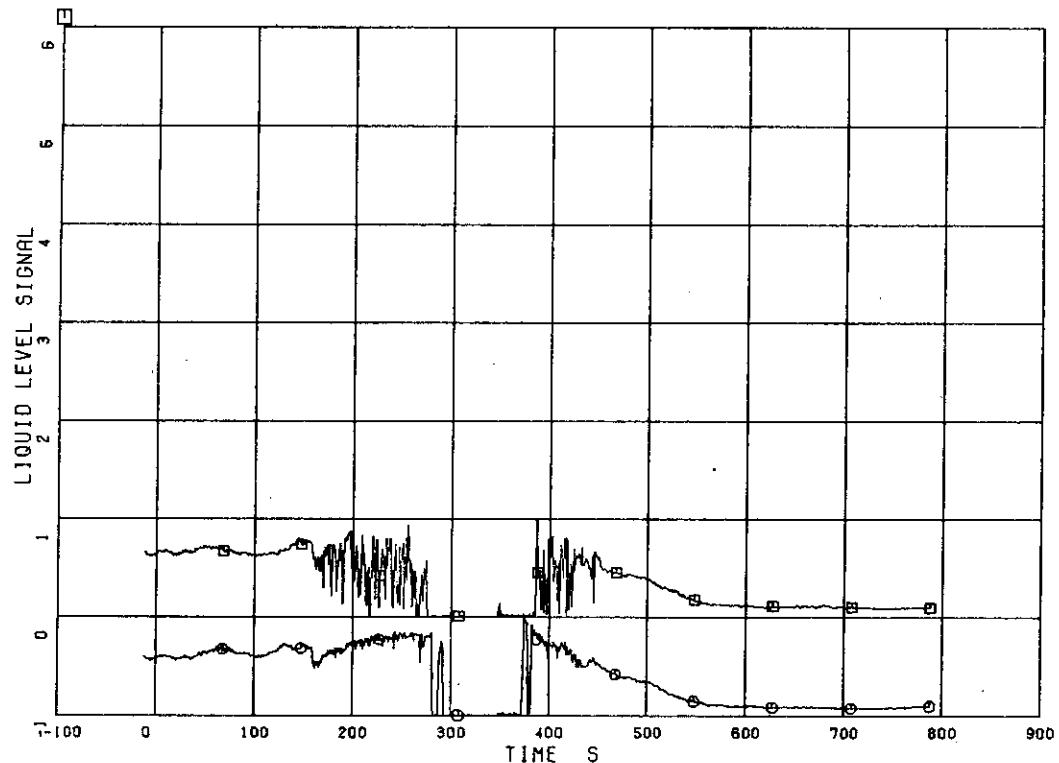


Fig. 5.211 Liquid Level Signal in Channel Box D Inlet

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

- □1 LM 624 ◇1 LM 625 △1 LM 626 +1 LM 627 ◆1 LM 628
- ◆1 LM 629

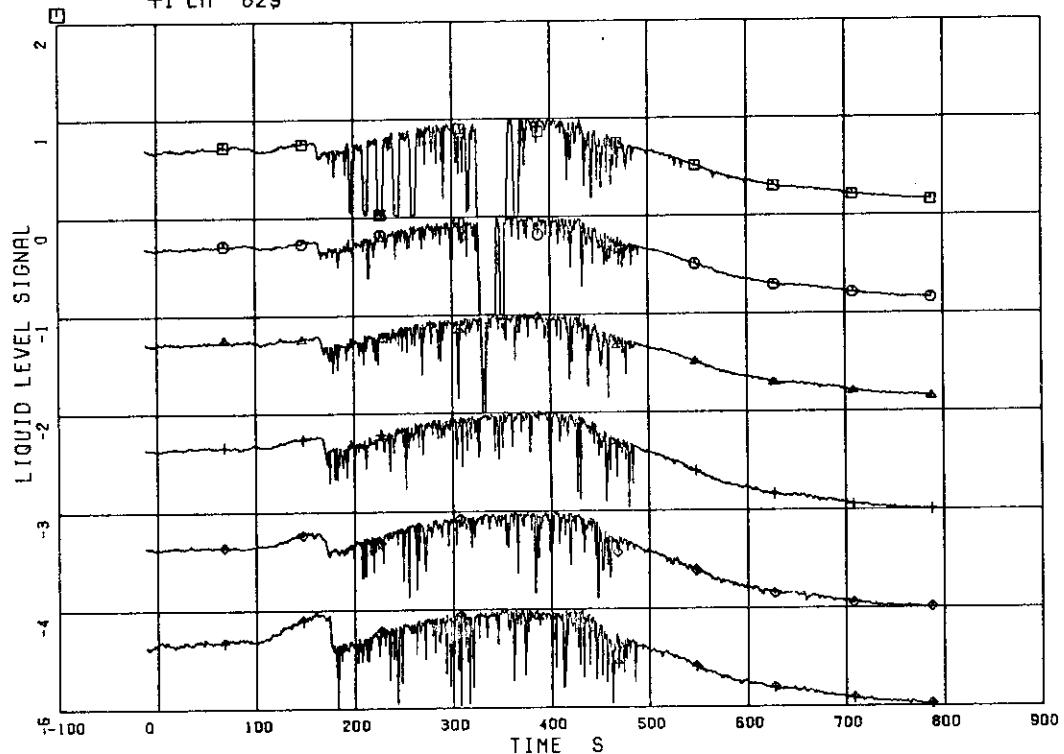


Fig. 5.212 Liquid Level Signal in Lower Plenum, North

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

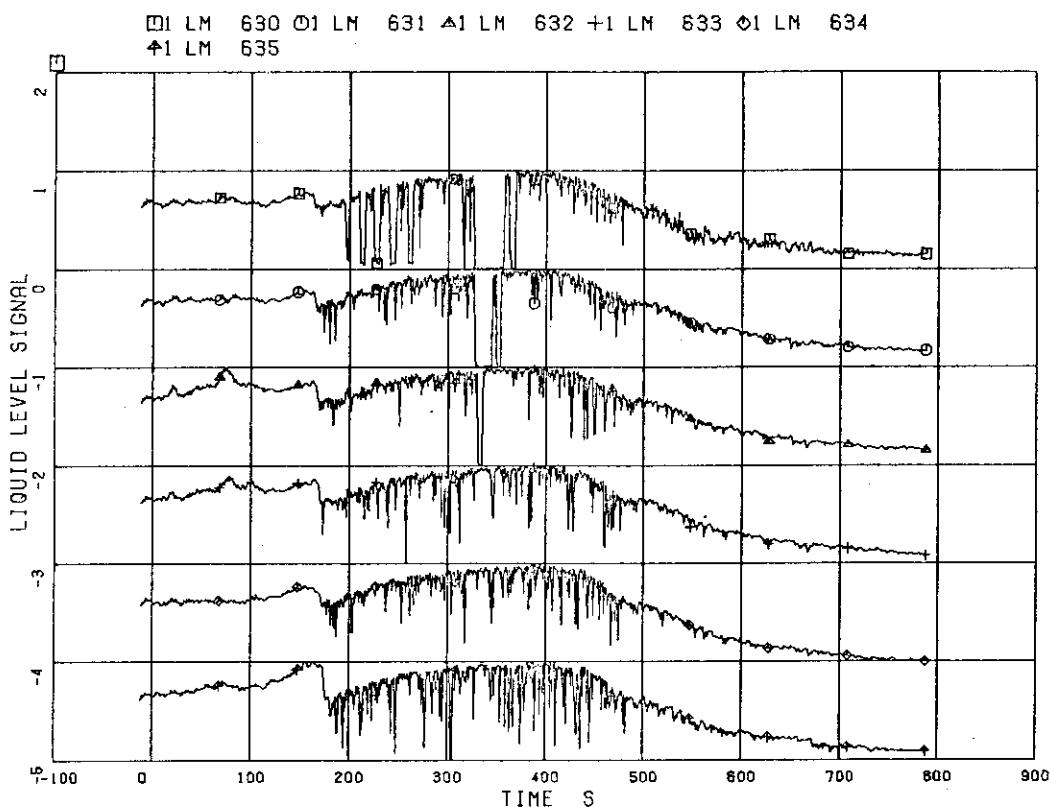


Fig. 5.213 Liquid Level Signal in Lower Plenum, South

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 636 ○1 LM 637 ▲1 LM 638 +1 LM 639

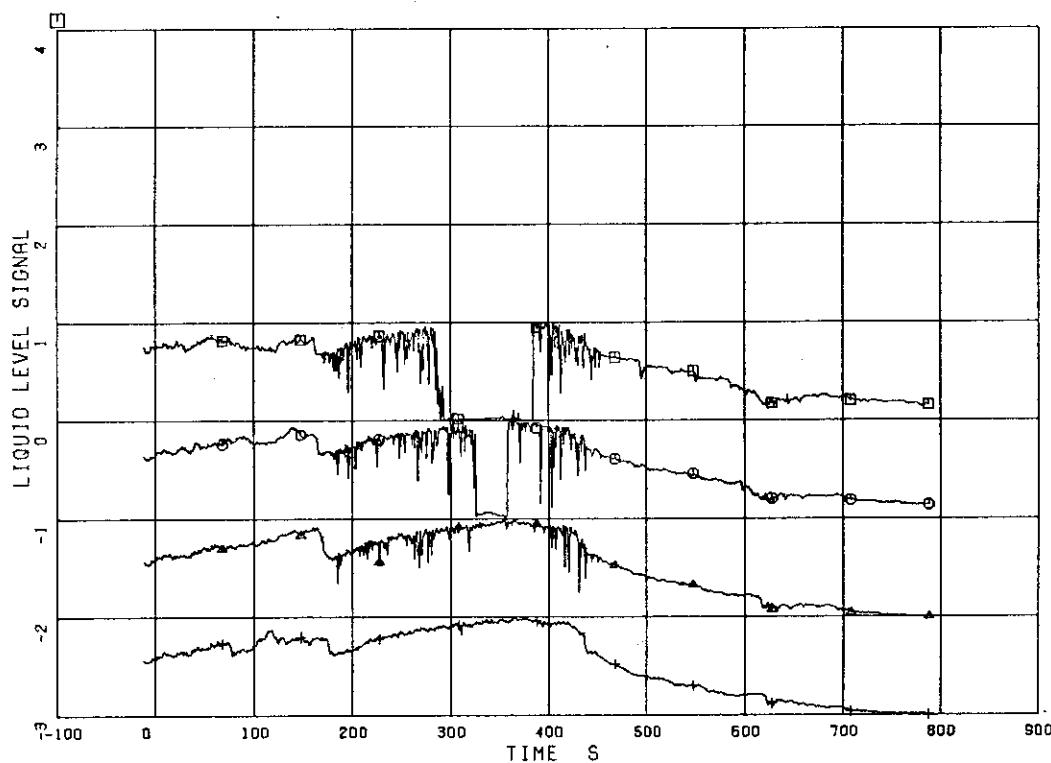


Fig. 5.214 Liquid Level Signal in Guide Tube, North

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 640 ○1 LM 642 △1 LM 643

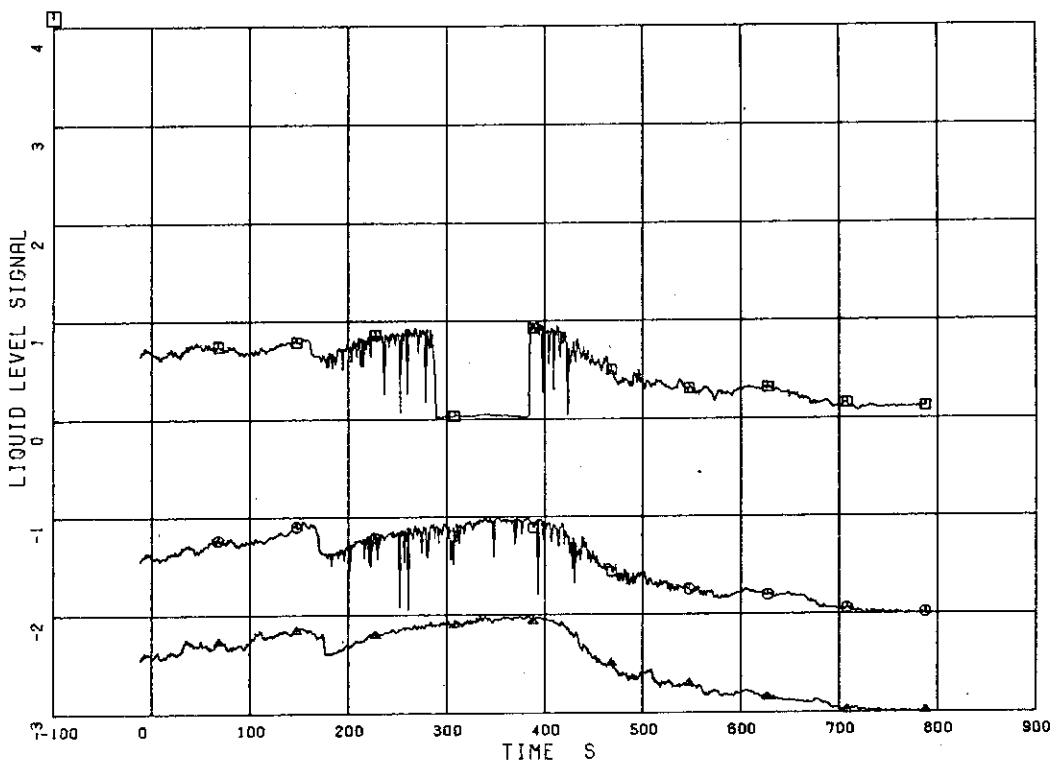


Fig. 5.215 Liquid Level Signal in Guide Tube, South

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 644 ○1 LM 645 △1 LM 646 +1 LM 647 ×1 LM 648

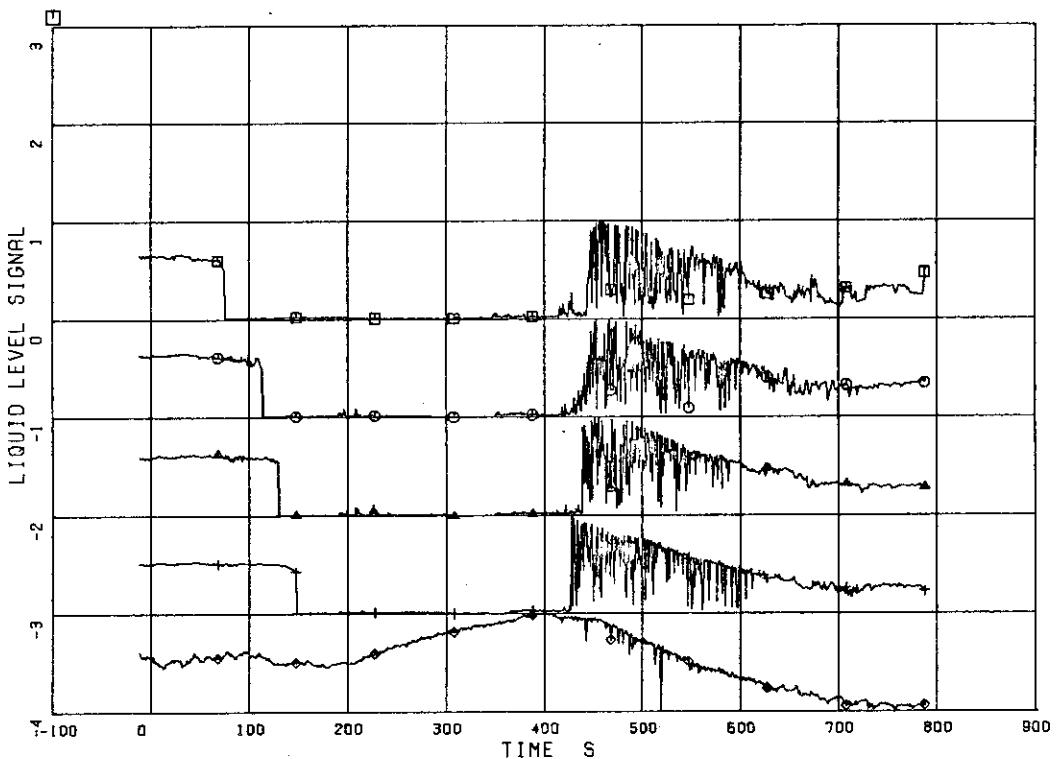


Fig. 5.216 Liquid Level Signal in Downcomer

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 649 ○1 LM 650 △1 LM 651 +1 LM 652 ◇1 LM 653

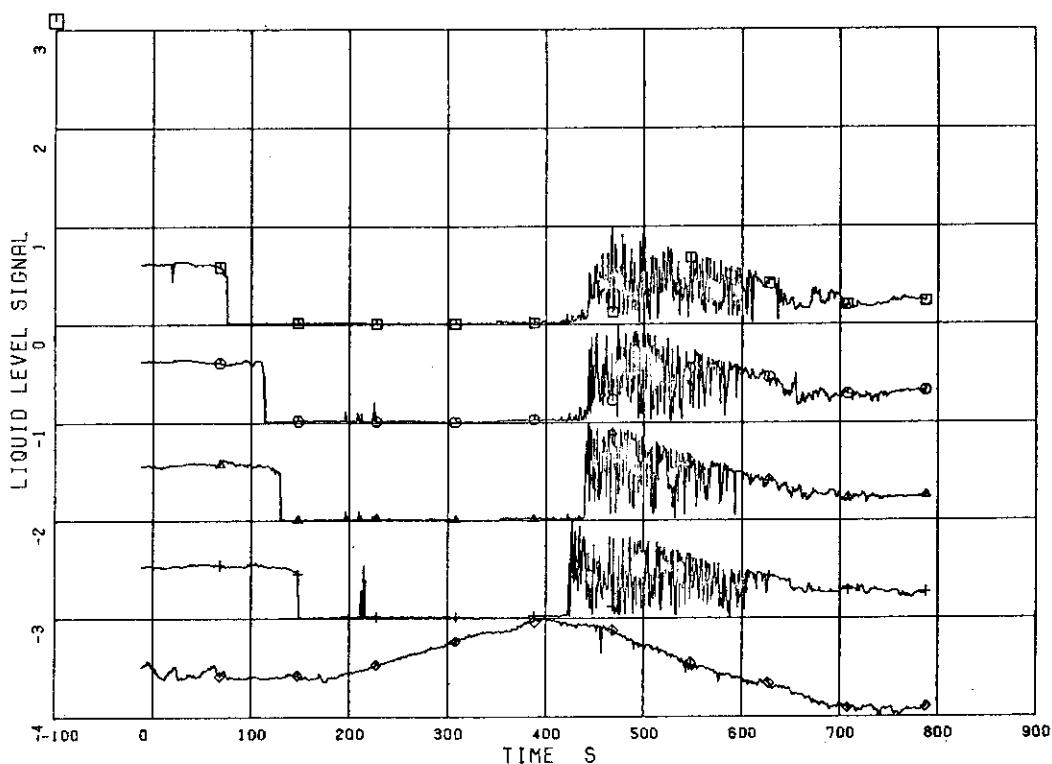


Fig. 5.217 Liquid Level Signal in Downcomer

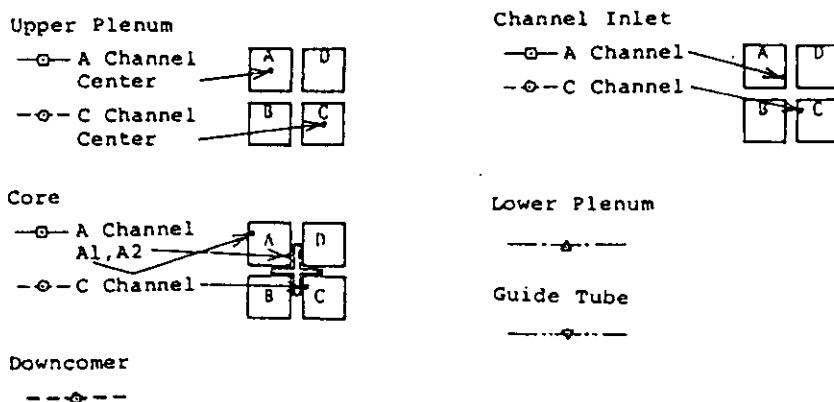
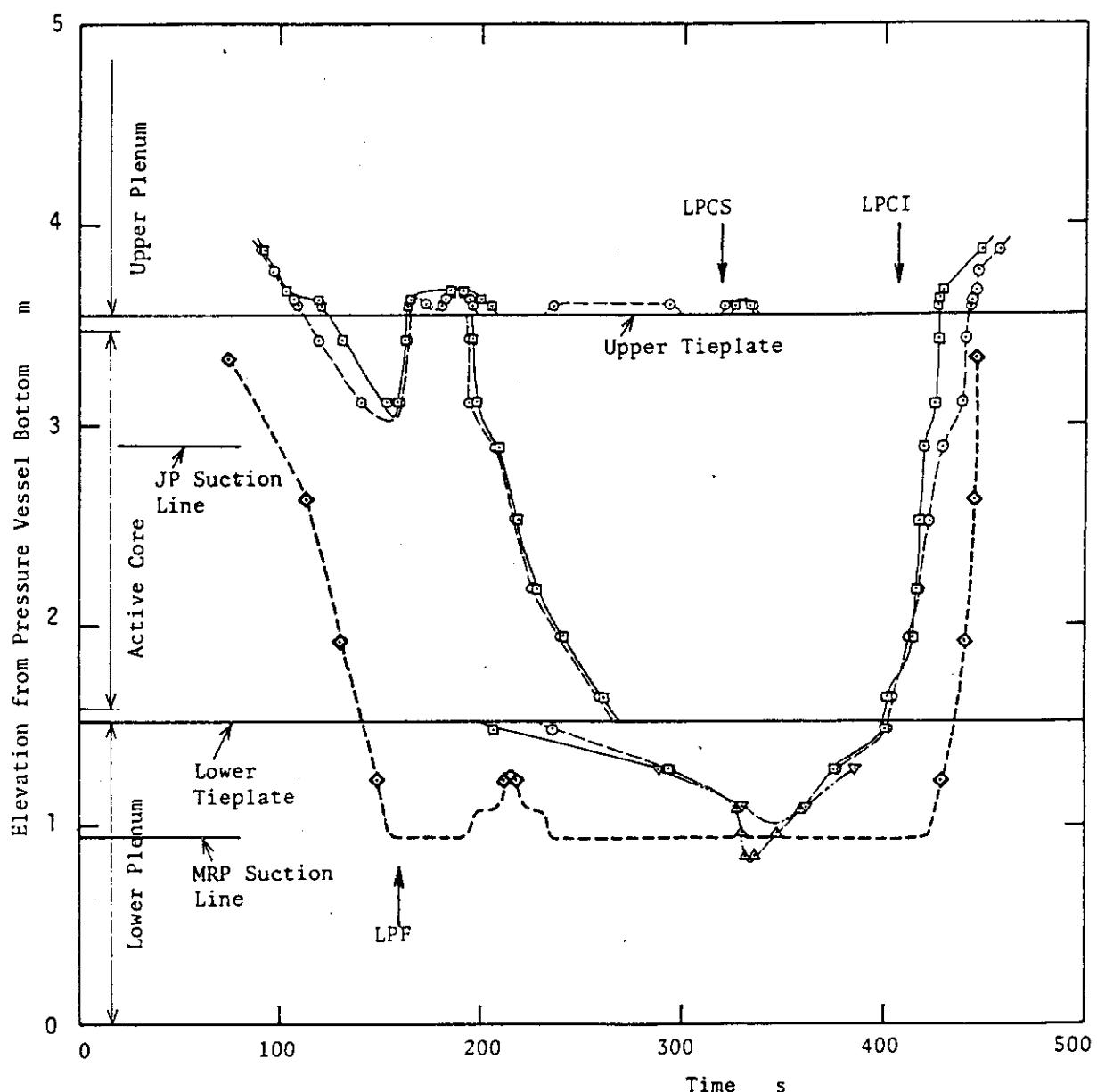


Fig. 5.218 Estimated Liquid Level in Pressure Vessel

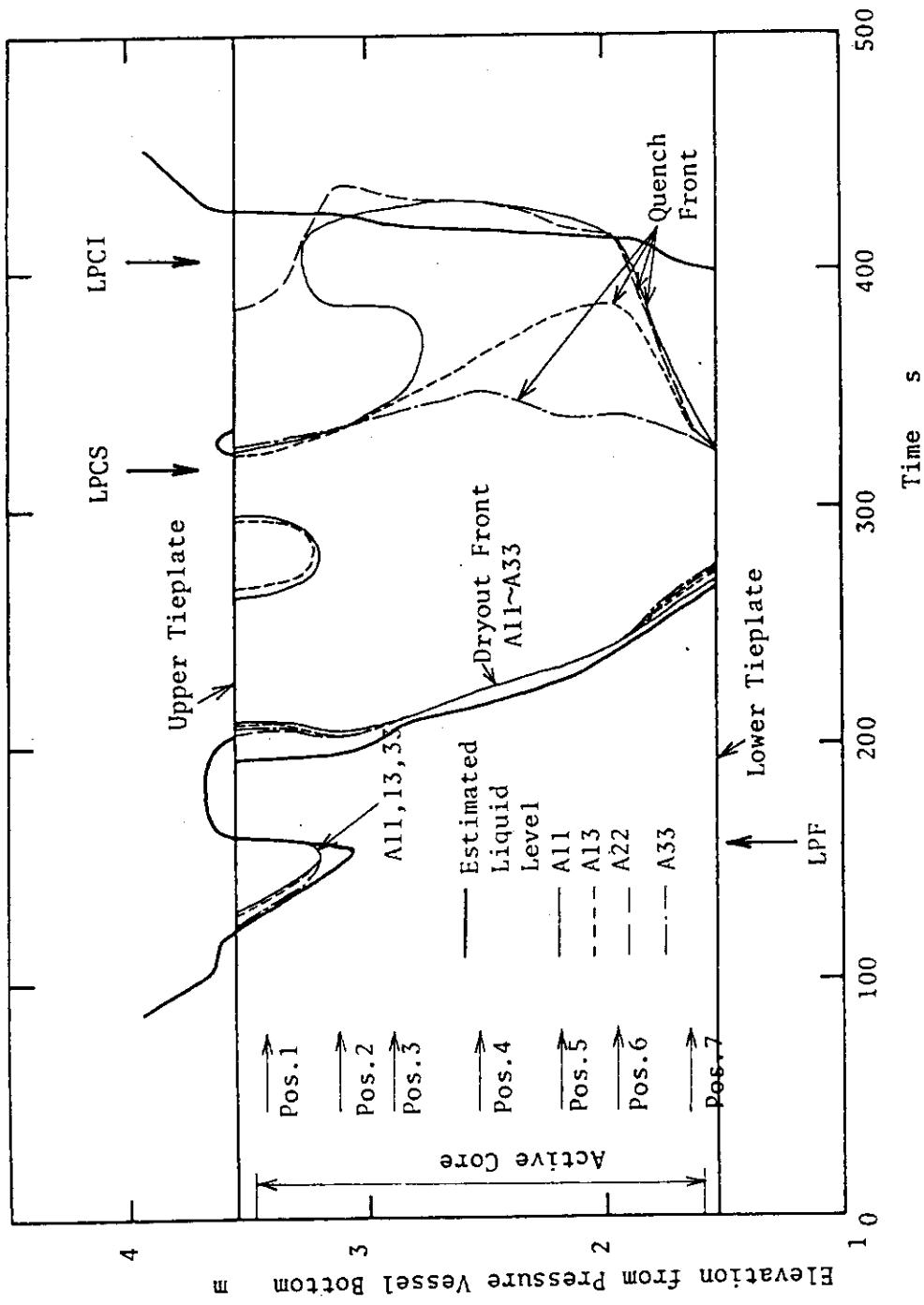


Fig. 5.219 Dryout and Quenching Transients in Channel A

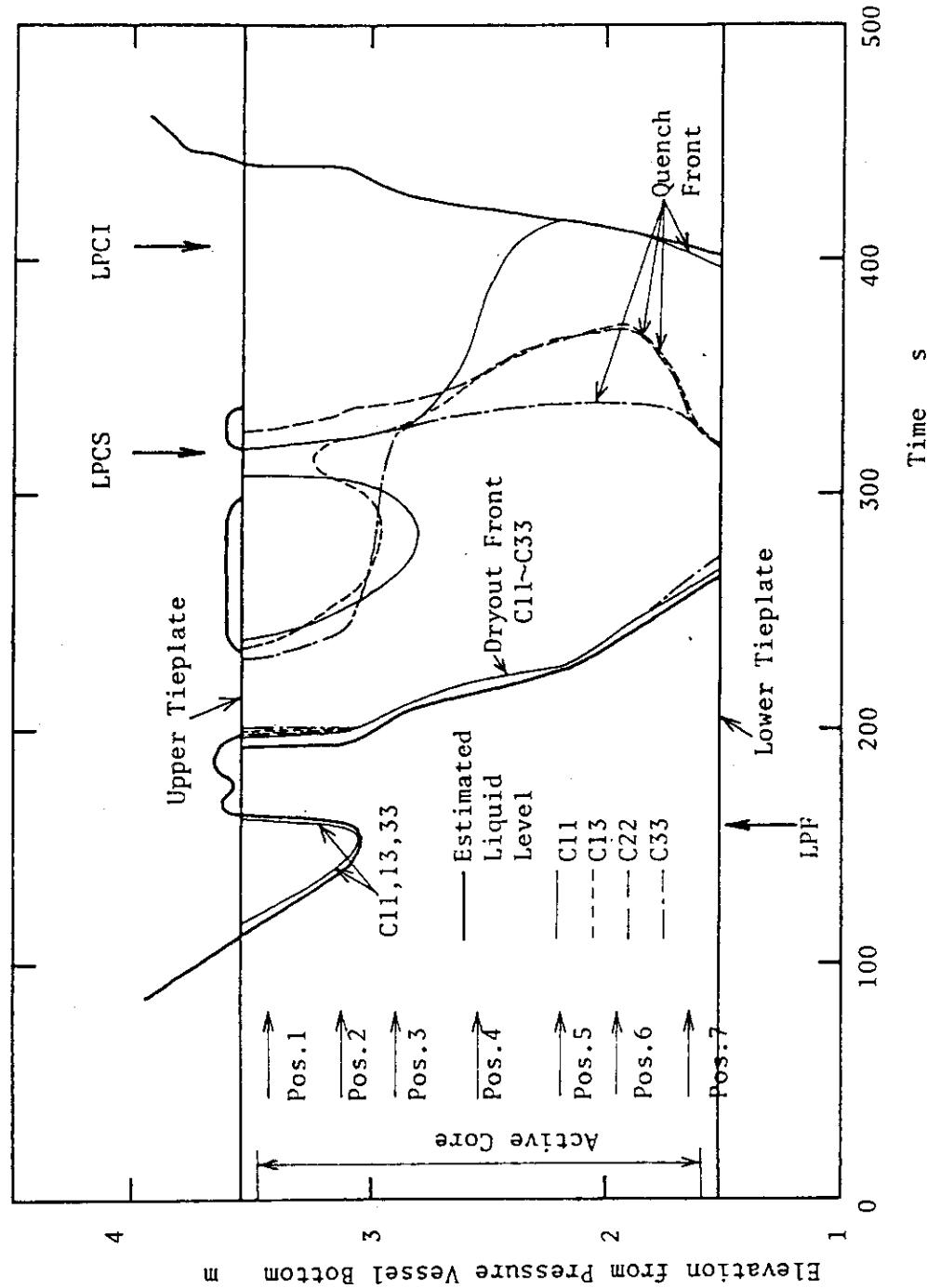


Fig. 5.220 Dryout and Quenching Transients in Channel C

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 701

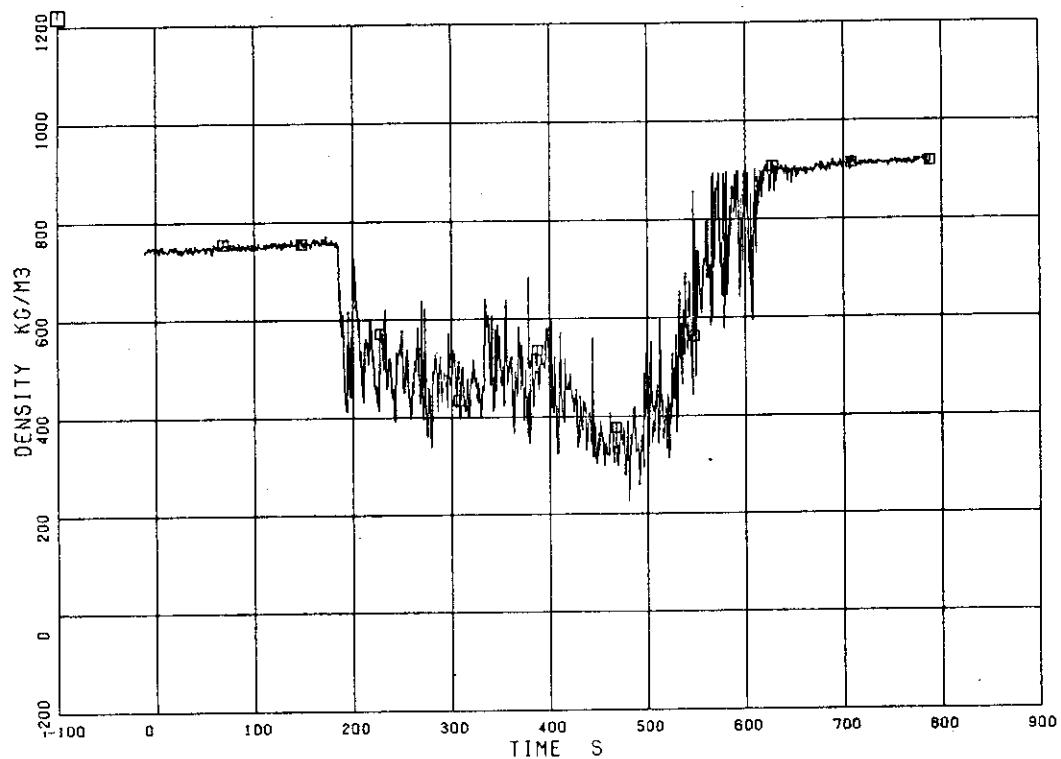


Fig. 5.221 Average Density at Intact Loop Jet Pump Outlet

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 DE 702

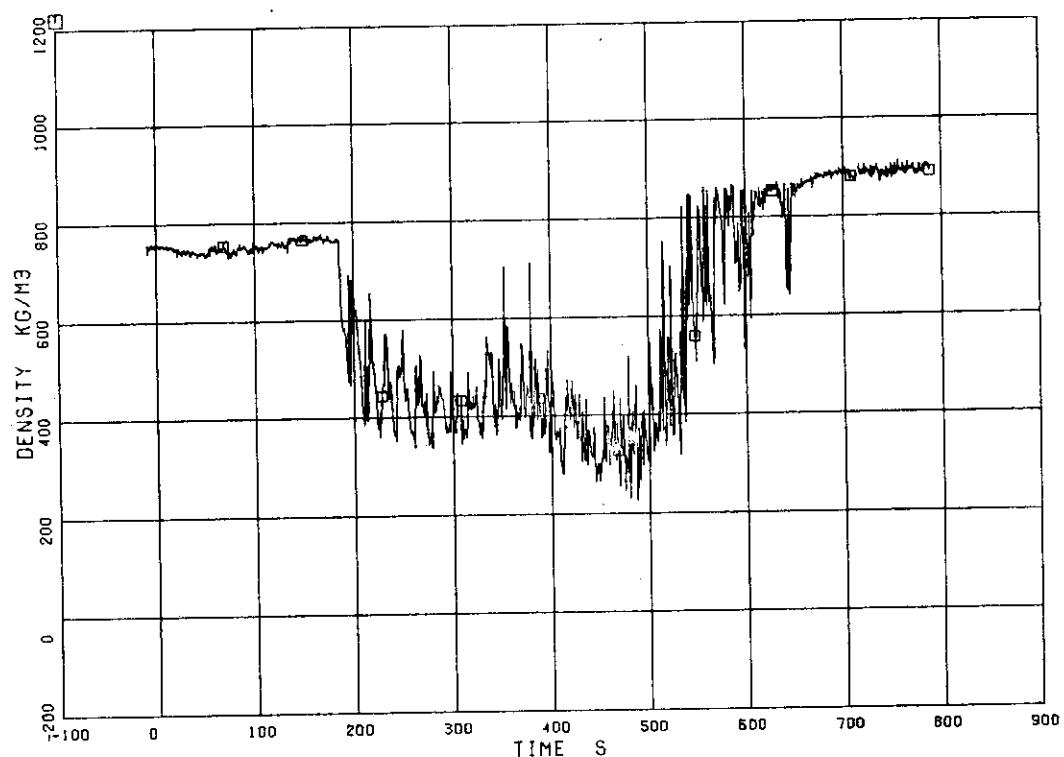


Fig. 5.222 Average Density at Broken Loop Jet Pump Outlet

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RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

Q1 DE 703

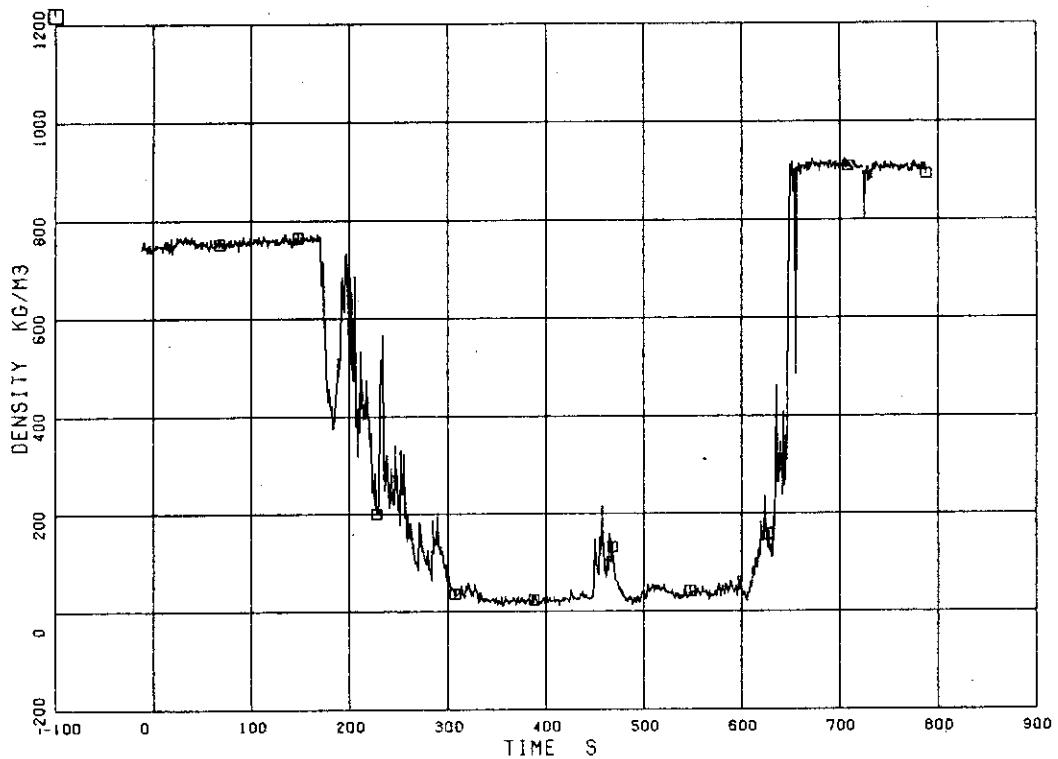


Fig. 5.223 Average Density at Pump Side of the Break

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

Q1 DE 704

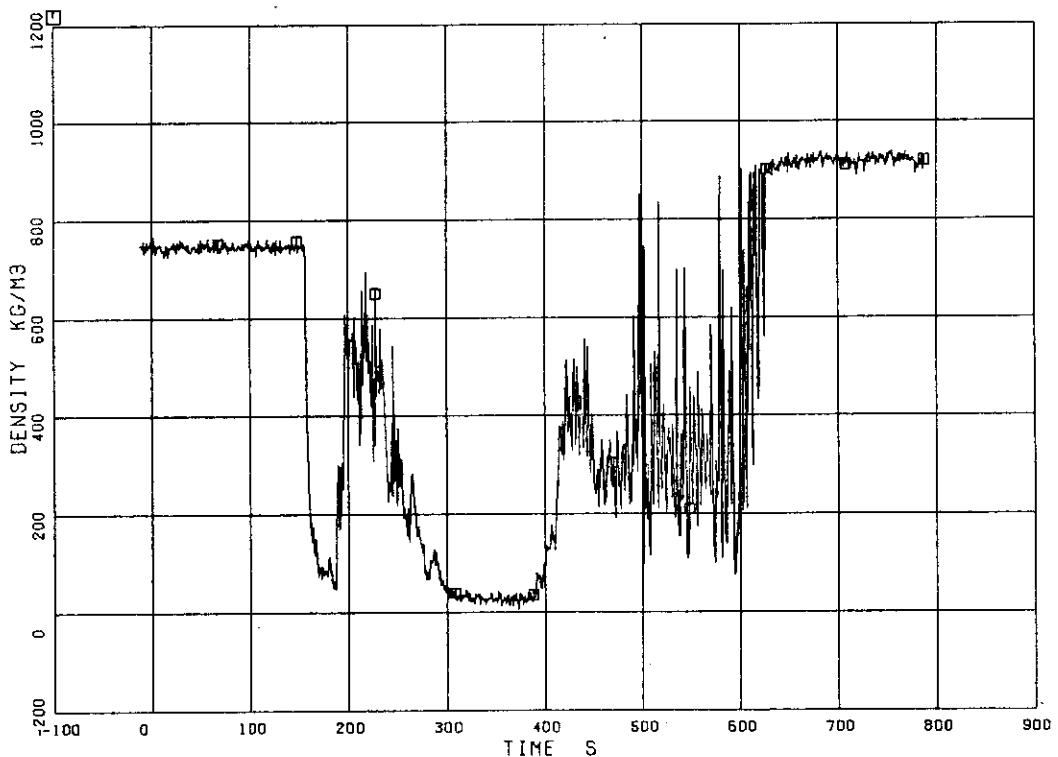


Fig. 5.224 Average Density at Vessel Side of the Break

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 705

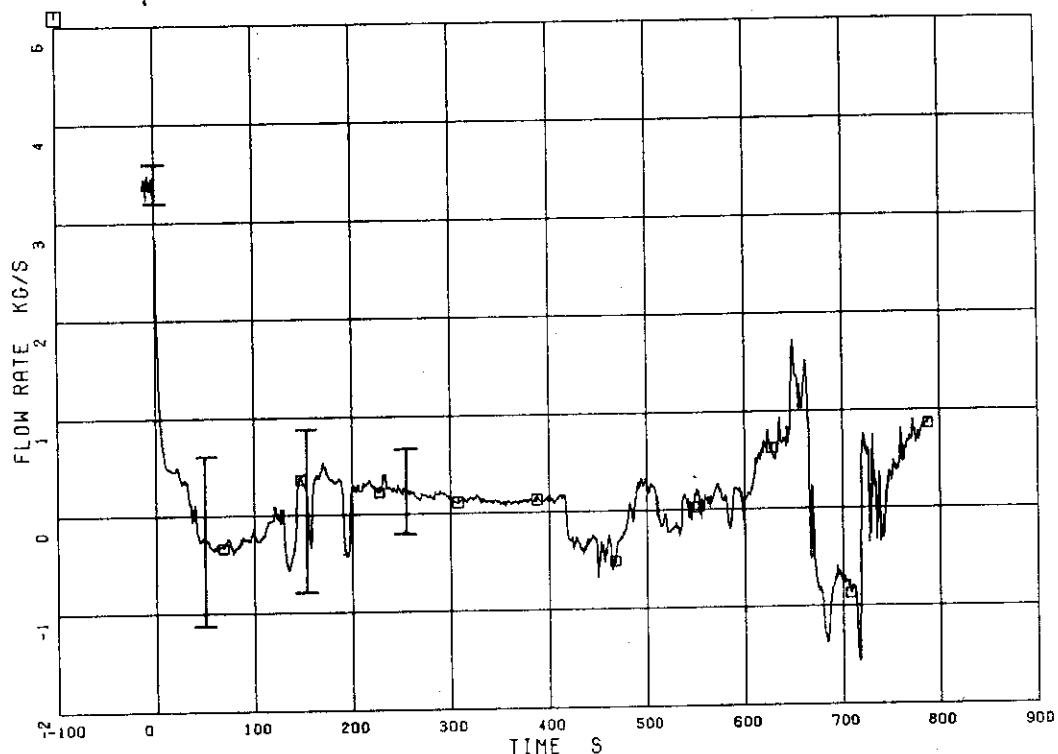


Fig. 5.225 Flow Rate at Pump Side of the Break (Based on Low Range Drag Disk Data)

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 706

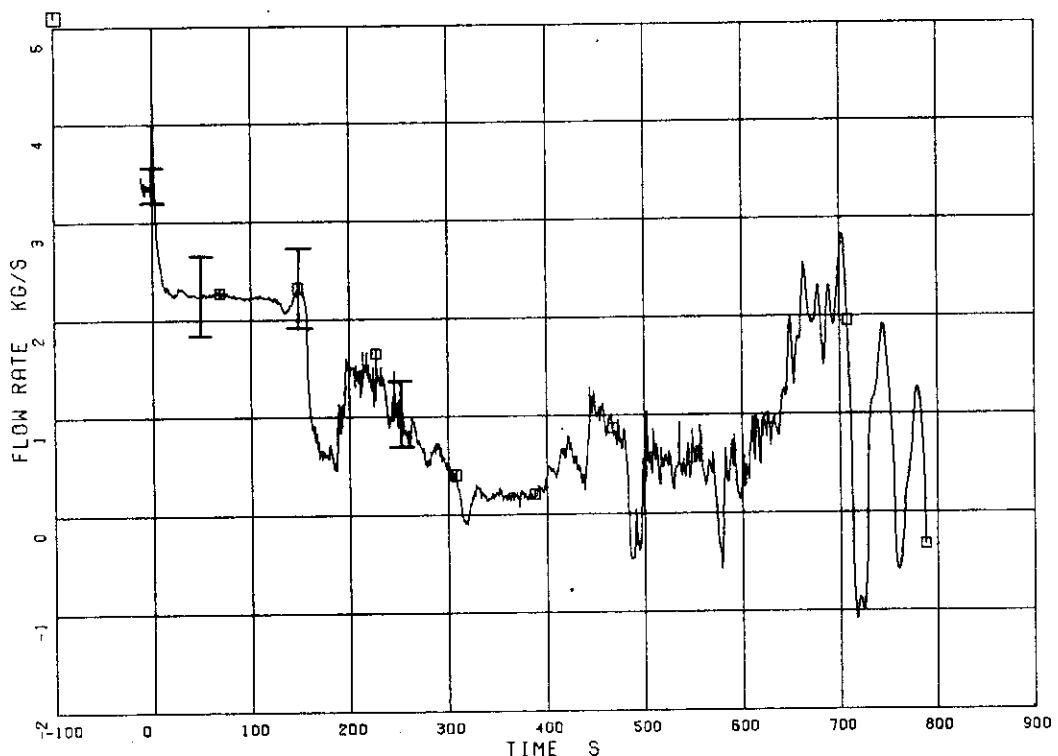


Fig. 5.226 Flow Rate at Vessel Side of the Break (Based on Low Range Drag Disk Data)

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 707

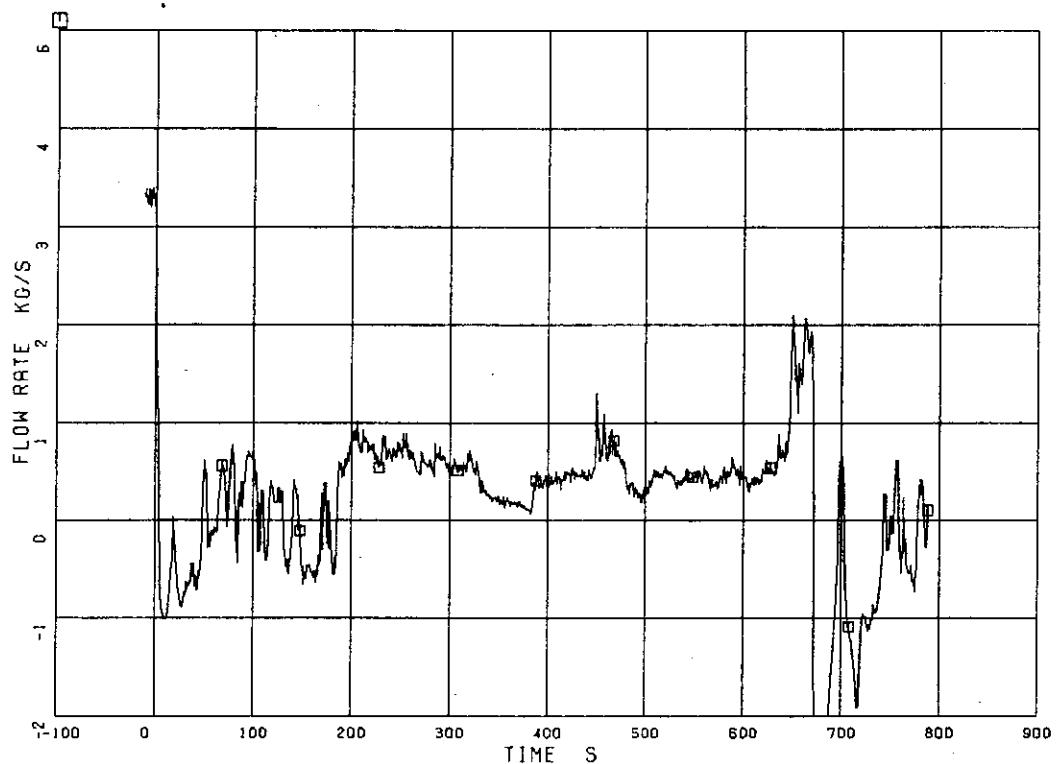


Fig. 5.227 Flow Rate at Pump Side of the Break (Based on High Range Drag Disk Data)

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 708

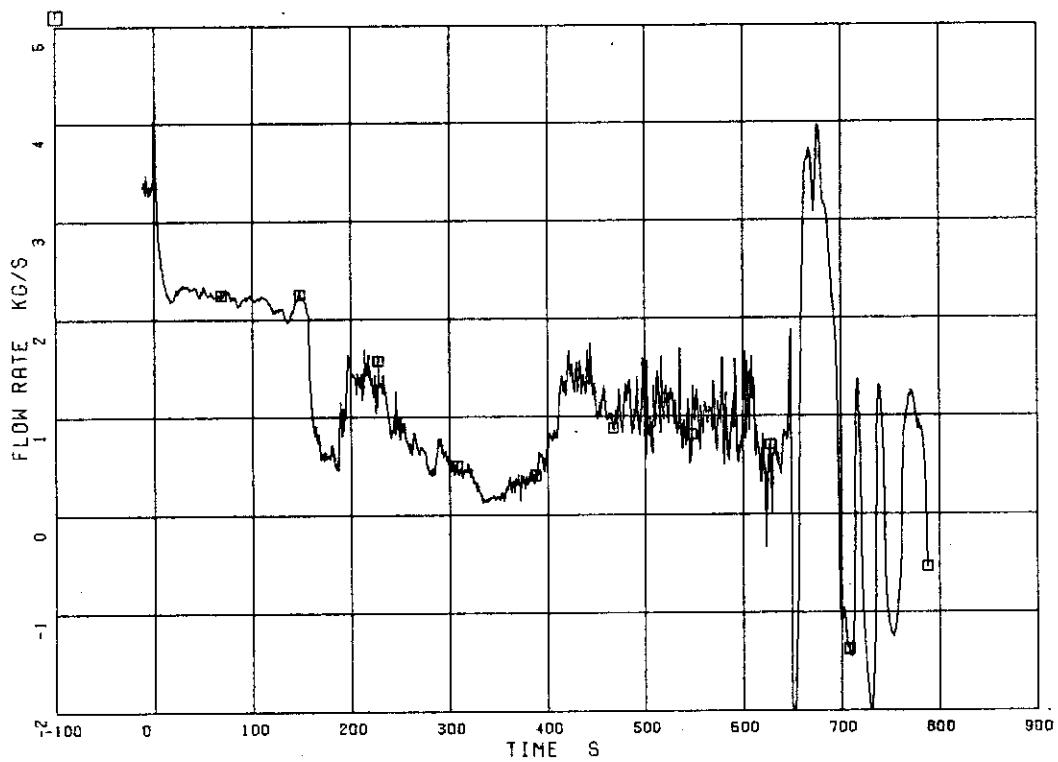


Fig. 5.228 Flow Rate at Vessel Side of the Break (Based on High Range Drag Disk Data)

JAERI - M 82-010

RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 709

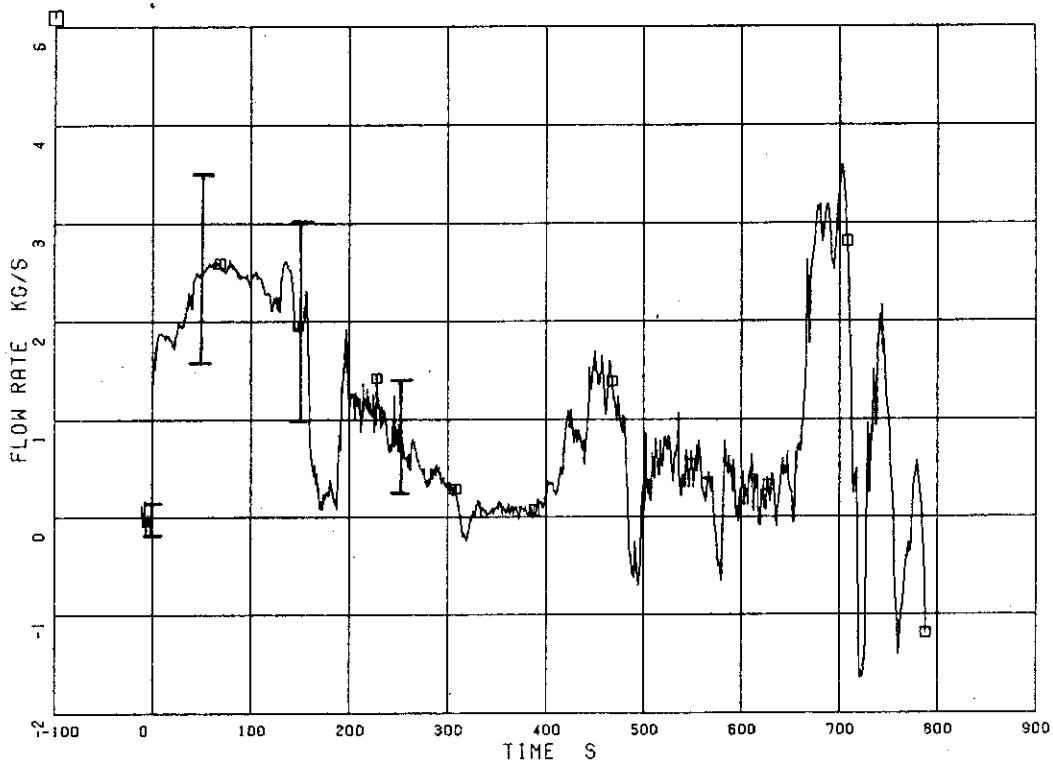


Fig. 5.229 Discharge Flow Rate from the Break (Based on Low Range Drag Disk Data)

RUN 912. 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 710

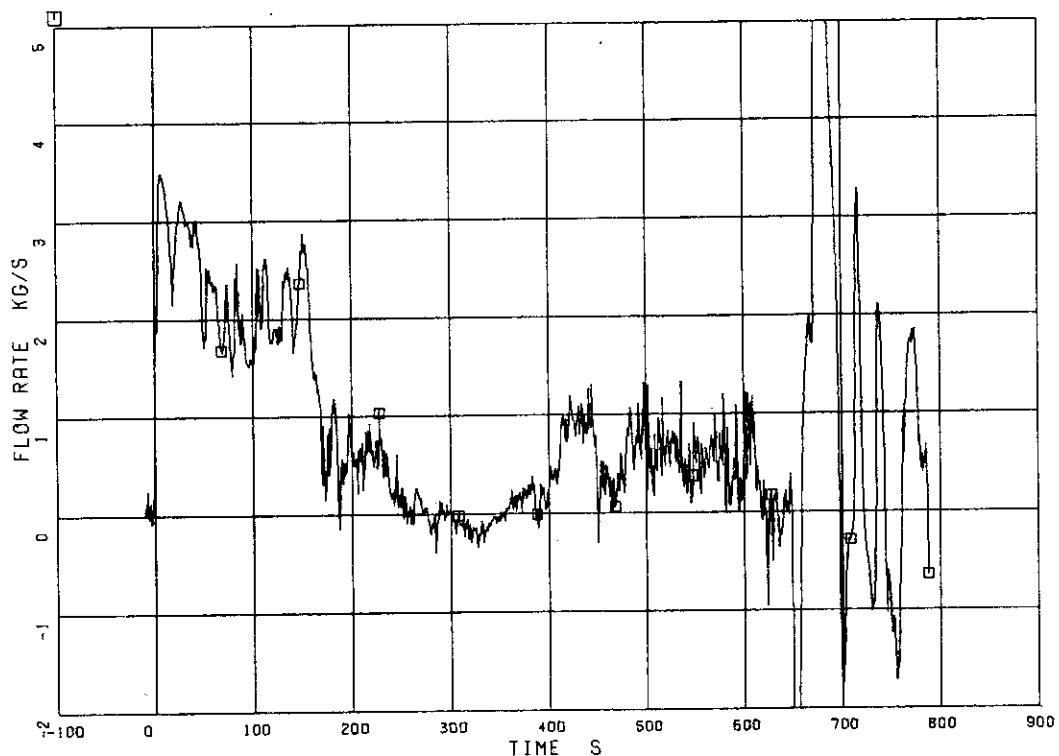


Fig. 5.230 Discharge Flow Rate from the Break (Based on High Range Drag Disk Data)

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 711

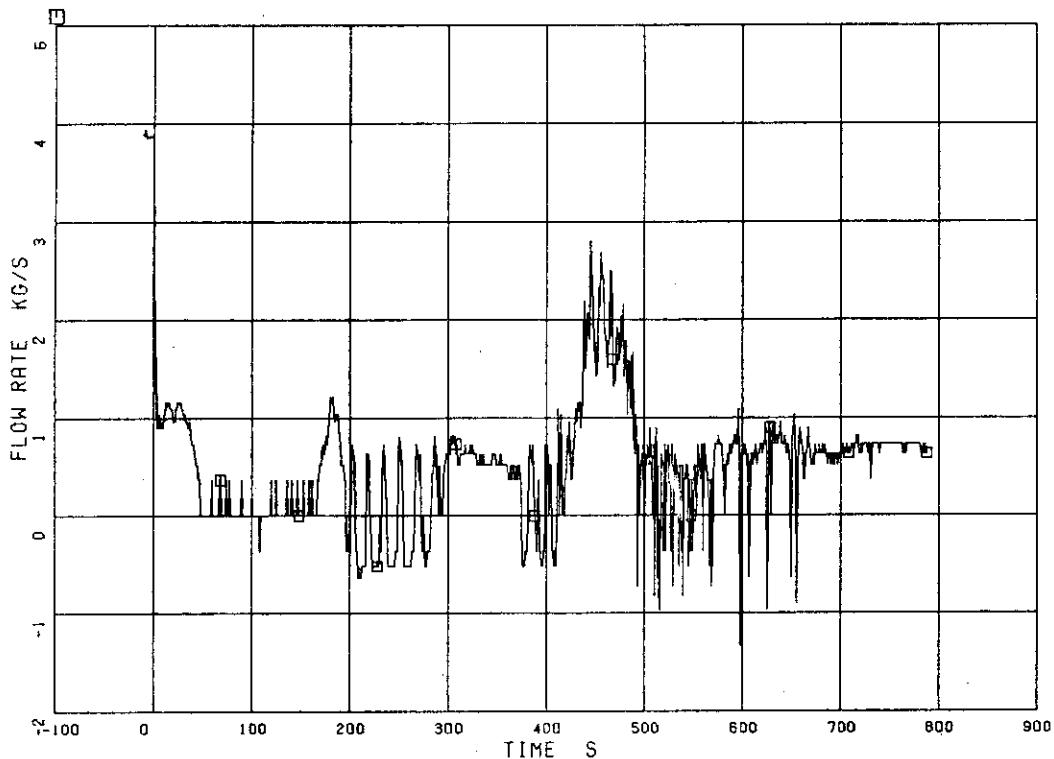


Fig. 5.231 Flow Rate at Channel A Inlet

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 712

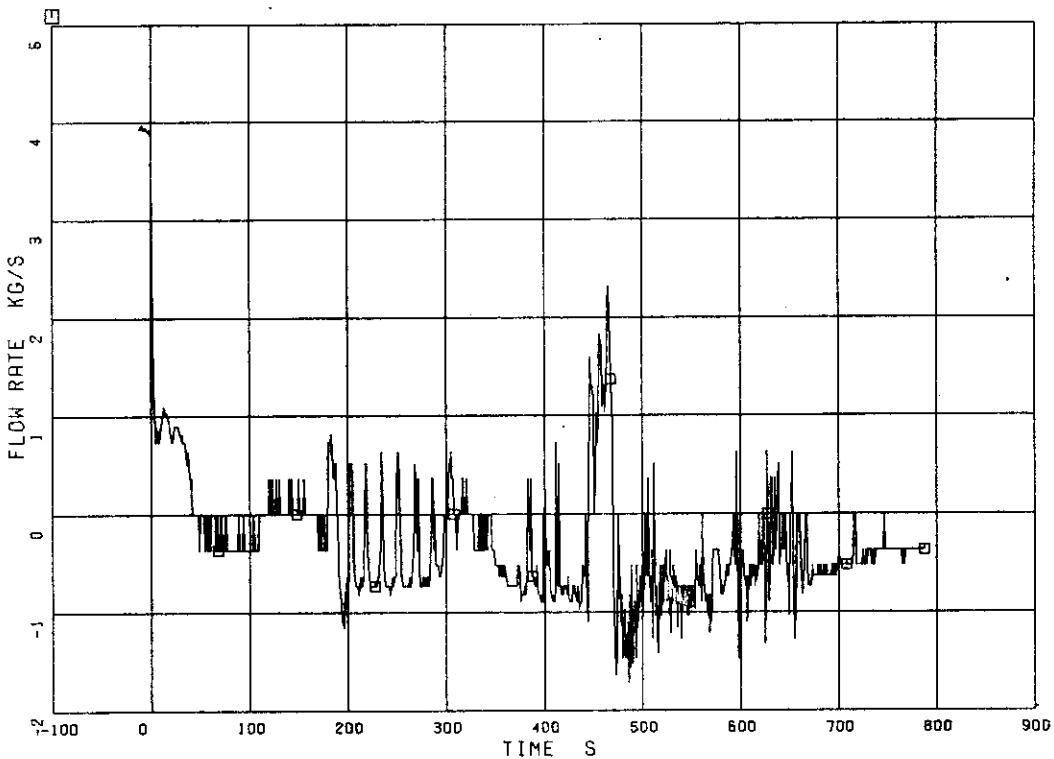


Fig. 5.232 Flow Rate at Channel B Inlet

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 713

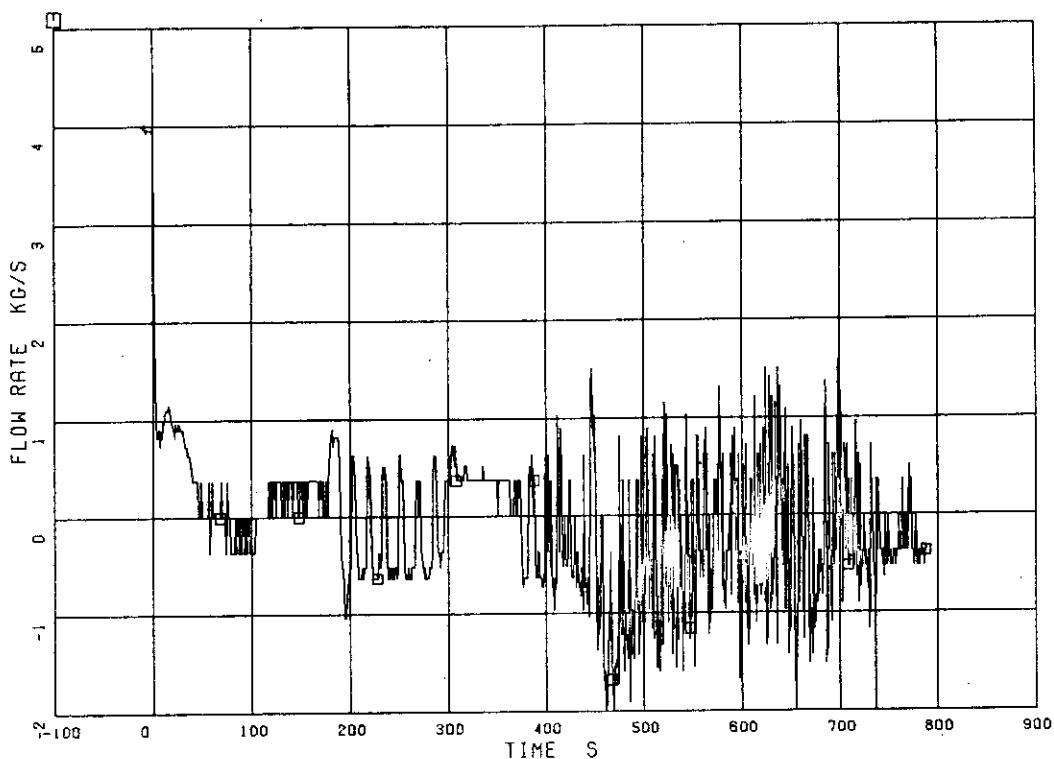


Fig. 5.233 Flow Rate at Channel C Inlet

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 FM 714

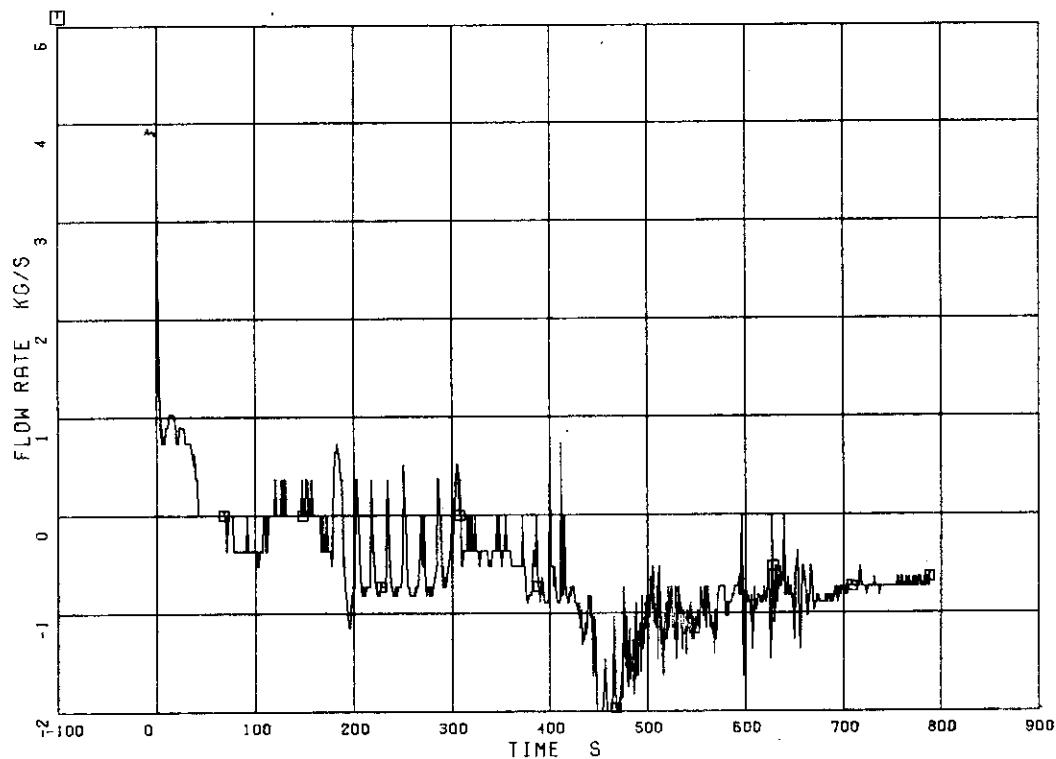


Fig. 5.234 Flow Rate at Channel D Inlet

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

DI FM 715

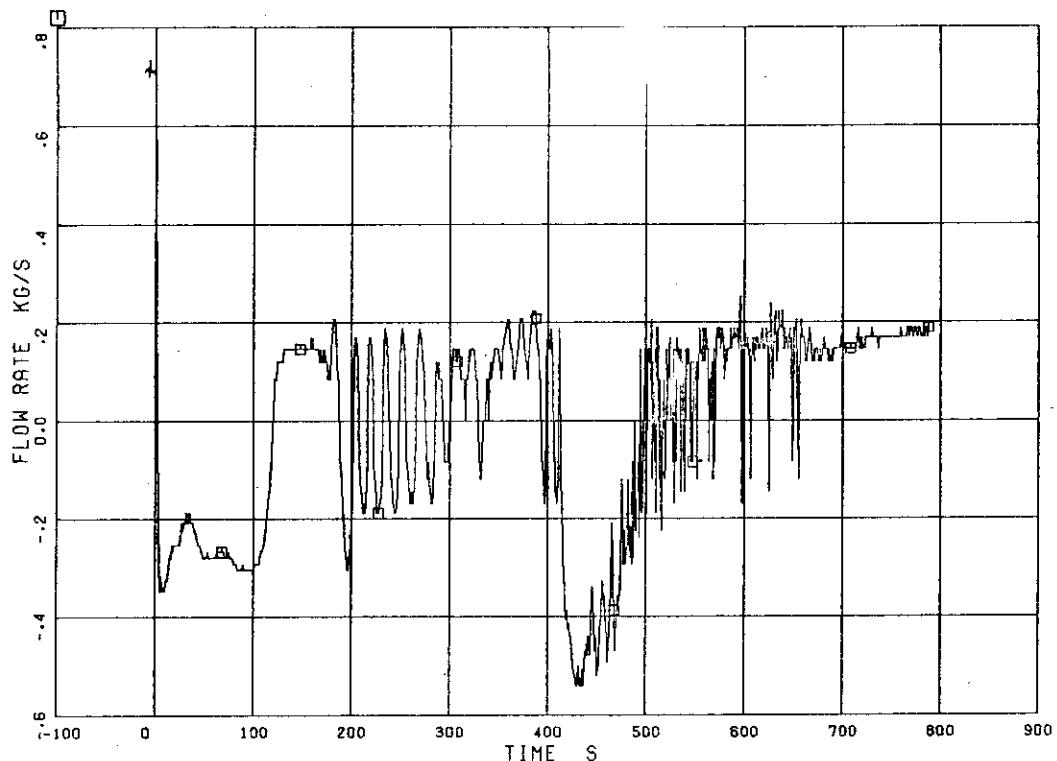


Fig. 5.235 By-Pass Flow

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

DI FM 716

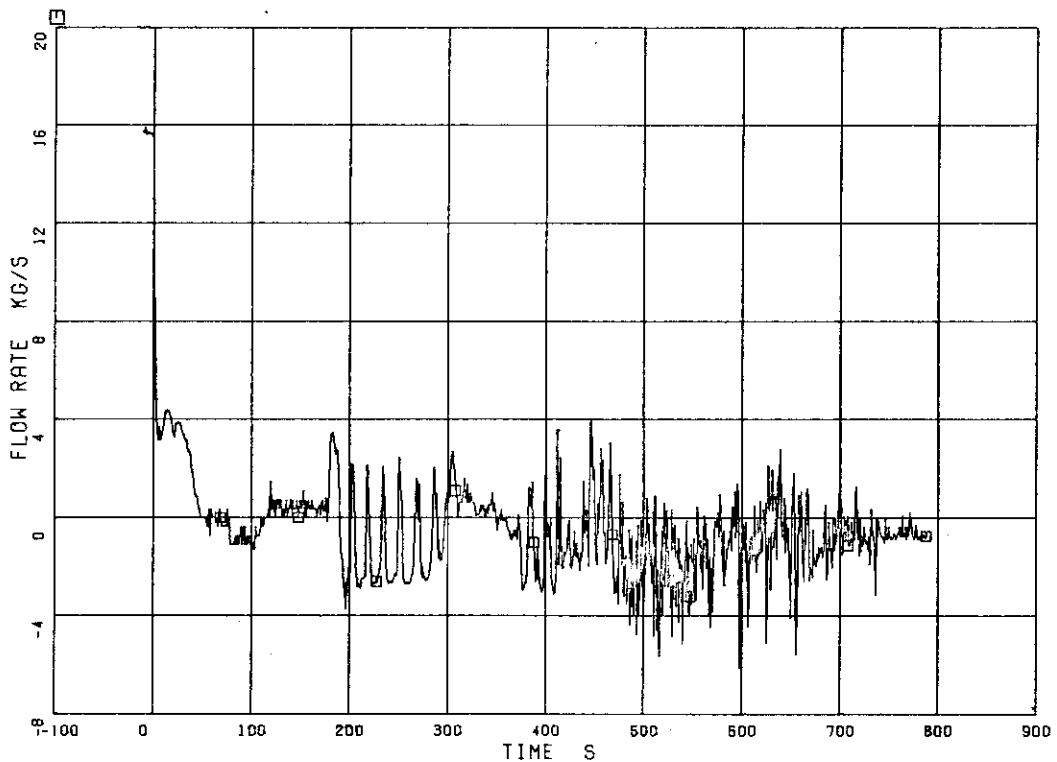


Fig. 5.236 Core Inlet Flow

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 717

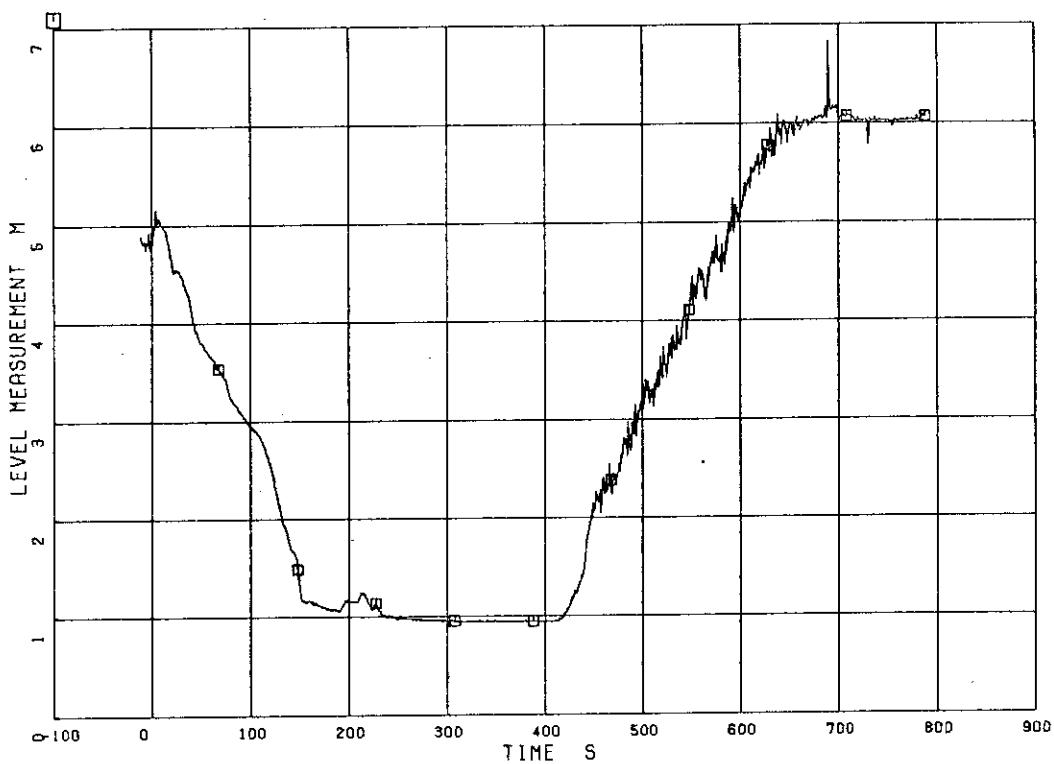


Fig. 5.237 Liquid Level Outside Shroud

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 LM 718

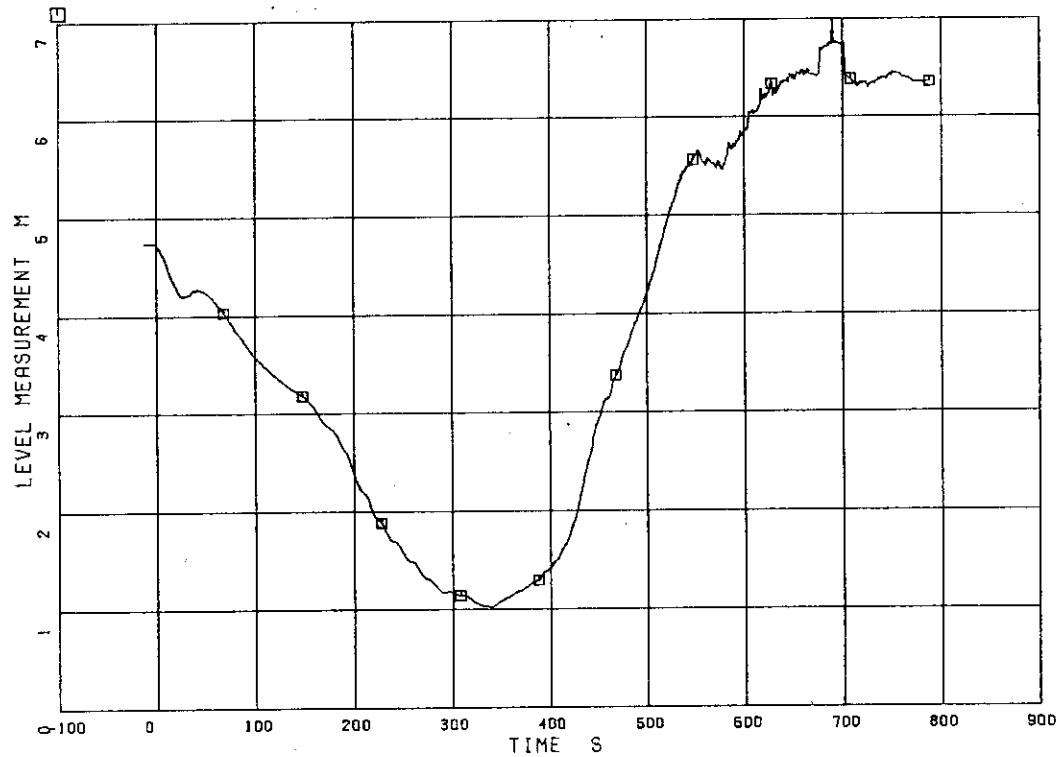


Fig. 5.238 Liquid Level Inside Shroud

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

■1 EV 719

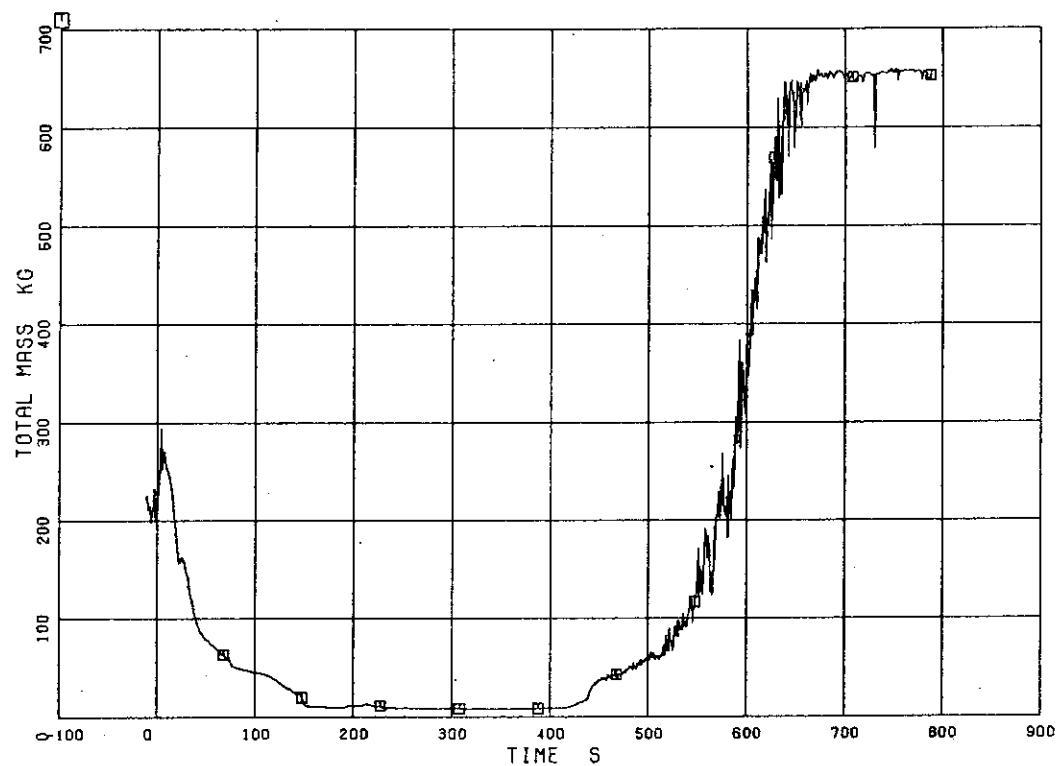


Fig. 5.239 Fluid Inventory Outside Shroud

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

■1 EV 720

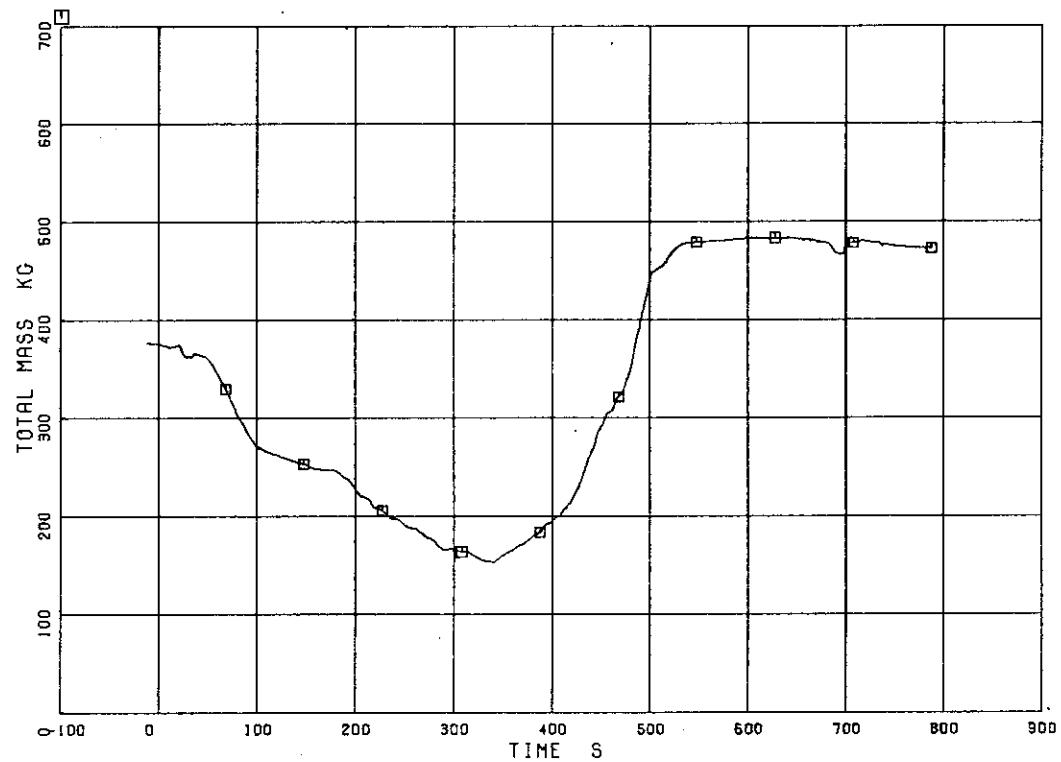


Fig. 5.240 Fluid Inventory Inside Shroud

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 EV 721

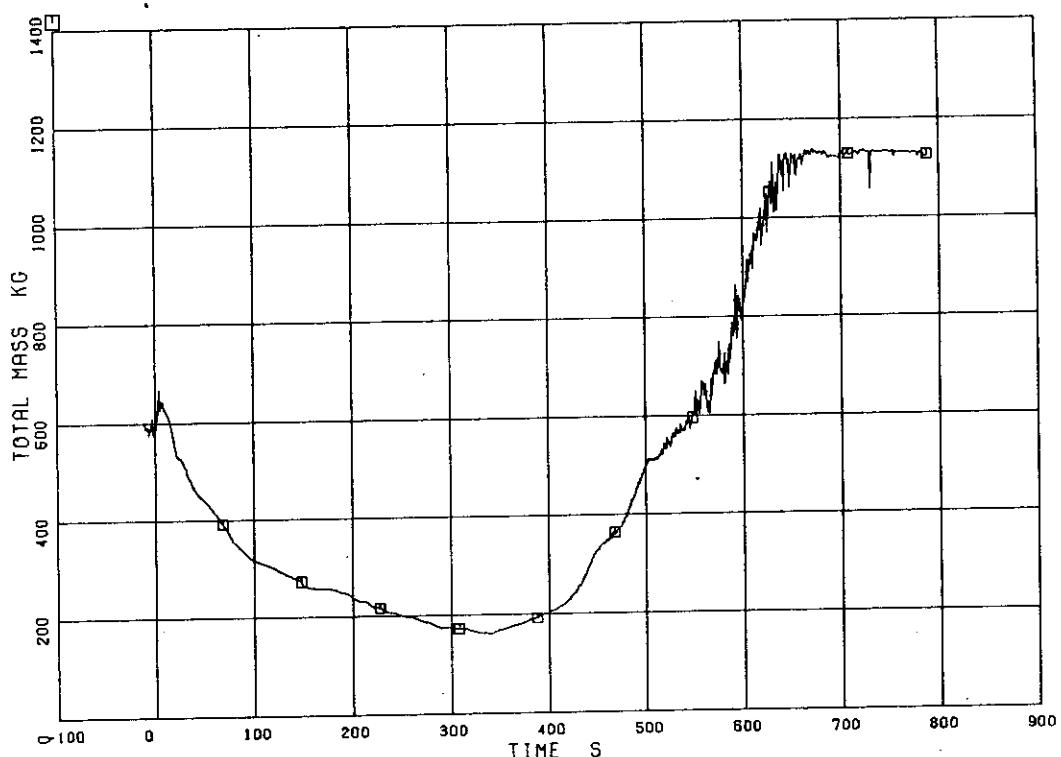


Fig. 5.241 Total Fluid Mass in Pressure Vessel

## RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□1 EV 722

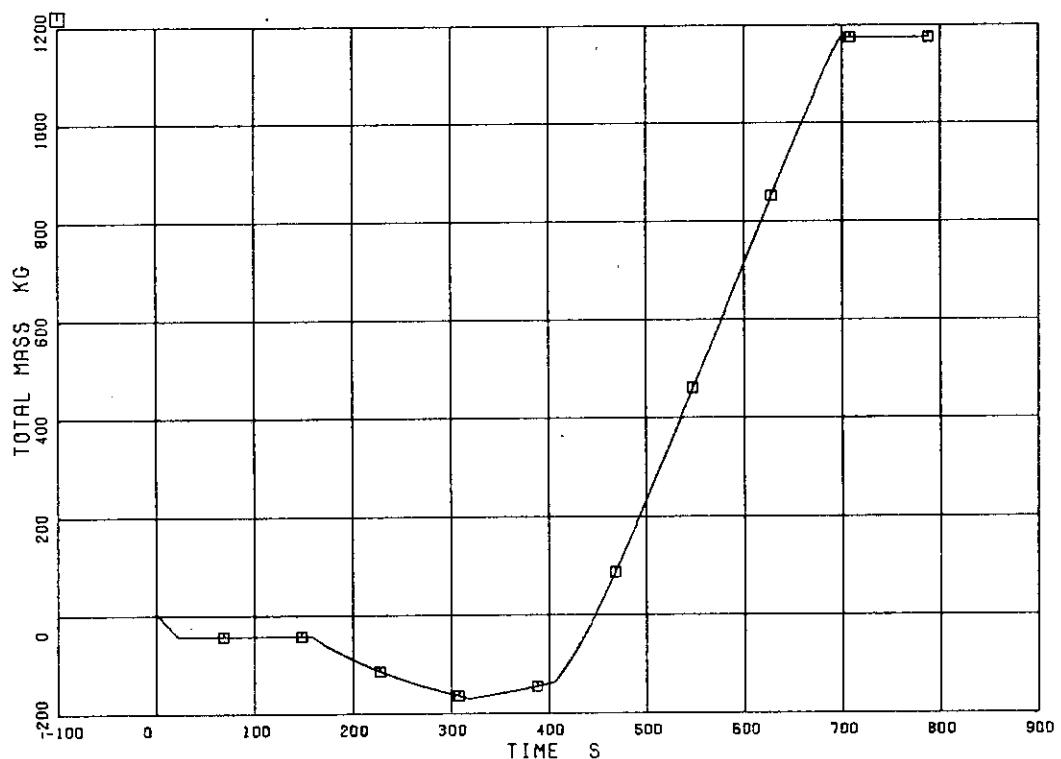


Fig. 5.242 Fluid Mass Increase by the ECCS and the Feedwater Flow and Decrease by the Steam Discharge Flow

JAERI - M 82-010

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□I EV 723

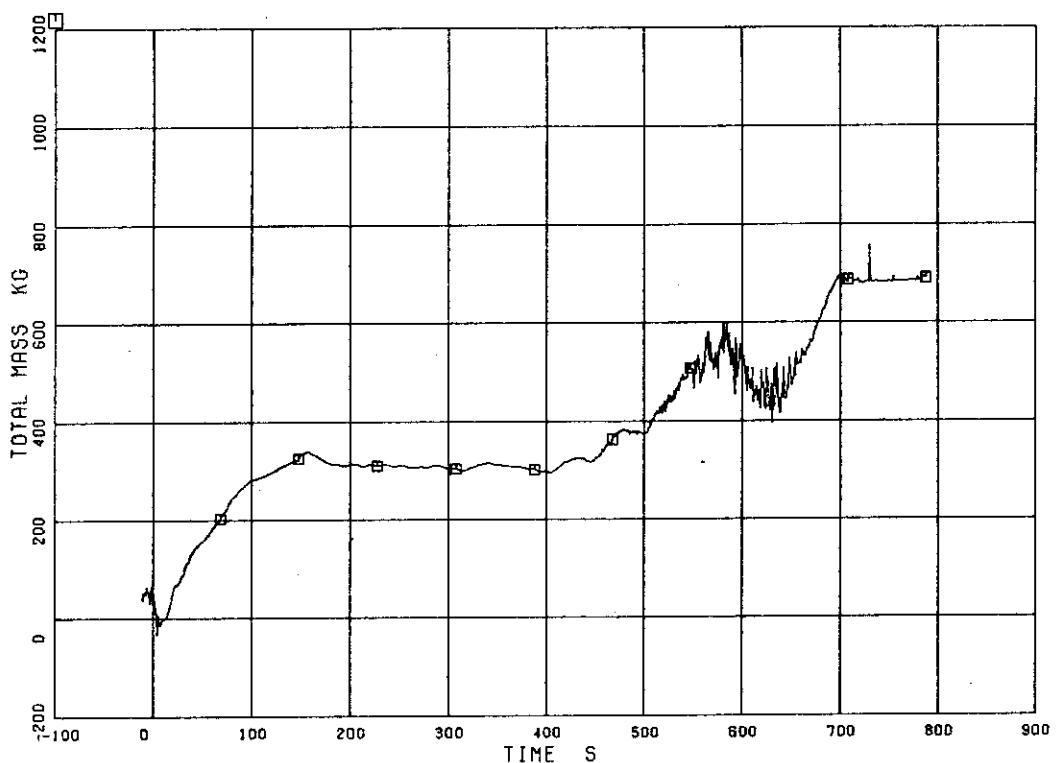


Fig. 5.243 Fluid Mass Discharged from the Break

RUN 912, 5% SPLIT BREAK TEST WITH HPCS FAILURE

□I FM 724

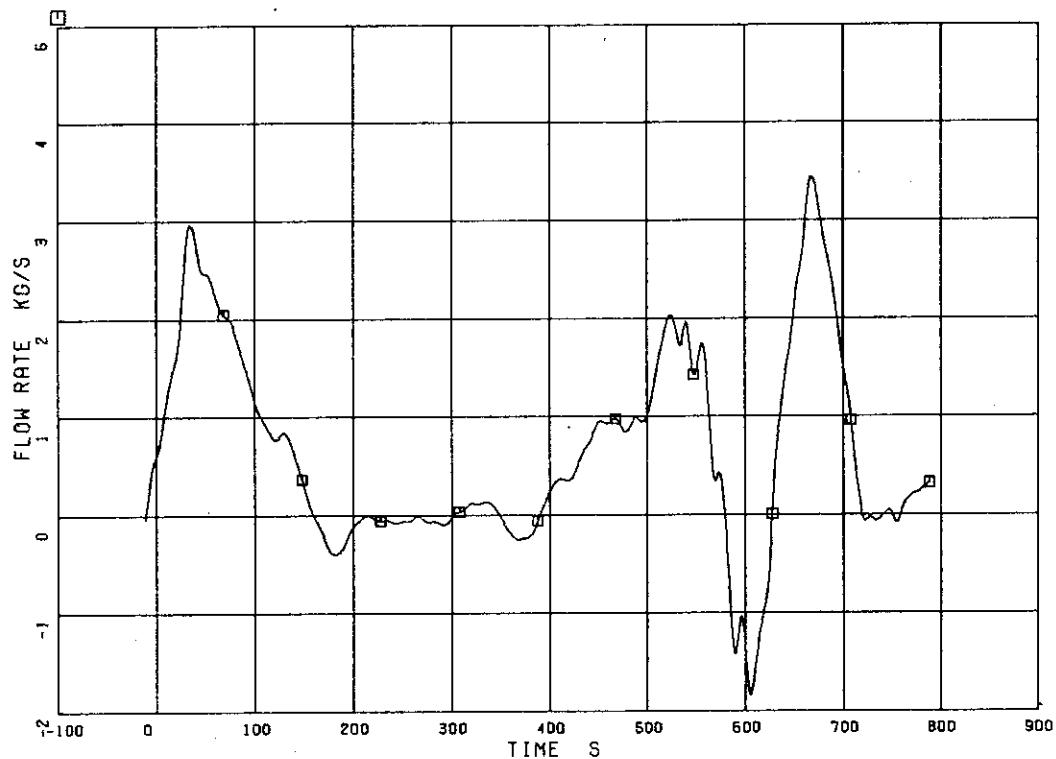


Fig. 5.244 Discharged Flow Rate from the Break