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ROSA-III 200% DOUBLE-ENDED BREAK INTEGRAL TEST RUN 901  
(FULL ECCS ACTUATION)

February 1984

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This report presents the experimental data of RUN 901, a 200% double-ended break test at the recirculation pump suction line with the ROSA-III test facility. The ROSA-III test facility is a volumetrically scaled (1/424) system of the BWR/6. The facility has the electrically heated core, the break simulator and the scaled ECCS (Emergency Core Cooling System). The MSIV closure and the ECCS actuation were tripped by the liquid level in the upper downcomer. The channel inlet flows were measured by differential pressure transducers installed at the channel inlet orifices of the fuel assembly No.4. The PCT (Peak Cladding Temperature) was 780 K occurred during the blowdown phase in RUN 901. The whole core was quenched after the ECCS actuation and the effectiveness of ECCS has been confirmed.

Keywords: BWR, LOCA, ECCS, Integral Test, ROSA-III Program,  
200% Double-Ended Break, PCT, Fuel Assembly No. 4

ROSA-III 200%両端破断総合実験；RUN901  
(全 ECCS作動)

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本報は、ROSA-III実験装置を用いた、再循環ポンプ入口配管での200%両端破断実験RUN901の実験結果について記述したものである。ROSA-III実験装置は、BWR/6型原子炉の炉心を電気加熱ヒーターで模擬した実炉との体積比(1/424)の装置である。RUN901において、すべての非常用炉心冷却系(ECCS; Emergency Core Cooling System)が作動させられた。上部ダウンカマ水位信号により主蒸気隔離弁閉鎖およびECCS作動が行われた。炉心入口流量は炉心入口オリフィスに取り付けた差圧伝送器によって測定された。RUN901の最高被覆管温度は780Kで、ブローダウンの際に生じた。全炉心はECCS作動後クエンチECCSの有効性が確認された。

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## ABBREVIATIONS

ADS	Automatic Depressurization System
AT	Air Tank
AV	Air Actuation Valve
(2)B	(2) inches Pipe of Schedule 80
BN	Boron Nitride
BWR	Boiling Water Reactor
CA	Chromel-Alumel
CCFL	Counter Current Flow Limiting
CHV	Check Valve
CP	Conductivity Probe
CV	Control Valve
CWT	Cooling Water Tank
D	Differential Pressure
d	Diameter
DF	Density of Fluid
DL(+100)	Elevation (+100 mm) from the Bottom of PV
ECCS	Emergency Core Cooling System
ESF	Engineered Safety Features
EX	Heat Exchanger
F	Flow Rate
Fig.	Figure
FS	Full Scale
FW	Feedwater
FWLF	Feedwater Line Flashing
FWP	Feedwater Pump
FWT	Feedwater Tank
HPCS	High Pressure Core Spray
HPCSP	High Pressure Core Spray Pump
HPCST	High Pressure Core Spary Tank



HPWP	High Pressure Water Pump
ID	Inner diameter
INC 600	Inconel 600
JP	Jet Pump
K	Kelvin
kg	Kilogram
kPa	Kilopascal
kW	Kilowatt
L	Liter
LB	Liquid Level in Channel Box
LBWR	Large Boiling Water Reactor
LL	Liquid Level
LOCA	Loss-of-Coolant Accident
LOCE	Loss-of-Coolant Experiment
LP	Lower Plenum
LPCI	Low Pressure Coolant Injection
LPCIP	Low Pressure Coolant Injection Pump
LPCIT	Low Pressure Coolant Injection Tank
LPCS	Low Pressure Core Spray
LPCSP	Low Pressure Core Spray Pump
LPCST	Low Pressure Core Spray Tank
LPF	Lower Plenum Flashing
LTP	Lower Tie Plate
M	Momentum Flux
m	Meter
mm	Milimeter
MLHR	Maximum Linear Heat Rate
MPa	Megapascal
MRP	Main Recirculation Pump
MSIV	Main Steam Isolation Valve
MSL	Main Steam Line

MW	Megawatt
N	Rotation Speed
OR	Orifice
P	Pressure
	Power
PCT	Peak Cladding Temperature
PV	Pressure Vessel
PWT	Pure Water Tank
QOBV	Quick Opening Blowdown Valve
QSV	Quick Shut-off Valve
RCN	Rapid Condencer
ROSA	Rig of Safety Assessment
rpm	Revolution per Minute
S	Signal
s	Second
Sch	Schedule
SUS	Stainless Steel
T	Temperature
T/C	Thermocouple
TC	Temperature of Fluid
TF	Temperature of Fuel
TS	Temperature of Structure Material
UTP	Upper Tie Plate
V	Valve
VF	Void Fraction
W	Watt
WL	Water Level
WSP	Water Supply Pump

## 1. Introduction

The Rig of Safety Assessment (ROSA)-III program was initiated in 1976 to study the thermal-hydraulic behavior of a Boiling Water Reactor (BWR) during a postulated Loss of Coolant Accident (LOCA) with the Emergency Core Cooling System (ECCS) actuation and to provide the data base to evaluate the predictability of computer codes developed for reactor safety analysis. The ROSA-III test facility was fabricated in 1978 and consisted of the volumetrically scaled (1/424) primary system of a 3800 MW BWR/6-251 with the electrically heated core, the break simulator and the scaled ECCS<sup>(1)</sup>.

Special emphasis is made on the following objectives in the ROSA-III program:

- (1) to provide the system data required to improve and evaluate the analytical methods currently used to predict the LOCA response of large BWRs. The performance of the Engineered Safety Features (ESFs), with particular emphasis on ECCSs, and the quantitative margins of safety inherent in performance of the ESFs are of primary interest.
- (2) To identify and investigate any unexpected event(s) or threshold(s) in the response of either the plant or the ESFs and develop analytical techniques that adequately describe and account for such unexpected behavior.

The information acquired from Loss of Coolant Experiments (LOCEs) is thus used for evaluation and development of LOCA analytical methods and assesment for the qualitative margins of safety of ESFs in response to a LOCA.

RUN 901, conducted on April 8, 1981, was an acceptance test of the fuel assembly No. 4 and simulated a 200% double-ended break at the recirculation pump suction line with the assumption of full ECCS actuation as designed.

The fuel assembly No. 4 was improved from No. 3 to simulate the core of the BWR/6 more realistically and to obtain more information about the thermal-hydraulic phenomena inside shroud. Major improved items are followings and the comparison of four fuel assemblies are also listed in Table 1.1.

- 1) The local peaking factor in a channel is introduced as shown in Fig. 2.7.
- 2) The channel inlet orifice is simulated by one hole (44  $\phi$  ID) each channel.
- 3) The upper end of the channel box is lengthened.
- 4) The differential pressures across the channel inlet orifices and the bypass holes are measured to measure the core inlet flow rate.
- 5) Number of conduction probes are increased to measure the mixture level more accurately.
- 6) Thermo-couples above and below the upper tie plate are increased to measure the counter current flow limiting (CCFL) behavior.
- 7) Thermo-couples are installed on the channel box wall outside to measure the liquid behavior in the core bypass.

The specific objectives of RUN 901 are as follows.

- (1) To provide test data of a 200% double-ended break test at the recirculation pump suction line with full ECCS actuation.
- (2) To confirm the closure of the flow path between inside and outside the core shroud.
- (3) To confirm the trip signals by the liquid level probes in the upper downcomer for the Main Steam Isolation Valve (MSIV) closure and the ECCS actuation in a large break test.
- (4) To confirm the function of the new instrumentation installed in the fuel assembly No. 4.

In this report, all the data obtained in RUN 901 are presented. The processed data like mass inventory in the pressure vessel are also given.

## 2. ROSA-III Test Facility

The ROSA-III test facility is a volumetrically scaled (1/424) BWR system with an electrically heated core designed to study the response of the primary system, the core and the ECCS during the postulated LOCA. The test facility is instrumented such that various thermal-hydraulic parameters are measured and recorded during the test. Details of the instrumentation are described in Section 3.

The test facility consists of four subsystems. These subsystems are : (a) the pressure vessel, (b) the steam line and the feedwater line, (c) the recirculation loops and (d) the ECCS. Figures 2.1 through 2.3 illustrate configuration of the test facility, the pressure vessel internals and the piping schematics, respectively. Table 2.1 compares the major dimensions of the ROSA-III test facility to the corresponding dimensions of the reference BWR system.

The ROSA-III pressure vessel includes various components in it simulating the internal structures of the reactor vessel in the BWR system as shown in Fig. 2.4. The interior of the vessel is divided into the core, the lower plenum, the upper plenum, the downcomer annulus, the steam separator, the steam dome and the steam dryer. The core is consisted of four model fuel assemblies of half length and a control rod simulator. Each fuel assembly contains 62 heater rods (Fig. 2.5) and 2 water rods spaced in a 8 x 8 square array and supported by spacers and upper and lower tie plates. The heater rod is heated electrically with chopped cosine power distribution along the axis as shown in Fig. 2.6. The effective heated length is 1880 mm, one half of the active length of a BWR fuel rod. The electric power supplied to the model fuel assembly "A" is 1.4 times larger than the power supplied to each of the other assemblies. The heater rods in each assembly are divided into three groups in terms of heat generation rate as shown in Fig. 2.7. The relative power generation rate of a heater rod in each group is 1.1,

1.0, and 0.875 respectively. The orifice plates are inserted at the core inlet to control the core inlet flow<sup>(1)</sup>.

The steam line is connected to the steam dome of the pressure vessel. A control valve is installed in the steam line to control the steam dome pressure in steady state before the initiation of the tests. The steam line has a branch in which the automatic depressurization system is installed. The operation of valves in the steam line is described in Sec. 4. The feedwater is supplied from the feedwater tank (FWT) through the feedwater line and the feedwater sparger below the steam separator.

Figure 2.8 shows the recirculation lines consisted of two loops. Each line is furnished with a pump and two jet pumps. The jet pumps are installed outside the pressure vessel to simulate the relative volume and the relative height to the core. Two break simulators and a quick shut-off valve (QSV) are installed in one of these loops to simulate the various break conditions. Each break simulator consists of a nozzle or a orifice to determine the break size and a quick opening blowdown valve (QOBV) to initiate the test. The break mode (double-ended or split), the break size and the break location can be changed. The diameter of the largest nozzle and orifice available is 26.2 mm. Figure 2.8 shows two QOBVs, a QSV and flow nozzles installed upstream of the QOBVs. Several flow nozzles and orifices of different size are prepared to vary the break size.

The ROSA-III test facility is furnished with all kinds of the ECCS available in the BWR system, i.e., the High Pressure Core Spray (HPCS), the Low Pressure Core Spray (LPCS), the Low Pressure Coolant Injection (LPCI), and the Automatic Depressurization System (ADS). The HPCS and the LPCS provide the cooling water from the top of the core. The LPCI injects the cooling water into the core bypass. Each ECCS consists of a pump, a tank, piping, and a control system.

Reference (1) serves more detailed information on the facility.

### 3. Instrumentation

The instrumentation of the ROSA-III is designed to obtain thermal-hydraulic data during the simulated BWR LOCA. The data obtained from the experiments will contribute to the assessment of the analytical computer code. Table 3.1 summarizes instrumentation used in RUN 901.

Tables 3.2 and 3.3 show the measurement list of RUN 901 and the core instrumentation list, respectively. Instrumentation locations are shown in Fig. 3.1 through Fig. 3.7.

Typical measured parameters in the ROSA-III are pressure, differential pressure, flow rate, electric power, pump speed, fluid and metal temperatures, collapsed liquid level, two-phase mixture level, coolant fluid density, on-off type signals and so on.

Pressure and differential pressure transducers are two-wire, direct-current type which convert diaphragm displacement to electric capacitance. The pressure lead pipes are either the standard single, cylindrical pipes used in conjunction with condensate pots, or dual concentric cylinders capable of the circulation of cooling water to prevent flashing of the fluid.

The flow rate is measured either by an orifice or a venturi type flow meter depending on the fluid condition and measurement location.

The temperatures of the fluid, structural material and fuel rod cladding are measured with Chromel-Alumel thermocouples (CA T/C) of 1.6 or 0.5 mm  $\phi$ .

Liquid levels are measured by either differential pressure transducers, described above or needle type electrical conductivity probes (CP) developed in the ROSA-III program. The probes are distributed along the vessel height to detect the existence of water or vapor at different levels.

The electric power supplied to the simulated fuel rods is controlled to follow the predetermined function of time and measured by

a fast response electric power meter.

Pump speed is measured by a pulse generator integral of the pump. On-off signals such as selected valve positions, decay heat and pump coastdown simulation initiations and so on are detected in order to record the exact actuation time.

Fluid density in the pipe is measured by means of gamma-ray densitometers. Preliminary studies indicate that a three-beam densitometer should be used to determine the flow regime. Figures 3.7 and 3.8 show the beam directions of the three-beam and the two-beam gamma densitometers, respectively. The gamma-ray source is  $^{137}\text{Cs}$  and the detector is a water cooled NaI (Tl) scintillation counter.

Momentum flux is measured by a drag disk as shown in Fig. 3.9. The combination of signals from a drag disk and a gamma densitometer is used to determine the two-phase flow rate as shown in Fig. 3.10.

The data acquisition system ( DATAC 2000B, Iwasaki Tsūshinki Co. ) scans all the 700 channels of signals with the frequency up to 30 Hz. The data recorded on magnetic tape are processed by the FACOM M200 system computer at JAERI by off-line control. After evaluation, for example by comparing the initial and final pressure values with standard values, the data is reprocessed using the correct conversion factors as determined from the consistency examination.

More detailed information on the instrumentation and the data processing procedure are available in Reference (2).



#### 4. Test Conditions and Procedure

RUN 901 is a 200% double ended large break test at the recirculation pump suction in the recirculation line. The break area is determined by inserting an nozzle upstream of the QOBV as shown in Figs. 4.1 and 3.9. Blowdown is initiated by opening the QOBV and closing the QSV placed between the two break simulators. The initial conditions of the test are as follows: The steam dome pressure is 7.29 MPa, the lower plenum temperature is 552 K giving the subcooling of 10.5 K, the core inlet flow rate is 16.0 kg/s, the core heat generating rate is 4.045 MW. The estimated quality at the core outlet is 13.9%. The detailed conditions are summerized in Table 4.1.

To conduct the test, makeup water (pure water) is pumped into the primary system of the test facility and electric power is supplied to the core to heat the water in the system and to achieve the saturation condition in the upper portion of the pressure vessel. The core power is 4.045 MW before the break initiation and is 45% of the steady state power 9 MW based on the conservation of the power to volume ratio in the reference BWR. The core power is changed during the transient after the break initiation as shown in Fig. 4.2. The power is kept constant for the first 7.0 seconds and reduced along the curve shown in the figure which simulated the total heat transfer rate in the core of the reference BWR (the delayed neutron fission power, the decay power of fission products and actinides and the stored heat in the nuclear fuel) neglecting the stored heat of ROSA-III heater rod<sup>(3)</sup>. The maximum linear heat rate of the peak power rod is 16.5 kW/m before the break initiation.

The schematics of the main steam line and the feedwater line are shown in Figs. 4.3 and 4.4. The main steam line of the ROSA-III has three branches: (1) steady flow branch, (2) ADS branch and (3) transient branch. Before the break initiation CV-130 in the steady flow branch

controls the steam flow to maintain the steam dome pressure constant, and CV-1 and CV-2 are opened to provide steam to the heat exchanger to heat the feedwater. At the break initiation, the steam flow is switched to the transient branch by closing AV-168, CV-1 and CV-2 and opening AV-165 in RUN 901. Then the MSIV is simulated by AV-165 in the transient branch. The steam flow before MSIV closure is limited by an orifice OR5 of 16.8 mm ID (Inner Diameter) installed upstream of AV-165. Tables 4.2 and 4.3 show the characteristics and the control sequence of steam discharge line valves in the present test, respectively.

The details of the feedwater line is shown in Fig. 4.5. The feedwater is terminated at 2 s after the break by closing AV-112 in the feedwater line. However, the feedwater remained in the piping between the valve AV-112 and the feedwater sparger below the steam separator in the pressure vessel.

The coolant recirculation pumps are tripped to start coasting down at the break initiation.

The liquid level signal in the downcomer is used to actuate the ECCS and to close the MSIV. The downcomer level in the steady state operation is set at the scram level L3 (5.00 meters above the bottom of the pressure vessel) and L1 and L2 levels are 4.25 meters and 4.76 meters, respectively. The L2 level signal is used to close the MSIV with a time delay of 3 s and to actuate the HPCS with time delay of 27 s. The L1 level signal is used to actuate the LPCS, the LPCI and the ADS with time delay of 40 s, 40 s and 120 s, respectively. The above lag times of 3 s, 27 s, 40 s and 120 s are used in a safety analysis of the reference BWR<sup>(4)</sup>. The LPCI and the LPCS could inject cooling water after the primary system pressure is reduced below 2.16 MPa and 1.57 MPa, respectively. Specified system pressures for actuating the LPCS and the LPCI were decided from the pump characteristics used in the safety analysis of the reference BWR<sup>(5)</sup>. The test was terminated after all the core is quenched at 127 s after the break initiation.

## 5. Data Processing

In RUN 901, the data acquisition by DATAC 2000B was started 95 s before the break initiation and terminated 788 s after the break initiation. The data acquisition frequency was 10 Hz. The test data was processed and reduced to 1000 data points for computer plotting. The time span and frequency of the reduced data for plotting were 300 s and 3.3 Hz, respectively.

The test data are shown in Figs. 5.1 through 5.186. In these figures, the measured quantity is identified by the channel number and the alphabetic characters (Ref. Table 3.2).

The major test sequences and events observed in RUN 901 are summarized in Table 5.1.

Figures 5.1 through 5.6 show the pressure data in the pressure vessel and in the recirculation loop. Figures 5.7 through 5.36 show differential pressure data between various positions in the pressure vessel and the recirculation loop. Figures 5.37 and 5.38 show the liquid levels in the pressure vessel and in the tanks. Figures 5.39 through 5.45 show the flow rates. Differential pressures across orifices and venturies shown in Figs. 5.46 through 5.56, are useful to check out the flow rate instrumentation. Figure 5.57 shows the power supplies to the core with the maximum capacities of 2100 and 3150 kW. The revolution speeds of the recirculation pumps are shown in Fig. 5.58. On-off signals such as the break initiation signal and the valve positioning signals are shown in Figs. 5.59, 5.60 and 5.61. Figures 5.62 through 5.71 show the fluid densities measured by the gamma densitometer. Figures 5.72 through 5.74 show momentum fluxes measured by drag disks. Figures 5.75 through 5.83 show the fluid temperatures at various positions in the loops. The fuel rod cladding temperature and the surface temperatures of the water rods and the channel boxes measured at Positions 1 through 7 are given in Figs. 5.84 through

5.112. Figures 5.113 through 5.159 show the fuel rod cladding temperatures in a different manner. Figures 5.160 through 5.164 show the fluid temperatures at the inlet and outlet of the channel box. The surface temperatures of the channel box are shown in Figs. 5.165 through 5.171, comparing the data at the same elevation. The fluid temperature in the lower plenum was not measured in RUN 901 with the fuel assembly No. 4. The liquid level signals in the core, the upper and lower plena, the guide tube and the downcomer are shown in Fig. 5.172 through 5.186. The Peak Cladding Temperature (PCT) distribution in the core is given in Table 5.2

Quantities obtained from reduction of the test data are shown in Fig. 5.187 through 5.218.

Figures 5.187 shows the estimated liquid level in the pressure vessel obtained by reducing the conductivity probe signals in Figs. 5.172 through 5.186. Figures 5.188 and 5.189 show transients of the dryout front and the quenching front. Figures 5.190 through 5.193 show the average density calculated from the data measured by the three-beam or two-beam gamma densitometers. The beam configurations of gamma densitometers installed in the ROSA-III facility are shown in Figs. 3.7 and 3.8. The average density is calculated as an arithmetic mean of the densities in multi directions with the weight of the cord length.

For the three beam densitometer at the jet pump outlet spool piece,

$$\rho_{av} = 0.3221\rho_A + 0.43\rho_B + 0.2479\rho_C \quad (5.1)$$

where,

$\rho_{av}$  : average density obtained from the three-beam gamma densitometer,

$\rho_A$  : density measured by beam A (bottom),

$\rho_B$  : density measured by beam B (middle),

$\rho_C$  : density measured by beam C (top).

For the two-beam densitometer at the break spool piece,

$$\rho_{av} = 0.5863 \rho_A + 0.4137 \rho_B \quad (5.2)$$

where,

$\rho_{av}$  : average density obtained from the two-beam gamma densitometer,

$\rho_A$  : density measured by beam A (bottom),

$\rho_B$  : density measured by beam B (top).

Figures 5.194 through 5.196 show the flow rates at upstream sides of the break in the recirculation loop. The flow rate is computed from the drag disk data and the gamma densitometer data using the following equation,

$$G = C_D A \sqrt{\rho_{av} \cdot \rho_v^2} \quad (5.3)$$

where,

$G$  : mass flow rate,

$C_D$  : drag coefficient (=1.13),

$A$  : flow area ( $=1.923 \times 10^{-3} \text{ m}^2$ ),

$\rho_{av}$  : average density from gamma densitometer,

$\rho_v^2$  : momentum flux from drag disk.

The break flow is derived from the flow rate in the recirculation loop as follows,

$$G_B = G_P + G_V \quad (5.4)$$

where,

$G_B$  : break flow,

$G_P$  : flow rate at the pump side of the break,

$G_V$  : flow rate at the vessel side of the break.

The break flow rate based on the high range drag disk data is shown in Fig. 5.197.

Figures 5.198 through 5.208 show the fluid flow rates at the main

steam line, the channel inlet orifices, the bypass hole and the jet pump outlets. The fluid flow rates are calculated from the test data which are the pressure drop across the orifices or venturi flow meters and the liquid density obtained from the temperature and the pressure condition. The equation used for the calculation is as follows:

$$G = C_D A \sqrt{2g \cdot \rho_l \cdot \Delta P} \quad (5.5)$$

where,

- $G$  : flow rate (kg/s)
- $\Delta P$  : pressure drop (mmH<sub>2</sub>O)
- $C_D$  : discharge coefficient,  
 = 0.6552 (the orifice to measure the steam discharge flow rate)  
 = 0.4761 (the channel inlet orifice)  
 = 0.8032 (the bypass hole)  
 = 0.7383 (the orifice to measure the jet pump outlet flow rate)  
 = 1.1260 (the venturi tube to measure the jet pump outlet flow rate)
- $A$  : flow area (m<sup>2</sup>)  
 =  $2.875 \times 10^{-3}$  (the orifice to measure the steam discharge flow rate)  
 =  $1.521 \times 10^{-3}$  (the channel inlet orifice)  
 =  $1.758 \times 10^{-4}$  (the bypass hole)  
 =  $1.133 \times 10^{-3}$  (the orifice to measure the jet pump outlet flow rate)  
 =  $9.095 \times 10^{-4}$  (the venturi tube to measure the jet pump outlet flow rate)
- $g$  : gravitational acceleration (=9.807 m/s<sup>2</sup>)
- $\rho_l$  : density of the single-phase fluid (kg/m<sup>3</sup>)

This calculation method is not applicable for two-phase flow condition after the LPF initiation at the channel inlet orifice, the bypass hole and the jet pump outlet. The calculated value shows only a trend in

two-phase flow condition. Total channel inlet flow rate presents the sum of four channel inlet flow rates.

Figure 5.209 and 5.210 show the collapsed water level outside and inside the shroud. The collapsed water level is obtained from the differential pressure in the pressure vessel. The differential pressure may include the flow resistance effect, however, the flow resistance becomes negligible after completion of the recirculation pump coastdown.

Figures 5.211, 5.212 and 5.213 show the fluid mass inventories in the pressure vessel. The fluid mass inventory is determined from the density and the volumes of liquid outside and inside the shroud,

$$M = \rho_L \cdot Q \quad (5.6)$$

where,

M : fluid inventory,

$\rho_L$  : liquid density estimated from the saturation temperature and/or pressure,

Q : liquid volume calculated from the liquid level.

The volume Q (m<sup>3</sup>) outside the shroud is given below as a function of height.

Q = 0	(	L ≤ 0.494)	
Q = 0.0225 L - 0.0111	(	0.494 ≤ L ≤ 1.384)	
Q = 0.0697 L - 0.0769	(	0.384 ≤ L ≤ 1.519)	
Q = 0.0801 L - 0.1980	(	3.355 ≤ L ≤ 4.250)	
Q = 0.2443 L - 0.8959	(	4.250 ≤ L ≤ 4.413)	
Q = 0.2611 L - 0.9700	(	4.413 ≤ L ≤ 4.578)	
Q = 0.2504 L - 0.9211	(	4.578 ≤ L ≤ 4.654)	(5.7)
Q = 0.2375 L - 0.8610	(	4.654 ≤ L ≤ 4.815)	
Q = 0.2866 L - 1.0974	(	4.815 ≤ L ≤ 4.915)	
Q = 0.3396 L - 1.3580	(	4.915 ≤ L ≤ 5.143)	
Q = 0.3607 L - 1.4665	(	5.143 ≤ L ≤ 5.365)	

$$Q = 0.3848 L - 1.5960 \quad ( 5.365 \leq L \leq 5.955 )$$

$$Q = 0.7111 \quad ( 5.955 \leq L \quad )$$

The volume  $Q$  ( $m^3$ ) inside the shroud is given below as a function of height.

$$Q = 0 \quad ( \quad L \leq 0.0 \quad )$$

$$Q = 0.2350 L \quad ( 0.0 \leq L \leq 0.497 )$$

$$Q = 0.1245 L + 0.0549 \quad ( 0.497 \leq L \leq 1.354 )$$

$$Q = 0.0698 L + 0.1290 \quad ( 1.354 \leq L \leq 3.589 )$$

$$Q = 0.1648 L - 0.2120 \quad ( 3.589 \leq L \leq 3.744 )$$

$$Q = 0.1963 L - 0.3299 \quad ( 3.744 \leq L \leq 4.243 )$$

$$Q = 0.0196 L + 0.4199 \quad ( 4.243 \leq L \leq 4.578 ) \quad (5.8)$$

$$Q = 0.0186 L + 0.4244 \quad ( 4.578 \leq L \leq 4.654 )$$

$$Q = 0.0410 L + 0.3201 \quad ( 4.654 \leq L \leq 5.099 )$$

$$Q = 0.0196 L + 0.4292 \quad ( 5.099 \leq L \leq 5.365 )$$

$$Q = 0.5344 L \quad ( 5.365 \leq L \quad )$$

The total fluid mass inventory in the pressure vessel is obtained as the summation of the mass inventory outside and inside the shroud. The initial mass inventory before the break initiation is estimated as 640 kg.

Figure 5.214 shows the mass decrease by the fluid discharge from the break and the fluid mass recovery by the ECCS water and the feedwater injections. The variation of fluid mass inventory with time is calculated by the following equation,

$$M = \int_0^t \{ G + \rho_1 \cdot ( W_H + W_L + W_I ) + \rho_2 \cdot W_F \} dt \quad (5.9)$$

where,

$M$  : mass accumulation,

$G$  : steam discharge flow rate,

$\rho_1$  : density of saturated liquid at 315 K,

$\rho_2$  : density of saturated liquid at 489 K,

$W_H$  : volumetric flow rate of the HPCS,



- $W_L$  : volumetric flow rate of the LPCS,  
 $W_I$  : volumetric flow rate of the LPCI,  
 $W_F$  : volumetric flow rate of the feedwater

Figure 5.215 shows the fluid mass discharged from the break. The fluid mass discharge  $M_B$  is calculated as follows neglecting the change of the fluid mass inventory in the loops,

$$M_B = (M_P)_i - M_P + M_F \quad (5.10)$$

where,

- $M_B$  : fluid mass discharged from the break,  
 $(M_P)_i$  : fluid mass inventory in the pressure vessel (= 640 kg),  
 $M_P$  : fluid mass inventory in the pressure vessel,  
 $M_F$  : net fluid mass increase by the ECCS, the feedwater flow and the steam discharge flow.

Figure 5.216 shows the break flow calculated from the fluid mass inventory in the pressure vessel. The break flow is estimated from the mass inventory as follows,

$$G_B = \frac{d}{dt} M_B \quad (5.11)$$

where,

- $G_B$  : break flow,  
 $M_B$  : fluid mass discharge from the break.

## 6. Test Results

The fundamental thermal-hydraulic phenomena observed in RUN901 are described in this section.

### 6.1 Pressure Response

The system pressure measured in the lower plenum is shown in Fig. 6.1, which is a typical pressure response in the system in RUN901.

The pressure decreased during the initial 8 s because of discharge of coolant from the breaks and the steam line. After the MSIV closure the system pressure began to recover. The system pressure again started to drop rapidly after the recirculation line uncover (RLU) in the downcomer because the steam started to be discharged directly through the vessel side break and the volumetric flow rate from the breaks became much larger than the vapor generation rate in the core. The Lower Plenum Flashing (LPF) started at 17.0 s after the system pressure lowered to the saturation pressure of 6.4 MPa corresponding to the lower plenum fluid temperature of 553 K. The Feedwater Line Flashing (FWLF) started at 64.8 s after the system pressure lowered to the saturation pressure of 2.15 MPa corresponding to the feedwater temperature of 216 K. The depressurization rate was reduced by the steam generation after the LPF and the FWLF. HPCS, LPCS, LPCI and ADS in RUN901 were actuated at 31.5 s, 65.6 s, 90.9 s and 127.7 s, respectively. However, ECCS actuation affected the system pressure little.

### 6.2 Differential Pressure

The differential pressure measured between the top and bottom of the pressure vessel is shown in Fig. 6.2. The figure indicates that the flow through the core-shroud decreased rapidly after break and became nearly stagnant when the liquid level in the downcomer decreased to the jet pump suction nozzle at 9.5 s. The upward flow after the LPF and the downward flow after the FWLF were observed inside the shroud, respectively.

The collapsed liquid level in the downcomer calculated from the downcomer head is shown in Fig. 6.3. The measuring range is separated at 3900 mm from the pressure vessel bottom (ECC spray line nozzle elevation, Fig. 3.2). A large acceleration loss in the lower downcomer head was observed immediately after break induced by a large downward flow

in the downcomer. Actuation signals for ECCS were given by the upper downcomer level and the system pressure. The liquid level in the downcomer decreased to L2 and L1 level at 3.2 s and 7.4 s, respectively, and HPCS, LPCS, LPCI and ADS were actuated at 31.5 s, 65.6 s, 90.9 s and 127.7 s, respectively. Actuators of LPCS and LPCI were delayed because of the pump head limitation and the high system pressure. The LPCS was started when the system pressure decreased to 2.23 MPa and LPCI to 1.61 MPa.

The lower downcomer head measured in ROSA-III test conducted before RUN901 increased immediately after LPCI actuation because of the flow path between the downcomer and the core bypass. In RUN901 the lower downcomer head didn't increase immediately after LPCI actuation and closure of the flow path between the downcomer and the core bypass was confirmed.

### 6.3 Coolant Flow Rate

The coolant flow rate through the channel inlet orifices and bypass holes were calculated from the differential pressures across the channel inlet orifices and bypass holes as shown in Figs. 5.199 through 5.203. These differential pressures were obtained by new pressure lead tubes installed in the fuel assembly No. 4. The channel inlet flow decreased rapidly after the break and became nearly stagnant. After the LPF initiation at 17.0 s after the break initiation the flow through the orifices became two-phase flow, therefore, the calculated flow rate with fixed form loss constant became incorrect giving only the trend. The flow through the channel inlet orifices was upward between the LPF and the FWLF because of the Counter Current Flow Limiting (CCFL) at the channel inlet orifices. After the FWLF initiation the flow changed downward temporarily because the rapid steam generation in the feedwater line reduced the depressurization rate resulting in the decrease in the steam generation rate in the lower plenum and the CCFL breakdown at the orifice. Therefore, the mixture in the core lowered. The flow through the bypass hole was reversed immediately after the break initiation and the reverse flow continued until the core shroud became almost filled up with the liquid.

Steam discharge flow rate calculated from the differential pressure data shown in Figs. 5.46 through 5.48 are presented in Fig. 5.198. As described in Section 4, the flow path was changed from the steady flow

branch to the transient branch at the break initiation and the steam discharge flow rate decreased with the system pressure fall. Steam discharge was terminated at 9.2 s due to the MSIV closure and started again at 128.2 s after the break initiation because of ADS actuation. The anomalous behavior of ADS steam discharge flow rate shown in Fig. 5.39 was caused by the insensitive range of the process flow meter at low flow rate.

Feedwater injection rate is shown in Fig. 6.4. The FWLF initiated at 64.8 s after break. Feedwater injection rate after FWLF is incorrect because the feedwater flow became two-phase flow.

Injection flow rates of HPCS, LPCS and LPCI are shown in Fig. 6.5. The measured ECCS flow rates were reasonable.

#### 6.4 Liquid Level

Figure 5.187 shows the estimated liquid (mixture) levels in the pressure vessel obtained from the signals of the conductivity probes installed in the fuel assembly and the downcomer. The liquid level in the core dropped below position 3 because of the sudden decrease in the channel inlet flow after the break initiation. After the LPF initiation the liquid level recovered to the top of the core. The liquid level decreased again by the mitigation of the LPF and after the FWLF the liquid level dropped rapidly below position 6. After the LPCS actuation the liquid level in the core began to recover by the bottom-up reflooding and was completed to recover till 100 s after the break initiation in every channel. The whole core uncover didn't occur in RUN901 with HPCS actuation. The channel inlet of every channel box was filled with two-phase fluid throughout the test.

The liquid level in the lower plenum was formed after the LPF initiation because the generated steam accumulated in the upper part of the lower plenum. In the figure the three separated liquid levels were observed at the same time in the upper plenum, the core and the lower plenum because the CCFL occurred at the upper tie plate and the channel inlet orifice. The liquid level in the lower plenum rose to the top at 132 s after the break initiation because of the gradual accumulation of water in the lower plenum due to injection of the subcooled liquid into the core shroud by the ECCS and the fall back water from the core due to CCFL break down at the channel inlet orifices. The CCFL break down

occured at the channel inlet orifices of the average power channels B and C at about 125 s after the break initiation and resulted in the flow reversal at the channel inlet orifices and the temporary level drop in the core. After the CCFL breakdown the channel inlets of the channels B and C were filled with subcooled liquid as shown in Figs. 5.181 and 5.182. The core and the lower plenum had been filled up with water at 135 s after the break initiation.

The liquid level in the downcomer decreased rapidly after the break initiation. Jet pump suction and recirculation pump suction were uncovered at 9.6 s and 12.0 s, respectively. The liquid level in the downcomer measured by the conductivity probes has not such influences of the acceleration loss as in the level measurement by the downcomer head.

#### 6.5 Fuel Rod Surface Temperature

The dryout and quenching transients in channels A and C are shown in Figs. 5.188 and 5.189. These transients were estimated from the fuel rod surface temperature transients shown in Figs. 5.84, 5.86, 5.88, 5.90, 5.100, 5.101, 5.102 and 5.103. The estimated mixture levels in the A and C channels shown in Fig. 5.184 are also presented in Figs. 5.185 and 5.186, respectively.

Following observations were obtained by comparing the surface temperatures at seven elevations and the dryout and quenching transients. The dryout and quenching transients were closely related to the mixture levels in the channel as shown in Figs. 5.188 and 5.189. The fuel rod surfaces at Position 1 through 3 dried out when the mixture level dropped below the Position 3 in the core. After the LPF initiation at 17.0 s after the break initiation the fuel rod surfaces were rewetted following the mixture level recovery to the top of the core. The fuel rod surfaces began to dryout again by the level fall because of mitigation of the LPF. After the FWLF initiation the top-down quenching was observed in the upper part of the core especially at the fuel rods located near the corner of the channel box. The fuel rod surfaces were finally quenched by reflooding after the LPCI actuation. The propagation of the dryout fronts after mitigation of the LPF corresponded well to the fall of the mixture level, whereas the quenching was delayed from reflooding especially at high power location Position 3 in channel A as shown in Fig. 5.188.

The Peak Cladding Temperature (PCT) in RUN901 was 780 K and was observed at 18.3 s at Position 2 of the peak power rod A11 in the peak power channel A as shown in Table 5.2. The PCT in RUN901 occurred during the short dryout period before the LPF initiation and the temperature rise was more significant in the corner rods A11 and A88 as shown in Figs. 5.139 through 5.145. The highest temperature after mitigation of the LPF was 654 K recorded at 87.3 s after break at Position 3 of C13 rod in the average power channel C. Because the mixture level in the core after mitigation of the LPF was lower in the average power channels than in the peak power channel, the dryout was earlier and the quenching was later in the average power channel than in the peak power channel.

All fuel rod surface temperatures below midplane of the core stayed below the initial temperature before break except at Position 4 of the A37 rod because the mixture level in the core dropped below Position 4 only for a short time period after the FWLF initiation at 64.8 s owing to the HPCS actuation.

#### 6.6 Density, Momentum Flux and Discharge Flow

Figures 5.190 and 5.191 show the area averaged fluid densities at the JP outlet in the intact and broken loops, respectively. Both figures show the same tendency that the density began to decrease gradually after the LPF initiation at 17.0 s. After the FWLF initiation the density recovered temporarily and began to increase gradually after the LPCI actuation at 90.9 s. The fluid density was not fully recovered even when the core shroud was completely covered with ECC water.

Figures 5.192 and 5.193 show the area averaged fluid densities at the pump side and the vessel side of the break, respectively. The density at the pump side of the break decreased rapidly from a single phase liquid density after the break initiation because of the rapid depressurization in the recirculation line between the break and the jet pump drive nozzles. The density at the vessel side of the break stayed at the single phase liquid density until the uncovering of the recirculation pump suction line nozzle in the downcomer at 12.0 s after the break initiation. After the 130 s the density of the vessel side of the break began to increase gradually because of an outflow of the coolant from the core shroud.

Figures 5.72 through 5.74 show the momentum flux at the break but the test data in Figs. 5.72 and 5.74 which show the momentum fluxes at

the pump side of the break measured by a low range drag disk and at the vessel side of the break measured by a high range drag disk, respectively, were saturated. Therefore the calculated discharge flow shown in Figs. 5.194 and 5.196 are incorrect during the period in which the momentum fluxes are saturated. The steady state flow directions are defined as negative at the pump side of the break and as positive at the vessel side of the break. The flow direction at the pump side of the break was reversed immediately after the break initiation.

This break flow measurement using drag disks and gamma densitometers has an error of at least  $\pm 20\%$ .

The break flow calculated from a change of the mass inventory inside the pressure vessel are shown in Fig. 5.216. However, the calculated break flow was affected by the friction and acceleration terms in the differential pressure measured to estimate the liquid levels in the pressure vessel.

## 7. Conclusions

In this report, all the available test data obtained in a 200% double-ended break LOCA test RUN 901 were presented with information on the ROSA-III test facility, instrumentation and the test procedure. The explanations of the test results were also given.

RUN 901 was an acceptance test of the fuel assembly No. 4 and was conducted successfully with the assumption of full ECCS actuation. The ROSA-III test facility and its instrumentation worked well through the test. The conclusions obtained in RUN 901 are as follows.

- (1) The fundamental thermal-hydraulic phenomena during a double-ended break LOCA have been clarified.
- (2) The PCT is 780 K, which is observed at Position 2 of the All rod and 18.3 s after the break initiation during the blowdown phase. All fuel rods are quenched after the LPCI actuation and the effectiveness of ECCS for core cooling has been confirmed in RUN 901.
- (3) There is a strong correlation between the mixture level transient in the core and the fuel rod surface temperature transients. The CCFL at the upper tieplate and the channel inlet orifice play an important role in the mixture level transient in the core, upper plenum and lower plenum.
- (4) New differential pressure transducers installed at the channel inlet orifices of the fuel assembly No. 4 functioned properly to measure the channel inlet flow.
- (5) The trip signals by the liquid level in the upper downcomer functioned successfully for the MSIV closure and the ECCS actuation in a large break test.
- (6) Closure of the flow path between inside and outside the core shroud has been confirmed.



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### References

- (1) ANODA, Y et.al., "ROSA-III System Description for Fuel Assembly No. 4", JAERI-M 9363 (1981).
- (2) SOBAJIMA, M. et.al., "Instrumentation and Data Processing for ROSA-III Test" (in Japanese), JAERI-M 8499 (1979).
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- (4) "General Electric Standard Safety Analysis Report, BWR/6", DOCKET-STN-50531-22, General Electric Company.
- (5) "BWR Blowdown Emergency Core Cooling Program, Preliminary Facility Description Report for the BT/ECCL1A Test Phase", GEAP-23592, NRC-2 (1977).

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### References

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- (3) ABE, N., et. al., "Electric Power Transient Curve for ROSA-III Tests", JAERI-M 8728 (1980).
- (4) "General Electric Standard Safety Analysis Report, BWR/6", DOCKET-STN-50531-22, General Electric Company.
- (5) "BWR Blowdown Emergency Core Cooling Program, Preliminary Facility Description Report for the BT/ECC1A Test Phase", GEAP-23592, NRC-2 (1977).

Table 1.1 Comparison of Fuel Assemblies

	1st	2nd	3rd	4th
Active Core Length (m)		1.880		
Number of Fuel Rods	252	252	248	248
Number of Water Rods	4	4	8	8
Rods Array		8 x 8 square		
Fuel Rod O.D. (mm)	12.52	12.52	12.27	12.27
Fuel Rod Pitch (mm)	16.26	16.26	16.16	16.16
Peaking Factor				
Local P.F.	1.0	1.0	1.0	1.1
Axial P.F.	1.4	1.4	1.4	1.4
Radial P.F.	1.0	1.0	1.4	1.4
Side Entry Orifices				
Number of Holes	48	48	48	4
Diameter (mm)	9.5	6.29	6.5	44.0
Total Area (cm <sup>2</sup> )	34.02	14.92	15.93	60.82
Leak Holes				
Number of Holes	8	8	8	8
Diameter (mm)	8.6	7.66	9.2	9.14
Total Area (cm <sup>2</sup> )	4.65	3.69	5.32	5.25
Guide Tube Holes				
Number of Holes	4	4	4	4
Diameter (mm)	5.3	4.9	5.12	7.48
Total Area (cm <sup>2</sup> )	0.88	0.75	0.82	1.76
Conducted Test RUNs	701	704	731	901
	}	}	}	}
	703	710	801	
			827	

Table 2.1 Primary Characteristics of ROSA-III and BWR/6

	BWR*	ROSA-III	BWR/ROSA-III
Number of Recirc. Loops	2	2	1
Number of Jet Pumps	24	4	6
Number of Separators	251	1	251
Number of Fuel Assemblies	848	4	212
Active Fuel Length (m)	3.76	1.88	2
Total Volume (m <sup>3</sup> )	621	1.42	437
Power (MW)	3,800	4.40	864
Pressure (MPa)	7.23	7.23	1
Core Flow (kg/s)	1.54x10 <sup>4</sup>	36.4	424
Recirculation Flow (1/s)	2,970	7.01	424
Feedwater Flow (kg/s)	2,060	4.86	424
Feedwater Temp. (K)	489	489	1

\* BWR/6-251

Table 3.1 ROSA-III Instrumentation Summary List

ITEM	SENSOR	NUMBER	NOTE
Pressure	Pressure Transducer	20	
Differential Pressure	DP Cell	60	PV and Loop 44 Level Measurement 5 Flow Meter 11
Fluid Temperature	CA Thermocouple	129	Primary Loop 23 DTT 4 Tie Rod 28 Upper Plenum 10 Lower Plenum 10 Tie Plate 40 Bypass 14
Fuel Rod Temperature	CA Thermocouple	213	
Slab Surface Temperature	CA Thermocouple	70	Core Barrel 24 Pressure Vessel 3 Channel Box 35 Shroud Support 8
Slab Inner Temperature	CA Thermocouple	9	JP Diffuser 4 PV Wall 5
Volumetric Flow Rate	Turbine Flow Meter Venturi Flow Meter Orifice Flow Meter	3 4 6	ECCS Loop 3 Primary Loop 10
Mass Flow Rate	Turbine Flow Meter Orifice Flow Meter	4 3	Recirculation Loop 4 Main Steam Line 3
Liquid Level	Conductivity Probe Capacitance Probe	138 2	
Density	Gamma Densitometer	10	2 Beam GD 2 3 Beam GD 2
Momentum Flux	Drag Disk	4	JP Spool Piece 2 Break Spool Piece 4 Break Orifice 1
Signal	ON/OFF Switch	14	
Pump Speed	Revolution Counter	2	
Electric Core Power	VA Meter	2	
TOTAL		693	

Table 3.2 Measurement List for RUN 901

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
1	Press.	P-1	PA	1 Lower Plenum	Fig.5.1	0-100	MPa	1.08%FS
2	Press.	P-2	PA	2 Upper Plenum	Fig.5.1	0-100	MPa	1.08%FS
3	Press.	P-3	PA	3 Steam Dome	Fig.5.1	0-100	MPa	1.08%FS
4	Press.	P-4	PA	4 Downcomer Bottom	Fig.5.1	0-100	MPa	1.08%FS
5	Press.	P-5	PA	5 JP-3 Drive	Fig.5.2	0-100	MPa	1.08%FS
6	Press.	P-6	PA	6 JP-4 Drive	Fig.5.2	0-100	MPa	1.08%FS
7	Press.	P-7	PA	7 JP-3 Suction	Fig.5.2	0-100	MPa	1.08%FS
8	Press.	P-8	PA	8 JP-4 Suction	Fig.5.2	0-100	MPa	1.08%FS
9	Press.	P-9	PA	9 MRP-1 Suction	Fig.5.3	0-100	MPa	1.08%FS
10	Press.	P-10	PA	10 MRP-2 Suction	Fig.5.3	0-100	MPa	1.08%FS
11	Press.	P-11	PA	11 MRP-2 Delivery	Fig.5.3	0-100	MPa	1.08%FS
12	Press.	P-12	PA	12 Break A Upstream	Fig.5.4	0-100	MPa	1.08%FS
13	Press.	P-13	PA	13 Break A Downstream	Fig.5.4	0-100	MPa	1.08%FS
14	Press.	P-14	PA	14 Break B Upstream	Fig.5.5	0-100	MPa	1.08%FS
15	Press.	P-15	PA	15 Break B Downstream	Fig.5.5	0-100	MPa	1.08%FS
16	Press.	P-16	PA	16 Steam Line	Fig.5.6	0-100	MPa	1.08%FS
17	Press.	P-17	PA	17 JP-1,2 Outlet Spool	Not Measured	0-100	MPa	1.08%FS
18	Press.	P-18	PA	18 JP-3,4 Outlet Spool	Not Measured	0-100	MPa	1.08%FS
19	Press.	P-19	PA	19 Break A Spool Piece	Fig.5.4	0-100	MPa	1.08%FS
20	Press.	P-30	PA	20 Break B Spool Piece	Fig.5.5	0-100	MPa	1.08%FS
21	Diff.P.	D-1	PD	21 Lower Pl.-Upper Pl.	Fig.5.7	-50.0	kPa	0.63%FS
22	Diff.P.	D-2	PD	22 Upper Pl.-Steam Dome	Fig.5.8	-10.0	kPa	0.63%FS
23	Diff.P.	D-3	PD	23 Lower Plenum Head	Not Measured	0-0	kPa	0.63%FS
24	Diff.P.	D-4	PD	24 Downcomer Head	Fig.5.9	0-0	kPa	0.63%FS
25	Diff.P.	D-5	PD	25 PV Bottom-Top	Fig.5.10	-100.	kPa	0.63%FS
26	Diff.P.	D-6	PD	26 JP-1 Disch.-Suction	Fig.5.11	-100.	kPa	0.63%FS
27	Diff.P.	D-7	PD	27 JP-1 Drive -Suction	Fig.5.12	0-0	MPa	0.63%FS
28	Diff.P.	D-8	PD	28 JP-2 Disch.-Suction	Fig.5.11	-100.	kPa	0.63%FS
29	Diff.P.	D-9	PD	29 JP-2 Drive -Suction	Fig.5.12	0-0	MPa	0.63%FS
30	Diff.P.	D-10	PD	30 JP-3 Disch.-Suction	Fig.5.13	-100.	kPa	0.63%FS
31	Diff.P.	D-11	PD	31 JP-3 Drive -Suction	Fig.5.14	-4.00	MPa	0.63%FS
32	Diff.P.	D-12	PD	32 JP-4 Disch.-Suction	Fig.5.13	-100.	kPa	0.63%FS
33	Diff.P.	D-13	PD	33 JP-4 Drive -Suction	Fig.5.14	-4.00	MPa	0.63%FS
34	Diff.P.	D-14	PD	34 MRP-1 Deliv.-Suction	Fig.5.15	-0.100	MPa	0.63%FS
35	Diff.P.	D-15	PD	35 MRP-2 Deliv.-Suction	Fig.5.15	-0.100	MPa	0.63%FS
36	Diff.P.	D-16	PD	36 DC Bottom- MRP-1 Suc.	Fig.5.16	-50.0	kPa	0.63%FS
37	Diff.P.	D-17	PD	37 MRP1 Deliv.-JP1 Drive	Fig.5.17	0-0	kPa	0.63%FS
38	Diff.P.	D-18	PD	38 MRP1 Deliv.-JP2 Drive	Fig.5.17	0-0	kPa	0.63%FS
39	Diff.P.	D-19	PD	39 DC Middle-JP1 Suction	Fig.5.18	0-0	kPa	0.63%FS
40	Diff.P.	D-20	PD	40 DC Middle-JP2 Suction	Fig.5.18	0-0	kPa	0.63%FS
41	Diff.P.	D-21	PD	41 JP1 Disch.-Lower Pl.	Fig.5.19	-100.	kPa	0.63%FS
42	Diff.P.	D-22	PD	42 JP2 Disch.-Lower Pl.	Fig.5.19	-100.	kPa	0.63%FS
43	Diff.P.	D-23	PD	43 DC Bottom- Break B	Fig.5.20	-60.0	kPa	0.63%FS
44	Diff.P.	D-24	PD	44 Break B- Break A	Fig.5.21	0-0	kPa	0.63%FS
45	Diff.P.	D-25	PD	45 Break A- MRP2 Suction	Fig.5.22	-500.	kPa	0.63%FS
46	Diff.P.	D-26	PD	46 MRP2 Deliv.-JP3 Drive	Fig.5.23	-500.	kPa	0.63%FS
47	Diff.P.	D-27	PD	47 MRP2 Deliv.-JP4 Drive	Fig.5.23	-500.	kPa	0.63%FS
48	Diff.P.	D-28	PD	48 DC Middle-JP3 Suction	Fig.5.24	-250.	kPa	0.63%FS
49	Diff.P.	D-29	PD	49 DC Middle-JP4 Suction	Fig.5.24	-250.	kPa	0.63%FS
50	Diff.P.	D-30	PD	50 JP3 Disch.-Confluence	Fig.5.25	-100.	kPa	0.63%FS

Table 3.2 Measurement List for RUN 901 (Continued)

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
51	Diff.P.	D-31	PD	JP4 Disch.-Confluence	FIG.5.25	-100.	kPa	0.63%FS
52	Diff.P.	D-32	PD	Confluence -Lower Pl.	FIG.5.26	-50.0	kPa	0.63%FS
53	Diff.P.	D-33	PD	Lower Pl.-DC Middle	FIG.5.27	-250.	kPa	0.63%FS
54	Diff.P.	D-34	PD	Lower Pl.-DC Bottom	FIG.5.28	-250.	kPa	0.63%FS
55	Diff.P.	D-35	PD	DC Bottom-DC Middle	FIG.5.29	-50.0	kPa	0.63%FS
56	Diff.P.	D-36	PD	DC Middle-Stream Dome	FIG.5.30	-50.0	kPa	0.63%FS
57	Diff.P.	D-37	PD	Lower Pl.Mid-Upper PL	Not Measured			
58	Diff.P.	D-38	PD	Lower Pl.Bottom-Mid.	FIG.5.31	0.0	kPa	0.63%FS
59	Diff.P.	D-39	PD	Upper Pl.-DC High	Not Used	-20.0	kPa	0.63%FS
60	Diff.P.	D-40	PD	Channel Orifice A	FIG.5.32	-50.0	kPa	0.63%FS
61	Diff.P.	D-41	PD	Channel Orifice B	FIG.5.33	-50.0	kPa	0.63%FS
62	Diff.P.	D-42	PD	Channel Orifice C	FIG.5.34	-25.0	kPa	0.63%FS
63	Diff.P.	D-43	PD	Channel Orifice D	FIG.5.35	-50.0	kPa	0.63%FS
64	Diff.P.	D-44	PD	Lower Plenum Head	FIG.5.36	-100.	kPa	0.63%FS
65	Level	WL-1	LM	HPCS Tank	FIG.5.37	0.0	m	1.00%FS
66	Level	WL-2	LM	LPCS Tank	FIG.5.37	0.0	m	1.00%FS
67	Level	WL-3	LM	LPCI Tank	FIG.5.37	0.0	m	1.00%FS
68	Level	WL-4	LM	Upper Downcomer	FIG.5.38	3.90	m	1.00%FS
69	Level	WL-5	LM	Lower Downcomer	FIG.5.38	0.938	m	1.00%FS
70	Mass.F.	F-1	FM	Steam Line (Low Range)	FIG.5.39	0.0	kg/s	0.92%FS
71	Mass.F.	F-2	FM	Steam Line(High Range)	FIG.5.39	0.0	kg/s	0.92%FS
72	Mass.F.	F-3	FM	Steam Line (Mid Range)	FIG.5.39	0.0	kg/s	1.40%FS
73	Vol.F.	F-7	FV	HPCS (Upper Plenum)	FIG.5.40	0.0	m <sup>3</sup> /s	0.79%FS
74	Vol.F.	F-9	FV	LPCS (Upper Plenum)	FIG.5.40	0.0	m <sup>3</sup> /s	0.79%FS
75	Vol.F.	F-11	FV	LPCI (Core Bypass)	FIG.5.40	0.0	m <sup>3</sup> /s	0.79%FS
76	Vol.F.	F-15	FV	Feedwater	FIG.5.41	0.0	m <sup>3</sup> /s	0.79%FS
77	Vol.F.	F-16	FV	PWT Flow	Not Measured	0.0	m <sup>3</sup> /s	0.88%FS
78	Vol.F.	F-17	FV	JP1 Discharge	FIG.5.42	0.0	m <sup>3</sup> /s	0.88%FS
79	Vol.F.	F-18	FV	JP2 Discharge	FIG.5.42	0.0	m <sup>3</sup> /s	0.88%FS
80	Vol.F.	F-19	FV	JP3 Disch. Positive	FIG.5.43	0.0	m <sup>3</sup> /s	0.92%FS
81	Vol.F.	F-20	FV	JP3 Disch. Negative	FIG.5.44	0.0	m <sup>3</sup> /s	0.92%FS
82	Vol.F.	F-21	FV	JP4 Disch. Positive	FIG.5.43	0.0	m <sup>3</sup> /s	0.92%FS
83	Vol.F.	F-22	FV	JP4 Disch. Negative	FIG.5.44	0.0	m <sup>3</sup> /s	0.92%FS
84	Mass.F.	F-23	FM	JP1,2 Outlet Spool	Not Measured	0.0	kg/s	1.40%FS
85	Mass.F.	F-24	FM	JP3,4 Outlet Spool	Not Measured	0.0	kg/s	1.40%FS
86	Mass.F.	F-25	FM	Break A Spool Piece	Not Measured	0.0	kg/s	1.40%FS
87	Mass.F.	F-26	FM	Break B Spool Piece	Not Measured	0.0	kg/s	1.40%FS
88	Vol.F.	F-27	FV	MRP-1	FIG.5.45	0.0	m <sup>3</sup> /s	0.88%FS
89	Vol.F.	F-28	FV	MRP-2	FIG.5.45	0.0	m <sup>3</sup> /s	0.88%FS
90	Diff.P.	D-F1	PD	F1 Orifice	FIG.5.46	0.0	kPa	0.63%FS
91	Diff.P.	D-F2	PD	F2 Orifice	FIG.5.47	0.0	kPa	0.63%FS
92	Diff.P.	D-F3	PD	F3 Orifice	FIG.5.48	0.0	kPa	0.63%FS
93	Diff.P.	D-F17	PD	F17 Venturi	FIG.5.49	0.0	kPa	0.63%FS
94	Diff.P.	D-F18	PD	F18 Venturi	FIG.5.50	0.0	kPa	0.63%FS
95	Diff.P.	D-F19	PD	F19 Orifice	FIG.5.51	0.0	kPa	0.63%FS
96	Diff.P.	D-F20	PD	F20 Orifice	FIG.5.52	0.0	kPa	0.63%FS
97	Diff.P.	D-F21	PD	F21 Orifice	FIG.5.53	0.0	kPa	0.63%FS
98	Diff.P.	D-F22	PD	F22 Orifice	FIG.5.54	0.0	kPa	0.63%FS
99	Diff.P.	D-F27	PD	F27 Venturi	FIG.5.55	0.0	kPa	0.63%FS
100	Diff.P.	D-F28	PD	F28 Venturi	FIG.5.56	0.0	kPa	0.63%FS

Table 3.2 Measurement List for RUN 901 (Continued)

101Ch.- 150Ch.

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
101	Power	W- 1	WE 101	2100 kW Power Supplier	FIG.5-57	0.0	0.210E+04 kW	1.00%FS
102	Power	W- 2	WE 102	3150 kW Power Supplier	FIG.5-57	0.0	0.315E+04 kW	1.00%FS
103								
104	Rev.	N- 1	SR 104	MRP-1 Revolution	FIG.5-58	0.0	0.500E+04 RPM	1.08%FS
105	Rev.	N- 2	SR 105	MRP-2 Revolution	FIG.5-58	0.0	0.500E+04 RPM	1.08%FS
106	Signal	S- 1	EV 106	Break Signal A	FIG.5-59			
107	Signal	S- 2	EV 107	Break Signal B	FIG.5-59			
108	Signal	S- 3	EV 108	QSV Signal	FIG.5-59			
109	Signal	S- 6	EV 109	HPCS Valve	FIG.5-60			
110	Signal	S- 7	EV 110	LPCI Valve	FIG.5-60			
111	Signal	S- 8	EV 111	LPCI Valve	FIG.5-60			
112	Signal	S- 9	EV 112	Feedwater Control	FIG.5-59			
113	Signal	S-10	EV 113	MSIV Signal	FIG.5-59			
114	Signal	S-11	EV 114	Steam Line Valve	FIG.5-59			
115	Signal	S-12	EV 115	ADS Valve	FIG.5-60			
116	Signal	S-13	EV 116	MRP-1 Power OFF	FIG.5-61			
117	Signal	S-14	EV 117	MRP-2 Power OFF	FIG.5-61			
118	Signal	RD- 1	EV 118	MRP-1 Rev. Direction	FIG.5-61			
119	Signal	RD- 2	EV 119	MRP-2 Rev. Direction	FIG.5-61			
120	Density	DF- 1	DE 120	JP1,2 Outlet Beam A	FIG.5-62	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
121	Density	DF- 2	DE 121	JP1,2 Outlet Beam B	FIG.5-63	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
122	Density	DF- 3	DE 122	JP1,2 Outlet Beam C	FIG.5-64	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
123	Density	DF- 4	DE 123	JP3,4 Outlet Beam A	FIG.5-65	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
124	Density	DF- 5	DE 124	JP3,4 Outlet Beam B	FIG.5-66	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
125	Density	DF- 6	DE 125	JP3,4 Outlet Beam C	FIG.5-67	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
126	Density	DF- 7	DE 126	Break A	FIG.5-68	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
127	Density	DF- 8	DE 127	Break A	FIG.5-69	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
128	Density	DF- 9	DE 128	Break B	FIG.5-70	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
129	Density	DF-10	DE 129	Break B	FIG.5-71	0.0	0.100E+04 kg/m <sup>3</sup>	1.00%FS
130	Mo.Flux	M- 1	MF 130	JP1,2 Outlet Spool	Not Measured	0.0	0.220E+05 kg/ms <sup>2</sup>	1.00%FS
131	Mo.Flux	M- 2	MF 131	JP3,4 Outlet Spool	Not Measured	0.0	0.220E+05 kg/ms <sup>2</sup>	1.00%FS
132	Mo.Flux	M- 3	MF 132	Break A (Low Range)	FIG.5-72	0.0	0.220E+05 kg/ms <sup>2</sup>	1.00%FS
133	Mo.Flux	M- 4	MF 133	Break B (Low Range)	Not Measured	0.0	0.220E+05 kg/ms <sup>2</sup>	1.00%FS
134	Mo.Flux	M- 5	MF 134	Break A (High Range)	FIG.5-73	0.0	0.220E+06 kg/ms <sup>2</sup>	1.00%FS
135	Mo.Flux	M- 6	MF 135	Break B (High Range)	FIG.5-74	0.0	0.220E+06 kg/ms <sup>2</sup>	1.00%FS
136	Mo.Flux	M- 7	MF 136	Break Orifice	Not Measured	0.0	0.220E+05 kg/ms <sup>2</sup>	1.00%FS
137								
138	Fluid T.	T- 1	TE 138	Lower Plenum	FIG.5-75	273.	673.	0.64%FS
139	Fluid T.	T- 2	TE 139	Upper Plenum	FIG.5-75	273.	673.	0.64%FS
140	Fluid T.	T- 3	TE 140	Steam Dome	FIG.5-76	273.	673.	0.64%FS
141	Fluid T.	T- 4	TE 141	Upper Downcomer	FIG.5-77	273.	673.	0.64%FS
142	Fluid T.	T- 5	TE 142	Lower Downcomer	FIG.5-77	273.	673.	0.64%FS
143	Fluid T.	T- 6	TE 143	JP-1 Drive	FIG.5-78	273.	673.	0.64%FS
144	Fluid T.	T- 7	TE 144	JP-2 Drive	FIG.5-78	273.	673.	0.64%FS
145	Fluid T.	T- 8	TE 145	JP-3 Drive	FIG.5-79	273.	673.	0.64%FS
146	Fluid T.	T- 9	TE 146	JP-4 Drive	FIG.5-79	273.	673.	0.64%FS
147	Fluid T.	T-10	TE 147	JP-1 Discharge	FIG.5-80	273.	673.	0.64%FS
148	Fluid T.	T-11	TE 148	JP-2 Discharge	FIG.5-80	273.	673.	0.64%FS
149	Fluid T.	T-12	TE 149	JP-3 Discharge	FIG.5-81	273.	673.	0.64%FS
150	Fluid T.	T-13	TE 150	JP-4 Discharge	FIG.5-81	273.	673.	0.64%FS



Table 3.2 Measurement List for RUN 901 (Continued)

151Ch.- 200Ch.

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
151	Fluid T.	T-14	TE 151	MRP-1 Suction	FIG.5.78	273.	K	0.64%FS
152	Fluid T.	T-15	TE 152	MRP-1 Delivery	FIG.5.78	273.	K	0.64%FS
153	Fluid T.	T-16	TE 153	MRP-2 Suction	FIG.5.79	273.	K	0.64%FS
154	Fluid T.	T-17	TE 154	MRP-2 Delivery	FIG.5.79	273.	K	0.64%FS
155	Fluid T.	T-18	TE 155	Break A Upstream	FIG.5.82	273.	K	0.64%FS
156	Fluid T.	T-19	TE 156	Break B Upstream	FIG.5.82	273.	K	0.64%FS
157	Fluid T.	T-20	TE 157	RCN A Condensed Water	Not Used	273.	K	0.64%FS
158	Fluid T.	T-21	TE 158	RCN B Condensed Water	Not Used	273.	K	0.64%FS
159	Fluid T.	T-22	TE 159	Discharged Steam	FIG.5.76	273.	K	0.64%FS
160	Fluid T.	T-24	TE 160	JP-1,2 Outlet Spool	FIG.5.80	273.	K	0.64%FS
161	Fluid T.	T-25	TE 161	JP-3,4 Outlet Spool	FIG.5.81	273.	K	0.64%FS
162	Fluid T.	T-26	TE 162	Break A Spool Piece	FIG.5.82	273.	K	0.64%FS
163	Fluid T.	T-37	TE 163	Break B Spool Piece	FIG.5.82	273.	K	0.64%FS
164	Fluid T.	T-38	TE 164	Feedwater	FIG.5.83	273.	K	0.64%FS
165	Slab T.	TS- 1	TE 165	Core Barrel C Pos.1	Not Measured	273.	K	0.64%FS
166	Slab T.	TS- 2	TE 166	Core Barrel C Pos.2	Not Measured	273.	K	0.64%FS
167	Slab T.	TS- 3	TE 167	Core Barrel C Pos.3	Not Measured	273.	K	0.64%FS
168	Slab T.	TS- 4	TE 168	Core Barrel C Pos.4	Not Measured	273.	K	0.64%FS
169	Slab T.	TS- 5	TE 169	Core Barrel C Pos.5	Not Measured	273.	K	0.64%FS
170	Slab T.	TS- 6	TE 170	Core Barrel C Pos.6	Not Measured	273.	K	0.64%FS
171	Slab T.	TS- 7	TE 171	Core Barrel A Pos.1	Not Measured	273.	K	0.64%FS
172	Slab T.	TS- 8	TE 172	Core Barrel A Pos.2	Not Measured	273.	K	0.64%FS
173	Slab T.	TS- 9	TE 173	Core Barrel A Pos.3	Not Measured	273.	K	0.64%FS
174	Slab T.	TS-10	TE 174	Core Barrel A Pos.4	Not Measured	273.	K	0.64%FS
175	Slab T.	TS-11	TE 175	Core Barrel A Pos.5	Not Measured	273.	K	0.64%FS
176	Slab T.	TS-12	TE 176	Core Barrel A Pos.6	Not Measured	273.	K	0.64%FS
177	Slab T.	TS-13	TE 177	Filler Block C Pos.1	Not Measured	273.	K	0.64%FS
178	Slab T.	TS-14	TE 178	Filler Block C Pos.2	Not Measured	273.	K	0.64%FS
179	Slab T.	TS-15	TE 179	Filler Block C Pos.3	Not Measured	273.	K	0.64%FS
180	Slab T.	TS-16	TE 180	Filler Block C Pos.4	Not Measured	273.	K	0.64%FS
181	Slab T.	TS-17	TE 181	Filler Block C Pos.5	Not Measured	273.	K	0.64%FS
182	Slab T.	TS-18	TE 182	Filler Block C Pos.6	Not Measured	273.	K	0.64%FS
183	Slab T.	TS-19	TE 183	Filler Block A Pos.1	Not Measured	273.	K	0.64%FS
184	Slab T.	TS-20	TE 184	Filler Block A Pos.2	Not Measured	273.	K	0.64%FS
185	Slab T.	TS-21	TE 185	Filler Block A Pos.3	Not Measured	273.	K	0.64%FS
186	Slab T.	TS-22	TE 186	Filler Block A Pos.4	Not Measured	273.	K	0.64%FS
187	Slab T.	TS-23	TE 187	Filler Block A Pos.5	Not Measured	273.	K	0.64%FS
188	Slab T.	TS-24	TE 188	Filler Block A Pos.6	Not Measured	273.	K	0.64%FS
189	Slab T.	TS-25	TE 189	JP-1 Diffuser Wall	Not Measured	273.	K	0.64%FS
190	Slab T.	TS-26	TE 190	JP-2 Diffuser Wall	Not Measured	273.	K	0.64%FS
191	Slab T.	TS-27	TE 191	JP-3 Diffuser Wall	Not Measured	273.	K	0.64%FS
192	Slab T.	TS-28	TE 192	JP-4 Diffuser Wall	Not Measured	273.	K	0.64%FS
193	Slab T.	TS-29	TE 193	PV Wall Inside 1-1	Not Measured	273.	K	0.64%FS
194	Slab T.	TS-30	TE 194	PV Inner Surface 1-2	Not Measured	273.	K	0.64%FS
195	Slab T.	TS-31	TE 195	PV Inner Surface 1-3	Not Measured	273.	K	0.64%FS
196	Slab T.	TS-32	TE 196	PV Wall Inside 2	Not Measured	273.	K	0.64%FS
197	Slab T.	TS-33	TE 197	PV Wall Inside 3	Not Measured	273.	K	0.64%FS
198	Slab T.	TS-34	TE 198	PV Wall Inside 4	Not Measured	273.	K	0.64%FS
199	Slab T.	TS-35	TE 199	L.P. Inner Surface	Not Measured	273.	K	0.64%FS
200	Slab T.	TS-36	TE 200	L.P. Wall Inside	Not Measured	273.	K	0.64%FS

Table 3.2 Measurement List for RUN 901 (Continued)

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
201	Temp.	TF- 1	TE 201	A11 Fuel Rod Pos.1	FIG.5.84, 132	273.-	0.147E+04 K	0.64%FS
202	Temp.	TF- 2	TE 202	A11 Fuel Rod Pos.2	FIG.5.84, 133	273.	0.147E+04 K	0.64%FS
203	Temp.	TF- 3	TE 203	A11 Fuel Rod Pos.3	FIG.5.84, 134	273.	0.147E+04 K	0.64%FS
204	Temp.	TF- 4	TE 204	A11 Fuel Rod Pos.4	FIG.5.84, 135	273.	0.147E+04 K	0.64%FS
205	Temp.	TF- 5	TE 205	A11 Fuel Rod Pos.5	FIG.5.84, 136	273.	0.147E+04 K	0.64%FS
206	Temp.	TF- 6	TE 206	A11 Fuel Rod Pos.6	FIG.5.84, 137	273.	0.147E+04 K	0.64%FS
207	Temp.	TF- 7	TE 207	A11 Fuel Rod Pos.7	FIG.5.84, 138	273.	0.147E+04 K	0.64%FS
208	Temp.	TF- 8	TE 208	A12 Fuel Rod Pos.1	FIG.5.85, 132	273.	0.147E+04 K	0.64%FS
209	Temp.	TF- 9	TE 209	A12 Fuel Rod Pos.2	FIG.5.85, 133	273.	0.147E+04 K	0.64%FS
210	Temp.	TF- 10	TE 210	A12 Fuel Rod Pos.3	FIG.5.85, 134	273.	0.147E+04 K	0.64%FS
211	Temp.	TF- 11	TE 211	A12 Fuel Rod Pos.4	FIG.5.85, 135	273.	0.147E+04 K	0.64%FS
212	Temp.	TF- 12	TE 212	A12 Fuel Rod Pos.5	FIG.5.85, 136	273.	0.147E+04 K	0.64%FS
213	Temp.	TF- 13	TE 213	A12 Fuel Rod Pos.6	FIG.5.85, 137	273.	0.147E+04 K	0.64%FS
214	Temp.	TF- 14	TE 214	A12 Fuel Rod Pos.7	FIG.5.85, 138	273.	0.147E+04 K	0.64%FS
215	Temp.	TF- 15	TE 215	A13 Fuel Rod Pos.1	FIG.5.86, 132	273.	0.147E+04 K	0.64%FS
216	Temp.	TF- 16	TE 216	A13 Fuel Rod Pos.2	FIG.5.86, 133	273.	0.147E+04 K	0.64%FS
217	Temp.	TF- 17	TE 217	A13 Fuel Rod Pos.3	FIG.5.86, 134	273.	0.147E+04 K	0.64%FS
218	Temp.	TF- 18	TE 218	A13 Fuel Rod Pos.4	FIG.5.86, 135	273.	0.147E+04 K	0.64%FS
219	Temp.	TF- 19	TE 219	A13 Fuel Rod Pos.5	FIG.5.86, 136	273.	0.147E+04 K	0.64%FS
220	Temp.	TF- 20	TE 220	A13 Fuel Rod Pos.6	FIG.5.86, 137	273.	0.147E+04 K	0.64%FS
221	Temp.	TF- 21	TE 221	A13 Fuel Rod Pos.7	FIG.5.86, 138	273.	0.147E+04 K	0.64%FS
222	Temp.	TF- 22	TE 222	A14 Fuel Rod Pos.1	FIG.5.87	273.	0.147E+04 K	0.64%FS
223	Temp.	TF- 23	TE 223	A14 Fuel Rod Pos.2	FIG.5.87	273.	0.147E+04 K	0.64%FS
224	Temp.	TF- 24	TE 224	A14 Fuel Rod Pos.3	FIG.5.87	273.	0.147E+04 K	0.64%FS
225	Temp.	TF- 25	TE 225	A14 Fuel Rod Pos.4	FIG.5.87	273.	0.147E+04 K	0.64%FS
226	Temp.	TF- 26	TE 226	A14 Fuel Rod Pos.5	FIG.5.87	273.	0.147E+04 K	0.64%FS
227	Temp.	TF- 27	TE 227	A14 Fuel Rod Pos.6	FIG.5.87	273.	0.147E+04 K	0.64%FS
228	Temp.	TF- 28	TE 228	A14 Fuel Rod Pos.7	FIG.5.87	273.	0.147E+04 K	0.64%FS
229	Temp.	TF- 29	TE 229	A15 Fuel Rod Pos.1	FIG.5.88	273.	0.147E+04 K	0.64%FS
230	Temp.	TF- 30	TE 230	A15 Fuel Rod Pos.4	FIG.5.88	273.	0.147E+04 K	0.64%FS
231	Temp.	TF- 31	TE 231	A17 Fuel Rod Pos.1	FIG.5.89	273.	0.147E+04 K	0.64%FS
232	Temp.	TF- 32	TE 232	A17 Fuel Rod Pos.4	FIG.5.89	273.	0.147E+04 K	0.64%FS
233	Temp.	TF- 33	TE 233	A22 Fuel Rod Pos.1	FIG.5.90, 139	273.	0.147E+04 K	0.64%FS
234	Temp.	TF- 34	TE 234	A22 Fuel Rod Pos.2	FIG.5.90, 140	273.	0.147E+04 K	0.64%FS
235	Temp.	TF- 35	TE 235	A22 Fuel Rod Pos.3	FIG.5.90, 141	273.	0.147E+04 K	0.64%FS
236	Temp.	TF- 36	TE 236	A22 Fuel Rod Pos.4	FIG.5.90, 142	273.	0.125E+04 K	0.64%FS
237	Temp.	TF- 37	TE 237	A22 Fuel Rod Pos.5	FIG.5.90, 143	273.	0.125E+04 K	0.64%FS
238	Temp.	TF- 38	TE 238	A22 Fuel Rod Pos.6	FIG.5.90, 144	273.	0.125E+04 K	0.64%FS
239	Temp.	TF- 39	TE 239	A22 Fuel Rod Pos.7	FIG.5.90, 145	273.	0.125E+04 K	0.64%FS
240	Temp.	TF- 40	TE 240	A24 Fuel Rod Pos.1	FIG.5.91	273.	0.125E+04 K	0.64%FS
241	Temp.	TF- 41	TE 241	A24 Fuel Rod Pos.2	FIG.5.91	273.	0.125E+04 K	0.64%FS
242	Temp.	TF- 42	TE 242	A24 Fuel Rod Pos.3	FIG.5.91	273.	0.125E+04 K	0.64%FS
243	Temp.	TF- 43	TE 243	A24 Fuel Rod Pos.4	FIG.5.91	273.	0.125E+04 K	0.64%FS
244	Temp.	TF- 44	TE 244	A24 Fuel Rod Pos.5	FIG.5.91	273.	0.125E+04 K	0.64%FS
245	Temp.	TF- 45	TE 245	A24 Fuel Rod Pos.6	FIG.5.91	273.	0.125E+04 K	0.64%FS
246	Temp.	TF- 46	TE 246	A24 Fuel Rod Pos.7	FIG.5.91	273.	0.125E+04 K	0.64%FS
247	Temp.	TF- 47	TE 247	A26 Fuel Rod Pos.1	FIG.5.92	273.	0.125E+04 K	0.64%FS
248	Temp.	TF- 48	TE 248	A26 Fuel Rod Pos.2	FIG.5.92	273.	0.125E+04 K	0.64%FS
249	Temp.	TF- 49	TE 249	A28 Fuel Rod Pos.1	FIG.5.93	273.	0.125E+04 K	0.64%FS
250	Temp.	TF- 50	TE 250	A28 Fuel Rod Pos.4	FIG.5.93	273.	0.125E+04 K	0.64%FS

Table 3.2 Measurement List for RUN 901 (Continued)

251Ch.- 300Ch.

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
251	Temp.	TF- 51	TE 251	A31 Fuel Rod Pos.1	FIG.5.94	273.	0.125E+04 K	0.64%FS
252	Temp.	TF- 52	TE 252	A31 Fuel Rod Pos.4	FIG.5.94	273.	0.125E+04 K	0.64%FS
253	Temp.	TF- 53	TE 253	A33 Fuel Rod Pos.1	FIG.5.95	273.	0.125E+04 K	0.64%FS
254	Temp.	TF- 54	TE 254	A33 Fuel Rod Pos.2	FIG.5.95	273.	0.125E+04 K	0.64%FS
255	Temp.	TF- 55	TE 255	A33 Fuel Rod Pos.3	FIG.5.95	273.	0.125E+04 K	0.64%FS
256	Temp.	TF- 56	TE 256	A33 Fuel Rod Pos.4	FIG.5.95	273.	0.125E+04 K	0.64%FS
257	Temp.	TF- 57	TE 257	A33 Fuel Rod Pos.5	FIG.5.95	273.	0.125E+04 K	0.64%FS
258	Temp.	TF- 58	TE 258	A33 Fuel Rod Pos.6	FIG.5.95	273.	0.125E+04 K	0.64%FS
259	Temp.	TF- 59	TE 259	A33 Fuel Rod Pos.7	FIG.5.95	273.	0.125E+04 K	0.64%FS
260	Temp.	TF- 60	TE 260	A34 Fuel Rod Pos.1	FIG.5.96	273.	0.125E+04 K	0.64%FS
261	Temp.	TF- 61	TE 261	A34 Fuel Rod Pos.2	Failure	273.	0.125E+04 K	0.64%FS
262	Temp.	TF- 62	TE 262	A34 Fuel Rod Pos.3	FIG.5.96	273.	0.125E+04 K	0.64%FS
263	Temp.	TF- 63	TE 263	A34 Fuel Rod Pos.4	FIG.5.96	273.	0.125E+04 K	0.64%FS
264	Temp.	TF- 64	TE 264	A34 Fuel Rod Pos.5	FIG.5.96	273.	0.125E+04 K	0.64%FS
265	Temp.	TF- 65	TE 265	A34 Fuel Rod Pos.6	FIG.5.96	273.	0.125E+04 K	0.64%FS
266	Temp.	TF- 66	TE 266	A34 Fuel Rod Pos.7	FIG.5.96	273.	0.125E+04 K	0.64%FS
267	Temp.	TF- 67	TE 267	A37 Fuel Rod Pos.1	FIG.5.97	273.	0.125E+04 K	0.64%FS
268	Temp.	TF- 68	TE 268	A37 Fuel Rod Pos.4	FIG.5.97	273.	0.125E+04 K	0.64%FS
269	Temp.	TF- 69	TE 269	A42 Fuel Rod Pos.1	FIG.5.98	273.	0.125E+04 K	0.64%FS
270	Temp.	TF- 70	TE 270	A42 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
271	Temp.	TF- 71	TE 271	A44 Fuel Rod Pos.1	FIG.5.99	273.	0.125E+04 K	0.64%FS
272	Temp.	TF- 72	TE 272	A44 Fuel Rod Pos.2	FIG.5.99	273.	0.125E+04 K	0.64%FS
273	Temp.	TF- 73	TE 273	A44 Fuel Rod Pos.3	FIG.5.99	273.	0.125E+04 K	0.64%FS
274	Temp.	TF- 74	TE 274	A44 Fuel Rod Pos.4	FIG.5.99	273.	0.125E+04 K	0.64%FS
275	Temp.	TF- 75	TE 275	A44 Fuel Rod Pos.5	FIG.5.99	273.	0.125E+04 K	0.64%FS
276	Temp.	TF- 76	TE 276	A44 Fuel Rod Pos.6	FIG.5.99	273.	0.125E+04 K	0.64%FS
277	Temp.	TF- 77	TE 277	A44 Fuel Rod Pos.7	FIG.5.99	273.	0.125E+04 K	0.64%FS
278	Temp.	TF- 78	TE 278	A48 Fuel Rod Pos.1	FIG.5.100	273.	0.125E+04 K	0.64%FS
279	Temp.	TF- 79	TE 279	A48 Fuel Rod Pos.4	FIG.5.100	273.	0.125E+04 K	0.64%FS
280	Temp.	TF- 80	TE 280	A51 Fuel Rod Pos.1	FIG.5.101	273.	0.125E+04 K	0.64%FS
281	Temp.	TF- 81	TE 281	A51 Fuel Rod Pos.4	FIG.5.101	273.	0.125E+04 K	0.64%FS
282	Temp.	TF- 82	TE 282	A53 Fuel Rod Pos.1	FIG.5.102	273.	0.125E+04 K	0.64%FS
283	Temp.	TF- 83	TE 283	A53 Fuel Rod Pos.4	FIG.5.102	273.	0.125E+04 K	0.64%FS
284	Temp.	TF- 84	TE 284	A57 Fuel Rod Pos.1	FIG.5.103	273.	0.125E+04 K	0.64%FS
285	Temp.	TF- 85	TE 285	A57 Fuel Rod Pos.4	FIG.5.103	273.	0.125E+04 K	0.64%FS
286	Temp.	TF- 86	TE 286	A62 Fuel Rod Pos.1	FIG.5.104	273.	0.125E+04 K	0.64%FS
287	Temp.	TF- 87	TE 287	A62 Fuel Rod Pos.4	FIG.5.104	273.	0.125E+04 K	0.64%FS
288	Temp.	TF- 88	TE 288	A66 Fuel Rod Pos.1	FIG.5.105	273.	0.125E+04 K	0.64%FS
289	Temp.	TF- 89	TE 289	A66 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
290	Temp.	TF- 90	TE 290	A68 Fuel Rod Pos.1	FIG.5.106	273.	0.125E+04 K	0.64%FS
291	Temp.	TF- 91	TE 291	A68 Fuel Rod Pos.4	FIG.5.106	273.	0.125E+04 K	0.64%FS
292	Temp.	TF- 92	TE 292	A71 Fuel Rod Pos.1	FIG.5.107	273.	0.125E+04 K	0.64%FS
293	Temp.	TF- 93	TE 293	A71 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
294	Temp.	TF- 94	TE 294	A73 Fuel Rod Pos.1	FIG.5.108	273.	0.125E+04 K	0.64%FS
295	Temp.	TF- 95	TE 295	A73 Fuel Rod Pos.4	FIG.5.108	273.	0.125E+04 K	0.64%FS
296	Temp.	TF- 96	TE 296	A75 Fuel Rod Pos.1	FIG.5.109	273.	0.125E+04 K	0.64%FS
297	Temp.	TF- 97	TE 297	A75 Fuel Rod Pos.4	FIG.5.109	273.	0.125E+04 K	0.64%FS
298	Temp.	TF- 98	TE 298	A77 Fuel Rod Pos.1	FIG.5.110, 146	273.	0.125E+04 K	0.64%FS
299	Temp.	TF- 99	TE 299	A77 Fuel Rod Pos.2	FIG.5.110, 147	273.	0.125E+04 K	0.64%FS
300	Temp.	TF-100	TE 300	A77 Fuel Rod Pos.3	FIG.5.110, 148	273.	0.125E+04 K	0.64%FS

Table 3.2 Measurement List for RUN 901 (Continued)

Ch.	Item	Symbol	ID.	Location	Fig. No.	Range	Unit	Accuracy
301	Temp.	TF-101	TE 301	A77 Fuel Rod Pos.4	FIG.5.110, 149	273.	0.125E+04 K	0.64%FS
302	Temp.	TF-102	TE 302	A77 Fuel Rod Pos.5	FIG.5.110, 150	273.	0.125E+04 K	0.64%FS
303	Temp.	TF-103	TE 303	A77 Fuel Rod Pos.6	FIG.5.110, 151	273.	0.125E+04 K	0.64%FS
304	Temp.	TF-104	TE 304	A77 Fuel Rod Pos.7	Failure	273.	0.125E+04 K	0.64%FS
305	Temp.	TF-105	TE 305	A82 Fuel Rod Pos.1	FIG.5.111	273.	0.125E+04 K	0.64%FS
306	Temp.	TF-106	TE 306	A82 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
307	Temp.	TF-107	TE 307	A84 Fuel Rod Pos.1	FIG.5.112	273.	0.125E+04 K	0.64%FS
308	Temp.	TF-108	TE 308	A84 Fuel Rod Pos.4	FIG.5.112	273.	0.125E+04 K	0.64%FS
309	Temp.	TF-109	TE 309	A85 Fuel Rod Pos.1	FIG.5.113	273.	0.125E+04 K	0.64%FS
310	Temp.	TF-110	TE 310	A85 Fuel Rod Pos.2	Failure	273.	0.125E+04 K	0.64%FS
311	Temp.	TF-111	TE 311	A85 Fuel Rod Pos.3	Failure	273.	0.125E+04 K	0.64%FS
312	Temp.	TF-112	TE 312	A85 Fuel Rod Pos.4	FIG.5.113	273.	0.125E+04 K	0.64%FS
313	Temp.	TF-113	TE 313	A85 Fuel Rod Pos.5	FIG.5.113	273.	0.125E+04 K	0.64%FS
314	Temp.	TF-114	TE 314	A85 Fuel Rod Pos.6	FIG.5.113	273.	0.125E+04 K	0.64%FS
315	Temp.	TF-115	TE 315	A85 Fuel Rod Pos.7	FIG.5.113	273.	0.125E+04 K	0.64%FS
316	Temp.	TF-116	TE 316	A87 Fuel Rod Pos.1	FIG.5.114, 132	273.	0.125E+04 K	0.64%FS
317	Temp.	TF-117	TE 317	A87 Fuel Rod Pos.2	Failure	273.	0.125E+04 K	0.64%FS
318	Temp.	TF-118	TE 318	A87 Fuel Rod Pos.3	FIG.5.114, 134	273.	0.125E+04 K	0.64%FS
319	Temp.	TF-119	TE 319	A87 Fuel Rod Pos.4	FIG.5.114, 135	273.	0.125E+04 K	0.64%FS
320	Temp.	TF-120	TE 320	A87 Fuel Rod Pos.5	FIG.5.114, 136	273.	0.125E+04 K	0.64%FS
321	Temp.	TF-121	TE 321	A87 Fuel Rod Pos.6	FIG.5.114, 137	273.	0.125E+04 K	0.64%FS
322	Temp.	TF-122	TE 322	A87 Fuel Rod Pos.7	FIG.5.114, 138	273.	0.125E+04 K	0.64%FS
323	Temp.	TF-123	TE 323	A88 Fuel Rod Pos.1	FIG.5.115, 132	273.	0.125E+04 K	0.64%FS
324	Temp.	TF-124	TE 324	A88 Fuel Rod Pos.2	FIG.5.115, 133	273.	0.125E+04 K	0.64%FS
325	Temp.	TF-125	TE 325	A88 Fuel Rod Pos.3	FIG.5.115, 134	273.	0.125E+04 K	0.64%FS
326	Temp.	TF-126	TE 326	A88 Fuel Rod Pos.4	FIG.5.115, 135	273.	0.125E+04 K	0.64%FS
327	Temp.	TF-127	TE 327	A88 Fuel Rod Pos.5	FIG.5.115, 136	273.	0.125E+04 K	0.64%FS
328	Temp.	TF-128	TE 328	A88 Fuel Rod Pos.6	FIG.5.115, 137	273.	0.125E+04 K	0.64%FS
329	Temp.	TF-129	TE 329	A88 Fuel Rod Pos.7	FIG.5.115, 138	273.	0.125E+04 K	0.64%FS
330	Temp.	TF-130	TE 330	B11 Fuel Rod Pos.1	FIG.5.116	273.	0.125E+04 K	0.64%FS
331	Temp.	TF-131	TE 331	B11 Fuel Rod Pos.2	FIG.5.116	273.	0.125E+04 K	0.64%FS
332	Temp.	TF-132	TE 332	B11 Fuel Rod Pos.3	FIG.5.116	273.	0.125E+04 K	0.64%FS
333	Temp.	TF-133	TE 333	B11 Fuel Rod Pos.4	FIG.5.116	273.	0.125E+04 K	0.64%FS
334	Temp.	TF-134	TE 334	B11 Fuel Rod Pos.5	FIG.5.116	273.	0.125E+04 K	0.64%FS
335	Temp.	TF-135	TE 335	B11 Fuel Rod Pos.6	FIG.5.116	273.	0.125E+04 K	0.64%FS
336	Temp.	TF-136	TE 336	B11 Fuel Rod Pos.7	FIG.5.116	273.	0.125E+04 K	0.64%FS
337	Temp.	TF-137	TE 337	B13 Fuel Rod Pos.4	FIG.5.117	273.	0.125E+04 K	0.64%FS
338	Temp.	TF-138	TE 338	B22 Fuel Rod Pos.1	FIG.5.118, 139	273.	0.125E+04 K	0.64%FS
339	Temp.	TF-139	TE 339	B22 Fuel Rod Pos.2	FIG.5.118, 140	273.	0.125E+04 K	0.64%FS
340	Temp.	TF-140	TE 340	B22 Fuel Rod Pos.3	FIG.5.118, 141	273.	0.125E+04 K	0.64%FS
341	Temp.	TF-141	TE 341	B22 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
342	Temp.	TF-142	TE 342	B22 Fuel Rod Pos.5	FIG.5.118, 143	273.	0.125E+04 K	0.64%FS
343	Temp.	TF-143	TE 343	B22 Fuel Rod Pos.6	FIG.5.118, 144	273.	0.125E+04 K	0.64%FS
344	Temp.	TF-144	TE 344	B22 Fuel Rod Pos.7	FIG.5.118, 145	273.	0.125E+04 K	0.64%FS
345	Temp.	TF-145	TE 345	B31 Fuel Rod Pos.4	FIG.5.117	273.	0.125E+04 K	0.64%FS
346	Temp.	TF-146	TE 346	B33 Fuel Rod Pos.4	FIG.5.119	273.	0.125E+04 K	0.64%FS
347	Temp.	TF-147	TE 347	B51 Fuel Rod Pos.4	FIG.5.120	273.	0.125E+04 K	0.64%FS
348	Temp.	TF-148	TE 348	B53 Fuel Rod Pos.4	FIG.5.119	273.	0.125E+04 K	0.64%FS
349	Temp.	TF-149	TE 349	B66 Fuel Rod Pos.4	FIG.5.119	273.	0.125E+04 K	0.64%FS
350	Temp.	TF-150	TE 350	B77 Fuel Rod Pos.1	FIG.5.121, 146	273.	0.125E+04 K	0.64%FS

Table 3.2 Measurement List for RUN 901 (Continued)

351Ch.- 400Ch.

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
351	Temp.	TF-151	TE 351	B77 Fuel Rod Pos.2	FIG.5.121,147	273.	0.125E+04 K	0.64%FS
352	Temp.	TF-152	TE 352	B77 Fuel Rod Pos.3	FIG.5.121,148	273.	0.125E+04 K	0.64%FS
353	Temp.	TF-153	TE 353	B77 Fuel Rod Pos.4	FIG.5.121,149	273.	0.125E+04 K	0.64%FS
354	Temp.	TF-154	TE 354	B77 Fuel Rod Pos.5	FIG.5.121,150	273.	0.125E+04 K	0.64%FS
355	Temp.	TF-155	TE 355	B77 Fuel Rod Pos.6	FIG.5.121,151	273.	0.125E+04 K	0.64%FS
356	Temp.	TF-156	TE 356	B77 Fuel Rod Pos.7	FIG.5.121,152	273.	0.125E+04 K	0.64%FS
357	Temp.	TF-157	TE 357	B86 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
358	Temp.	TF-158	TE 358	C11 Fuel Rod Pos.1	FIG.5.122	273.	0.125E+04 K	0.64%FS
359	Temp.	TF-159	TE 359	C11 Fuel Rod Pos.2	FIG.5.122	273.	0.125E+04 K	0.64%FS
360	Temp.	TF-160	TE 360	C11 Fuel Rod Pos.3	FIG.5.122	273.	0.125E+04 K	0.64%FS
361	Temp.	TF-161	TE 361	C11 Fuel Rod Pos.4	FIG.5.122	273.	0.125E+04 K	0.64%FS
362	Temp.	TF-162	TE 362	C11 Fuel Rod Pos.5	FIG.5.122	273.	0.125E+04 K	0.64%FS
363	Temp.	TF-163	TE 363	C11 Fuel Rod Pos.6	FIG.5.122	273.	0.125E+04 K	0.64%FS
364	Temp.	TF-164	TE 364	C11 Fuel Rod Pos.7	FIG.5.122	273.	0.125E+04 K	0.64%FS
365	Temp.	TF-165	TE 365	C13 Fuel Rod Pos.1	FIG.5.123	273.	0.125E+04 K	0.64%FS
366	Temp.	TF-166	TE 366	C13 Fuel Rod Pos.2	FIG.5.123	273.	0.125E+04 K	0.64%FS
367	Temp.	TF-167	TE 367	C13 Fuel Rod Pos.3	FIG.5.123	273.	0.125E+04 K	0.64%FS
368	Temp.	TF-168	TE 368	C13 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
369	Temp.	TF-169	TE 369	C13 Fuel Rod Pos.5	FIG.5.123	273.	0.125E+04 K	0.64%FS
370	Temp.	TF-170	TE 370	C13 Fuel Rod Pos.6	FIG.5.123	273.	0.125E+04 K	0.64%FS
371	Temp.	TF-171	TE 371	C13 Fuel Rod Pos.7	FIG.5.123	273.	0.125E+04 K	0.64%FS
372	Temp.	TF-172	TE 372	C15 Fuel Rod Pos.4	FIG.5.120	273.	0.125E+04 K	0.64%FS
373	Temp.	TF-173	TE 373	C22 Fuel Rod Pos.1	FIG.5.124, 139	273.	0.125E+04 K	0.64%FS
374	Temp.	TF-174	TE 374	C22 Fuel Rod Pos.2	FIG.5.124, 140	273.	0.125E+04 K	0.64%FS
375	Temp.	TF-175	TE 375	C22 Fuel Rod Pos.3	FIG.5.124, 141	273.	0.125E+04 K	0.64%FS
376	Temp.	TF-176	TE 376	C22 Fuel Rod Pos.4	FIG.5.124, 142	273.	0.125E+04 K	0.64%FS
377	Temp.	TF-177	TE 377	C22 Fuel Rod Pos.5	FIG.5.124, 143	273.	0.125E+04 K	0.64%FS
378	Temp.	TF-178	TE 378	C22 Fuel Rod Pos.6	FIG.5.124, 144	273.	0.125E+04 K	0.64%FS
379	Temp.	TF-179	TE 379	C22 Fuel Rod Pos.7	FIG.5.124, 145	273.	0.125E+04 K	0.64%FS
380	Temp.	TF-180	TE 380	C31 Fuel Rod Pos.4	FIG.5.125	273.	0.125E+04 K	0.64%FS
381	Temp.	TF-181	TE 381	C33 Fuel Rod Pos.1	FIG.5.126	273.	0.125E+04 K	0.64%FS
382	Temp.	TF-182	TE 382	C33 Fuel Rod Pos.2	FIG.5.126	273.	0.125E+04 K	0.64%FS
383	Temp.	TF-183	TE 383	C33 Fuel Rod Pos.3	FIG.5.126	273.	0.125E+04 K	0.64%FS
384	Temp.	TF-184	TE 384	C33 Fuel Rod Pos.4	FIG.5.126	273.	0.125E+04 K	0.64%FS
385	Temp.	TF-185	TE 385	C33 Fuel Rod Pos.5	FIG.5.126	273.	0.125E+04 K	0.64%FS
386	Temp.	TF-186	TE 386	C33 Fuel Rod Pos.6	FIG.5.126	273.	0.125E+04 K	0.64%FS
387	Temp.	TF-187	TE 387	C33 Fuel Rod Pos.7	FIG.5.126	273.	0.125E+04 K	0.64%FS
388	Temp.	TF-188	TE 388	C35 Fuel Rod Pos.4	FIG.5.127	273.	0.125E+04 K	0.64%FS
389	Temp.	TF-189	TE 389	C66 Fuel Rod Pos.4	FIG.5.127	273.	0.125E+04 K	0.64%FS
390	Temp.	TF-190	TE 390	C68 Fuel Rod Pos.4	FIG.5.125	273.	0.125E+04 K	0.64%FS
391	Temp.	TF-191	TE 391	C77 Fuel Rod Pos.1	FIG.5.128, 146	273.	0.125E+04 K	0.64%FS
392	Temp.	TF-192	TE 392	C77 Fuel Rod Pos.2	FIG.5.128, 147	273.	0.125E+04 K	0.64%FS
393	Temp.	TF-193	TE 393	C77 Fuel Rod Pos.3	FIG.5.128, 148	273.	0.125E+04 K	0.64%FS
394	Temp.	TF-194	TE 394	C77 Fuel Rod Pos.4	FIG.5.128, 149	273.	0.125E+04 K	0.64%FS
395	Temp.	TF-195	TE 395	C77 Fuel Rod Pos.5	FIG.5.128, 150	273.	0.125E+04 K	0.64%FS
396	Temp.	TF-196	TE 396	C77 Fuel Rod Pos.6	FIG.5.128, 151	273.	0.125E+04 K	0.64%FS
397	Temp.	TF-197	TE 397	C77 Fuel Rod Pos.7	FIG.5.128, 152	273.	0.125E+04 K	0.64%FS
398	Temp.	TF-198	TE 398	D11 Fuel Rod Pos.4	FIG.5.129	273.	0.125E+04 K	0.64%FS
399	Temp.	TF-199	TE 399	D13 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
400	Temp.	TF-200	TE 400	D22 Fuel Rod Pos.1	FIG.5.130, 139	273.	0.125E+04 K	0.64%FS

Table 3.2 Measurement List for RUN 901 (Continued)

401Ch.- 450Ch.

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
401	Temp.	TF-201	TE 401	D22 Fuel Rod Pos.2	FIG.5-130, 140	273-	0.125E+04 K	0.64%FS
402	Temp.	TF-202	TE 402	D22 Fuel Rod Pos.3	FIG.5-130, 141	273.	0.125E+04 K	0.64%FS
403	Temp.	TF-203	TE 403	D22 Fuel Rod Pos.4	FIG.5-130, 142	273.	0.125E+04 K	0.64%FS
404	Temp.	TF-204	TE 404	D22 Fuel Rod Pos.5	FIG.5-130, 143	273.	0.125E+04 K	0.64%FS
405	Temp.	TF-205	TE 405	D22 Fuel Rod Pos.6	FIG.5-130, 144	273.	0.125E+04 K	0.64%FS
406	Temp.	TF-206	TE 406	D22 Fuel Rod Pos.7	FIG.5-130, 145	273.	0.125E+04 K	0.64%FS
407	Temp.	TF-207	TE 407	D31 Fuel Rod Pos.4	FIG.5-129	273.	0.125E+04 K	0.64%FS
408	Temp.	TF-208	TE 408	D33 Fuel Rod Pos.4	FIG.5-131	273.	0.125E+04 K	0.64%FS
409	Temp.	TF-209	TE 409	D51 Fuel Rod Pos.4	FIG.5-120	273.	0.125E+04 K	0.64%FS
410	Temp.	TF-210	TE 410	D53 Fuel Rod Pos.4	FIG.5-131	273.	0.125E+04 K	0.64%FS
411	Temp.	TF-211	TE 411	D66 Fuel Rod Pos.4	FIG.5-131	273.	0.125E+04 K	0.64%FS
412	Temp.	TF-212	TE 412	D77 Fuel Rod Pos.4	Failure	273.	0.125E+04 K	0.64%FS
413	Temp.	TF-213	TE 413	D86 Fuel Rod Pos.4	FIG.5-129	273.	0.125E+04 K	0.64%FS
414	Fluid T.	TW-1	TE 414	A45 Tie Rod Pos.1	FIG.5-153	273.	0.125E+04 K	0.64%FS
415	Fluid T.	TW-2	TE 415	A45 Tie Rod Pos.2	FIG.5-153	273.	0.125E+04 K	0.64%FS
416	Fluid T.	TW-3	TE 416	A45 Tie Rod Pos.3	FIG.5-153	273.	0.125E+04 K	0.64%FS
417	Fluid T.	TW-4	TE 417	A45 Tie Rod Pos.4	FIG.5-153	273.	0.125E+04 K	0.64%FS
418	Fluid T.	TW-5	TE 418	A45 Tie Rod Pos.5	FIG.5-153	273.	0.125E+04 K	0.64%FS
419	Fluid T.	TW-6	TE 419	A45 Tie Rod Pos.6	FIG.5-153	273.	0.125E+04 K	0.64%FS
420	Fluid T.	TW-7	TE 420	A45 Tie Rod Pos.7	FIG.5-153	273.	0.125E+04 K	0.64%FS
421	Fluid T.	TW-8	TE 421	B45 Tie Rod Pos.1	FIG.5-154	273.	0.125E+04 K	0.64%FS
422	Fluid T.	TW-9	TE 422	B45 Tie Rod Pos.2	FIG.5-154	273.	0.125E+04 K	0.64%FS
423	Fluid T.	TW-10	TE 423	B45 Tie Rod Pos.3	FIG.5-154	273.	0.125E+04 K	0.64%FS
424	Fluid T.	TW-11	TE 424	B45 Tie Rod Pos.4	FIG.5-154	273.	0.125E+04 K	0.64%FS
425	Fluid T.	TW-12	TE 425	B45 Tie Rod Pos.5	FIG.5-154	273.	0.125E+04 K	0.64%FS
426	Fluid T.	TW-13	TE 426	B45 Tie Rod Pos.6	FIG.5-154	273.	0.125E+04 K	0.64%FS
427	Fluid T.	TW-14	TE 427	B45 Tie Rod Pos.7	FIG.5-154	273.	0.125E+04 K	0.64%FS
428	Fluid T.	TW-15	TE 428	C45 Tie Rod Pos.1	FIG.5-155	273.	0.125E+04 K	0.64%FS
429	Fluid T.	TW-16	TE 429	C45 Tie Rod Pos.2	FIG.5-155	273.	0.125E+04 K	0.64%FS
430	Fluid T.	TW-17	TE 430	C45 Tie Rod Pos.3	FIG.5-155	273.	0.125E+04 K	0.64%FS
431	Fluid T.	TW-18	TE 431	C45 Tie Rod Pos.4	FIG.5-155	273.	0.125E+04 K	0.64%FS
432	Fluid T.	TW-19	TE 432	C45 Tie Rod Pos.5	FIG.5-155	273.	0.125E+04 K	0.64%FS
433	Fluid T.	TW-20	TE 433	C45 Tie Rod Pos.6	FIG.5-155	273.	0.125E+04 K	0.64%FS
434	Fluid T.	TW-21	TE 434	C45 Tie Rod Pos.7	FIG.5-155	273.	0.125E+04 K	0.64%FS
435	Fluid T.	TW-22	TE 435	D45 Tie Rod Pos.1	FIG.5-156	273.	0.125E+04 K	0.64%FS
436	Fluid T.	TW-23	TE 436	D45 Tie Rod Pos.2	FIG.5-156	273.	0.125E+04 K	0.64%FS
437	Fluid T.	TW-24	TE 437	D45 Tie Rod Pos.3	FIG.5-156	273.	0.125E+04 K	0.64%FS
438	Fluid T.	TW-25	TE 438	D45 Tie Rod Pos.4	FIG.5-156	273.	0.125E+04 K	0.64%FS
439	Fluid T.	TW-26	TE 439	D45 Tie Rod Pos.5	FIG.5-156	273.	0.125E+04 K	0.64%FS
440	Fluid T.	TW-27	TE 440	D45 Tie Rod Pos.6	FIG.5-156	273.	0.125E+04 K	0.64%FS
441	Fluid T.	TW-28	TE 441	D45 Tie Rod Pos.7	FIG.5-156	273.	0.125E+04 K	0.64%FS
442	Fluid T.	TC-1	TE 442	Channel Box A Inlet	FIG.5-157	273.	0.125E+04 K	0.64%FS
443	Fluid T.	TC-2	TE 443	Channel Box B Inlet	FIG.5-157	273.	0.125E+04 K	0.64%FS
444	Fluid T.	TC-3	TE 444	Channel Box C Inlet	FIG.5-157	273.	0.125E+04 K	0.64%FS
445	Fluid T.	TC-4	TE 445	Channel Box D Inlet	FIG.5-157	273.	0.125E+04 K	0.64%FS
446	Fluid T.	TC-5	TE 446	Channel Box Outlet A-1	FIG.5-158	273.	0.125E+04 K	0.64%FS
447	Fluid T.	TC-6	TE 447	Channel Box Outlet A-2	FIG.5-158	273.	0.125E+04 K	0.64%FS
448	Fluid T.	TC-7	TE 448	Channel Box Outlet A-3	FIG.5-158	273.	0.125E+04 K	0.64%FS
449	Fluid T.	TC-8	TE 449	Channel Box Outlet A-4	FIG.5-158	273.	0.125E+04 K	0.64%FS
450	Fluid T.	TC-9	TE 450	Channel Box Outlet A-6	FIG.5-158	273.	0.125E+04 K	0.64%FS

Table 3.2 Measurement List for RUN 901 (Continued)

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
451	Fluid T.	TC-10	TE 451	Channel Box Outlet C-1	FIG.5.159	273.	0.125E+04 K	0.64%FS
452	Fluid T.	TC-11	TE 452	Channel Box Outlet C-2	FIG.5.159	273.	0.125E+04 K	0.64%FS
453	Fluid T.	TC-12	TE 453	Channel Box Outlet C-3	FIG.5.159	273.	0.125E+04 K	0.64%FS
454	Fluid T.	TC-13	TE 454	Channel Box Outlet C-4	FIG.5.159	273.	0.125E+04 K	0.64%FS
455	Fluid T.	TC-14	TE 455	Channel Box Outlet C-6	FIG.5.159	273.	0.125E+04 K	0.64%FS
456	Fluid T.	TG-1	TE 456	Upper Tieplate A Up.1	FIG.5.160	273.	0.125E+04 K	0.64%FS
457	Fluid T.	TG-2	TE 457	Upper Tieplate A Up.2	FIG.5.160	273.	0.125E+04 K	0.64%FS
458	Fluid T.	TG-3	TE 458	Upper Tieplate A Up.3	FIG.5.160	273.	0.125E+04 K	0.64%FS
459	Fluid T.	TG-4	TE 459	Upper Tieplate A Up.4	FIG.5.160	273.	0.125E+04 K	0.64%FS
460	Fluid T.	TG-5	TE 460	Upper Tieplate A Up.5	FIG.5.160	273.	0.125E+04 K	0.64%FS
461	Fluid T.	TG-6	TE 461	Upper Tieplate A Up.6	FIG.5.161	273.	0.125E+04 K	0.64%FS
462	Fluid T.	TG-7	TE 462	Upper Tieplate A Up.7	FIG.5.161	273.	0.125E+04 K	0.64%FS
463	Fluid T.	TG-8	TE 463	Upper Tieplate A Up.8	FIG.5.161	273.	0.125E+04 K	0.64%FS
464	Fluid T.	TG-9	TE 464	Upper Tieplate A Up.9	FIG.5.161	273.	0.125E+04 K	0.64%FS
465	Fluid T.	TG-10	TE 465	Upper Tieplate A Up.10	FIG.5.161	273.	0.125E+04 K	0.64%FS
466	Fluid T.	TG-11	TE 466	Upper Tieplate A Lo.1	Not Measured	273.	0.125E+04 K	0.64%FS
467	Fluid T.	TG-12	TE 467	Upper Tieplate A Lo.2	Not Measured	273.	0.125E+04 K	0.64%FS
468	Fluid T.	TG-13	TE 468	Upper Tieplate A Lo.3	Not Measured	273.	0.125E+04 K	0.64%FS
469	Fluid T.	TG-14	TE 469	Upper Tieplate A Lo.4	Not Measured	273.	0.125E+04 K	0.64%FS
470	Fluid T.	TG-15	TE 470	Upper Tieplate A Lo.5	Not Measured	273.	0.125E+04 K	0.64%FS
471	Fluid T.	TG-16	TE 471	Upper Tieplate A Lo.6	Not Measured	273.	0.125E+04 K	0.64%FS
472	Fluid T.	TG-17	TE 472	Upper Tieplate A Lo.7	Not Measured	273.	0.125E+04 K	0.64%FS
473	Fluid T.	TG-18	TE 473	Upper Tieplate A Lo.8	Not Measured	273.	0.125E+04 K	0.64%FS
474	Fluid T.	TG-19	TE 474	Upper Tieplate A Lo.9	Not Measured	273.	0.125E+04 K	0.64%FS
475	Fluid T.	TG-20	TE 475	Upper Tieplate A Lo.10	Not Measured	273.	0.125E+04 K	0.64%FS
476	Fluid T.	TG-21	TE 476	Upper Tieplate C Up.1	Not Measured	273.	0.125E+04 K	0.64%FS
477	Fluid T.	TG-22	TE 477	Upper Tieplate C Up.2	Not Measured	273.	0.125E+04 K	0.64%FS
478	Fluid T.	TG-23	TE 478	Upper Tieplate C Up.3	Not Measured	273.	0.125E+04 K	0.64%FS
479	Fluid T.	TG-24	TE 479	Upper Tieplate C Up.4	Not Measured	273.	0.125E+04 K	0.64%FS
480	Fluid T.	TG-25	TE 480	Upper Tieplate C Up.5	Not Measured	273.	0.125E+04 K	0.64%FS
481	Fluid T.	TG-26	TE 481	Upper Tieplate C Up.6	Not Measured	273.	0.125E+04 K	0.64%FS
482	Fluid T.	TG-27	TE 482	Upper Tieplate C Up.7	Not Measured	273.	0.125E+04 K	0.64%FS
483	Fluid T.	TG-28	TE 483	Upper Tieplate C Up.8	Not Measured	273.	0.125E+04 K	0.64%FS
484	Fluid T.	TG-29	TE 484	Upper Tieplate C Up.9	Not Measured	273.	0.125E+04 K	0.64%FS
485	Fluid T.	TG-30	TE 485	Upper Tieplate C Up.10	Not Measured	273.	0.125E+04 K	0.64%FS
486	Fluid T.	TG-31	TE 486	Upper Tieplate C Lo.1	Not Measured	273.	0.125E+04 K	0.64%FS
487	Fluid T.	TG-32	TE 487	Upper Tieplate C Lo.2	Not Measured	273.	0.125E+04 K	0.64%FS
488	Fluid T.	TG-33	TE 488	Upper Tieplate C Lo.3	Not Measured	273.	0.125E+04 K	0.64%FS
489	Fluid T.	TG-34	TE 489	Upper Tieplate C Lo.4	Not Measured	273.	0.125E+04 K	0.64%FS
490	Fluid T.	TG-35	TE 490	Upper Tieplate C Lo.5	Not Measured	273.	0.125E+04 K	0.64%FS
491	Fluid T.	TG-36	TE 491	Upper Tieplate C Lo.6	Not Measured	273.	0.125E+04 K	0.64%FS
492	Fluid T.	TG-37	TE 492	Upper Tieplate C Lo.7	Not Measured	273.	0.125E+04 K	0.64%FS
493	Fluid T.	TG-38	TE 493	Upper Tieplate C Lo.8	Not Measured	273.	0.125E+04 K	0.64%FS
494	Fluid T.	TG-39	TE 494	Upper Tieplate C Lo.9	Not Measured	273.	0.125E+04 K	0.64%FS
495	Fluid T.	TG-40	TE 495	Upper Tieplate C Lo.10	Not Measured	273.	0.125E+04 K	0.64%FS
496	Slab T.	TB-1	TE 496	C.B. A1 Inner ,Pos.1	FIG.5.162, 165	273.	0.125E+04 K	0.64%FS
497	Slab T.	TB-2	TE 497	C.B. A1 Inner ,Pos.2	FIG.5.162, 166	273.	0.125E+04 K	0.64%FS
498	Slab T.	TB-3	TE 498	C.B. A1 Inner ,Pos.3	FIG.5.162, 167	273.	0.125E+04 K	0.64%FS
499	Slab T.	TB-4	TE 499	C.B. A1 Inner ,Pos.4	FIG.5.162, 168	273.	0.125E+04 K	0.64%FS
500	Slab T.	TB-5	TE 500	C.B. A1 Inner ,Pos.5	FIG.5.162, 169	273.	0.125E+04 K	0.64%FS

Table 3.2 Measurement List for RUN 901 (Continued)

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
501	Slab T.	TB-6	TE 501	C.B. A1 Inner, Pos.6	FIG.5.162, 170	273.	0.125E+04 K	0.64%FS
502	Slab T.	TB-7	TE 502	C.B. A1 Inner, Pos.7	FIG.5.162, 171	273.	0.125E+04 K	0.64%FS
503	Slab T.	TB-8	TE 503	C.B. A2 Inner, Pos.1	FIG.5.163, 165	273.	0.125E+04 K	0.64%FS
504	Slab T.	TB-9	TE 504	C.B. A2 Inner, Pos.2	FIG.5.163, 166	273.	0.125E+04 K	0.64%FS
505	Slab T.	TB-10	TE 505	C.B. A2 Inner, Pos.3	FIG.5.163, 167	273.	0.125E+04 K	0.64%FS
506	Slab T.	TB-11	TE 506	C.B. A2 Inner, Pos.4	FIG.5.163, 168	273.	0.125E+04 K	0.64%FS
507	Slab T.	TB-12	TE 507	C.B. A2 Inner, Pos.5	FIG.5.163, 169	273.	0.125E+04 K	0.64%FS
508	Slab T.	TB-13	TE 508	C.B. A2 Inner, Pos.6	FIG.5.163, 170	273.	0.125E+04 K	0.64%FS
509	Slab T.	TB-14	TE 509	C.B. A2 Inner, Pos.7	FIG.5.163, 171	273.	0.125E+04 K	0.64%FS
510	Slab T.	TB-15	TE 510	C.B. B Inner, Pos.1	Not Measured	273.	0.125E+04 K	0.64%FS
511	Slab T.	TB-16	TE 511	C.B. B Inner, Pos.2	Not Measured	273.	0.125E+04 K	0.64%FS
512	Slab T.	TB-17	TE 512	C.B. B Inner, Pos.3	Not Measured	273.	0.125E+04 K	0.64%FS
513	Slab T.	TB-18	TE 513	C.B. B Inner, Pos.4	Not Measured	273.	0.125E+04 K	0.64%FS
514	Slab T.	TB-19	TE 514	C.B. B Inner, Pos.5	Not Measured	273.	0.125E+04 K	0.64%FS
515	Slab T.	TB-20	TE 515	C.B. B Inner, Pos.6	Not Measured	273.	0.125E+04 K	0.64%FS
516	Slab T.	TB-21	TE 516	C.B. B Inner, Pos.7	Not Measured	273.	0.125E+04 K	0.64%FS
517	Slab T.	TB-22	TE 517	C.B. C Inner, Pos.1	Not Measured	273.	0.125E+04 K	0.64%FS
518	Slab T.	TB-23	TE 518	C.B. C Inner, Pos.2	Not Measured	273.	0.125E+04 K	0.64%FS
519	Slab T.	TB-24	TE 519	C.B. C Inner, Pos.3	Not Measured	273.	0.125E+04 K	0.64%FS
520	Slab T.	TB-25	TE 520	C.B. C Inner, Pos.4	Not Measured	273.	0.125E+04 K	0.64%FS
521	Slab T.	TB-26	TE 521	C.B. C Inner, Pos.5	Not Measured	273.	0.125E+04 K	0.64%FS
522	Slab T.	TB-27	TE 522	C.B. C Inner, Pos.6	Not Measured	273.	0.125E+04 K	0.64%FS
523	Slab T.	TB-28	TE 523	C.B. C Inner, Pos.7	Not Measured	273.	0.125E+04 K	0.64%FS
524	Slab T.	TB-29	TE 524	C.B. D Inner, Pos.1	Not Measured	273.	0.125E+04 K	0.64%FS
525	Slab T.	TB-30	TE 525	C.B. D Inner, Pos.2	Not Measured	273.	0.125E+04 K	0.64%FS
526	Slab T.	TB-31	TE 526	C.B. D Inner, Pos.3	Not Measured	273.	0.125E+04 K	0.64%FS
527	Slab T.	TB-32	TE 527	C.B. D Inner, Pos.4	Not Measured	273.	0.125E+04 K	0.64%FS
528	Slab T.	TB-33	TE 528	C.B. D Inner, Pos.5	Not Measured	273.	0.125E+04 K	0.64%FS
529	Slab T.	TB-34	TE 529	C.B. D Inner, Pos.6	Not Measured	273.	0.125E+04 K	0.64%FS
530	Slab T.	TB-35	TE 530	C.B. D Inner, Pos.7	Not Measured	273.	0.125E+04 K	0.64%FS
531	Fluid T.	TB-36	TE 531	C.B. A Outer, Pos.1	Not Measured	273.	0.125E+04 K	0.64%FS
532	Fluid T.	TB-37	TE 532	C.B. A Outer, Pos.2	Not Measured	273.	0.125E+04 K	0.64%FS
533	Fluid T.	TB-38	TE 533	C.B. A Outer, Pos.3	Not Measured	273.	0.125E+04 K	0.64%FS
534	Fluid T.	TB-39	TE 534	C.B. A Outer, Pos.4	Not Measured	273.	0.125E+04 K	0.64%FS
535	Fluid T.	TB-40	TE 535	C.B. A Outer, Pos.5	Not Measured	273.	0.125E+04 K	0.64%FS
536	Fluid T.	TB-41	TE 536	C.B. A Outer, Pos.6	Not Measured	273.	0.125E+04 K	0.64%FS
537	Fluid T.	TB-42	TE 537	C.B. A Outer, Pos.7	Not Measured	273.	0.125E+04 K	0.64%FS
538	Fluid T.	TB-43	TE 538	C.B. C Outer, Pos.1	Not Measured	273.	0.125E+04 K	0.64%FS
539	Fluid T.	TB-44	TE 539	C.B. C Outer, Pos.2	Not Measured	273.	0.125E+04 K	0.64%FS
540	Fluid T.	TB-45	TE 540	C.B. C Outer, Pos.3	Not Measured	273.	0.125E+04 K	0.64%FS
541	Fluid T.	TB-46	TE 541	C.B. C Outer, Pos.4	Not Measured	273.	0.125E+04 K	0.64%FS
542	Fluid T.	TB-47	TE 542	C.B. C Outer, Pos.5	Not Measured	273.	0.125E+04 K	0.64%FS
543	Fluid T.	TB-48	TE 543	C.B. C Outer, Pos.6	Not Measured	273.	0.125E+04 K	0.64%FS
544	Fluid T.	TB-49	TE 544	C.B. C Outer, Pos.7	Not Measured	273.	0.125E+04 K	0.64%FS
545	Fluid T.	TP-1	TE 545	Lower Pl. Center 1	Not Measured	273.	0.125E+04 K	0.64%FS
546	Fluid T.	TP-2	TE 546	Lower Pl. Center 2	Not Measured	273.	0.125E+04 K	0.64%FS
547	Fluid T.	TP-3	TE 547	Lower Pl. Center 3	Not Measured	273.	0.125E+04 K	0.64%FS
548	Fluid T.	TP-4	TE 548	Lower Pl. Center 4	Not Measured	273.	0.125E+04 K	0.64%FS
549	Fluid T.	TP-5	TE 549	Lower Pl. Center 5	Not Measured	273.	0.125E+04 K	0.64%FS
550	Fluid T.	TP-6	TE 550	Lower Pl. Center 7	Not Measured	273.	0.125E+04 K	0.64%FS



Table 3.2 Measurement List for RUN 901 (Continued)

551Ch.- 600Ch.

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
551	Slab T.	TP-7	TE 551	Lower Pl. North 1	Not Measured	273.	K	0.64%FS
552	Slab T.	TP-8	TE 552	Lower Pl. North 2	Not Measured	273.	K	0.64%FS
553	Slab T.	TP-9	TE 553	Lower Pl. North 4	Not Measured	273.	K	0.64%FS
554	Slab T.	TP-10	TE 554	Lower Pl. North 6	Not Measured	273.	K	0.64%FS
555	Slab T.	TP-11	TE 555	Lower Pl. South 1	Not Measured	273.	K	0.64%FS
556	Slab T.	TP-12	TE 556	Lower Pl. South 2	Not Measured	273.	K	0.64%FS
557	Slab T.	TP-13	TE 557	Lower Pl. South 4	Not Measured	273.	K	0.64%FS
558	Slab T.	TP-14	TE 558	Lower Pl. South 6	Not Measured	273.	K	0.64%FS
559	Level	LB-1	LM 559	C.B.Liquid Level A1-1	FIG.5.172	0.125E+04	K	0.64%FS
560	Level	LB-2	LM 560	C.B.Liquid Level A1-2	FIG.5.172	673.	K	0.64%FS
561	Level	LB-3	LM 561	C.B.Liquid Level A1-3	FIG.5.172	673.	K	0.64%FS
562	Level	LB-4	LM 562	C.B.Liquid Level A1-4	Failure	673.	K	0.64%FS
563	Level	LB-5	LM 563	C.B.Liquid Level A1-5	FIG.5.172	673.	K	0.64%FS
564	Level	LB-6	LM 564	C.B.Liquid Level A1-6	FIG.5.172	673.	K	0.64%FS
565	Level	LB-7	LM 565	C.B.Liquid Level A1-7	FIG.5.172	673.	K	0.64%FS
566	Level	LB-8	LM 566	C.B.Liquid Level A2-1	FIG.5.173	673.	K	0.64%FS
567	Level	LB-9	LM 567	C.B.Liquid Level A2-2	FIG.5.173	673.	K	0.64%FS
568	Level	LB-10	LM 568	C.B.Liquid Level A2-3	FIG.5.173	673.	K	0.64%FS
569	Level	LB-11	LM 569	C.B.Liquid Level A2-4	FIG.5.173	673.	K	0.64%FS
570	Level	LB-12	LM 570	C.B.Liquid Level A2-5	Failure	673.	K	0.64%FS
571	Level	LB-13	LM 571	C.B.Liquid Level A2-6	FIG.5.173	673.	K	0.64%FS
572	Level	LB-14	LM 572	C.B.Liquid Level A2-7	FIG.5.173	673.	K	0.64%FS
573	Level	LB-15	LM 573	C.B.Liquid Level B-1	FIG.5.174	673.	K	0.64%FS
574	Level	LB-16	LM 574	C.B.Liquid Level B-2	FIG.5.174	673.	K	0.64%FS
575	Level	LB-17	LM 575	C.B.Liquid Level B-3	FIG.5.174	673.	K	0.64%FS
576	Level	LB-18	LM 576	C.B.Liquid Level B-4	FIG.5.174	673.	K	0.64%FS
577	Level	LB-19	LM 577	C.B.Liquid Level B-5	FIG.5.174	673.	K	0.64%FS
578	Level	LB-20	LM 578	C.B.Liquid Level B-6	FIG.5.174	673.	K	0.64%FS
579	Level	LB-21	LM 579	C.B.Liquid Level B-7	FIG.5.174	673.	K	0.64%FS
580	Level	LB-22	LM 580	C.B.Liquid Level C-1	FIG.5.175	673.	K	0.64%FS
581	Level	LB-23	LM 581	C.B.Liquid Level C-2	FIG.5.175	673.	K	0.64%FS
582	Level	LB-24	LM 582	C.B.Liquid Level C-3	FIG.5.175	673.	K	0.64%FS
583	Level	LB-25	LM 583	C.B.Liquid Level C-4	FIG.5.175	673.	K	0.64%FS
584	Level	LB-26	LM 584	C.B.Liquid Level C-5	FIG.5.175	673.	K	0.64%FS
585	Level	LB-27	LM 585	C.B.Liquid Level C-6	FIG.5.175	673.	K	0.64%FS
586	Level	LB-28	LM 586	C.B.Liquid Level C-7	FIG.5.175	673.	K	0.64%FS
587	Level	LB-29	LM 587	C.B.Liquid Level D-1	FIG.5.176	673.	K	0.64%FS
588	Level	LB-30	LM 588	C.B.Liquid Level D-2	FIG.5.176	673.	K	0.64%FS
589	Level	LB-31	LM 589	C.B.Liquid Level D-3	FIG.5.176	673.	K	0.64%FS
590	Level	LB-32	LM 590	C.B.Liquid Level D-4	FIG.5.176	673.	K	0.64%FS
591	Level	LB-33	LM 591	C.B.Liquid Level D-5	Failure	673.	K	0.64%FS
592	Level	LB-34	LM 592	C.B.Liquid Level D-6	FIG.5.176	673.	K	0.64%FS
593	Level	LB-35	LM 593	C.B.Liquid Level D-7	FIG.5.176	673.	K	0.64%FS
594	Level	LL-1	LM 594	Ch.Box Outlet A1-5	Failure	673.	K	0.64%FS
595	Level	LL-2	LM 595	Ch.Box Outlet A1-6	Failure	673.	K	0.64%FS
596	Level	LL-3	LM 596	Ch.Box Outlet A1-7	FIG.5.177	673.	K	0.64%FS
597	Level	LL-4	LM 597	Ch.Box Outlet A2-5	Failure	673.	K	0.64%FS
598	Level	LL-5	LM 598	Ch.Box Outlet A2-6	FIG.5.178	673.	K	0.64%FS
599	Level	LL-6	LM 599	Ch.Box Outlet A2-7	FIG.5.178	673.	K	0.64%FS
600	Level	LL-7	LM 600	Ch.Box Outlet A-1	Failure	673.	K	0.64%FS

Table 3.2 Measurement List for RUN 901 (Continued)

601Ch.- 650Ch.

Unit Accuracy

Range

Fig.No.

Location

ID.

Symbol

Ch. Item

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
601	Level	LL-8	LM 601	Ch.Box Outlet A-2	FIG.5.179			
602	Level	LL-9	LM 602	Ch.Box Outlet A-3	FIG.5.179			
603	Level	LL-10	LM 603	Ch.Box Outlet A-4	FIG.5.179			
604	Level	LL-11	LM 604	Ch.Box Outlet A-6	Not Measured			
605	Level	LL-12	LM 605	Ch.Box Outlet C1-5	Not Measured			
606	Level	LL-13	LM 606	Ch.Box Outlet C1-6	Not Measured			
607	Level	LL-14	LM 607	Ch.Box Outlet C1-7	Not Measured			
608	Level	LL-15	LM 608	Ch.Box Outlet C2-5	Not Measured			
609	Level	LL-16	LM 609	Ch.Box Outlet C2-6	Not Measured			
610	Level	LL-17	LM 610	Ch.Box Outlet C2-7	Not Measured			
611	Level	LL-18	LM 611	Ch.Box Outlet C-1	Not Measured			
612	Level	LL-19	LM 612	Ch.Box Outlet C-2	Not Measured			
613	Level	LL-20	LM 613	Ch.Box Outlet C-3	Not Measured			
614	Level	LL-21	LM 614	Ch.Box Outlet C-4	Not Measured			
615	Level	LL-22	LM 615	Ch.Box Outlet C-6	Not Measured			
616	Level	LL-23	LM 616	Ch.Box Inlet A-1	FIG.5.180			
617	Level	LL-24	LM 617	Ch.Box Inlet A-2	FIG.5.180			
618	Level	LL-25	LM 618	Ch.Box Inlet B-1	FIG.5.181			
619	Level	LL-26	LM 619	Ch.Box Inlet B-2	FIG.5.181			
620	Level	LL-27	LM 620	Ch.Box Inlet C-1	FIG.5.182			
621	Level	LL-28	LM 621	Ch.Box Inlet C-2	FIG.5.182			
622	Level	LL-29	LM 622	Ch.Box Inlet D-1	FIG.5.183			
623	Level	LL-30	LM 623	Ch.Box Inlet D-2	FIG.5.183			
624	Level	LL-31	LM 624	Lower Pl. North 1	FIG.5.184			
625	Level	LL-32	LM 625	Lower Pl. North 2	Not Measured			
626	Level	LL-33	LM 626	Lower Pl. North 3	Not Measured			
627	Level	LL-34	LM 627	Lower Pl. North 4	Not Measured			
628	Level	LL-35	LM 628	Lower Pl. North 5	Not Measured			
629	Level	LL-36	LM 629	Lower Pl. North 6	Not Measured			
630	Level	LL-37	LM 630	Lower Pl. South 1	Not Measured			
631	Level	LL-38	LM 631	Lower Pl. South 2	Not Measured			
632	Level	LL-39	LM 632	Lower Pl. South 3	Not Measured			
633	Level	LL-40	LM 633	Lower Pl. South 4	Not Measured			
634	Level	LL-41	LM 634	Lower Pl. South 5	Not Measured			
635	Level	LL-42	LM 635	Lower Pl. South 6	Not Measured			
636	Level	LL-43	LM 636	Guide Tube North 0	Not Measured			
637	Level	LL-44	LM 637	Guide Tube North 1	Not Measured			
638	Level	LL-45	LM 638	Guide Tube North 3	Not Measured			
639	Level	LL-46	LM 639	Guide Tube North 6	Not Measured			
640	Level	LL-47	LM 640	Guide Tube South 0	Not Measured			
641	Level	LL-48	LM 641	Guide Tube South 1	Not Measured			
642	Level	LL-49	LM 642	Guide Tube South 3	Not Measured			
643	Level	LL-50	LM 643	Guide Tube South 6	Not Measured			
644	Level	L-1	LM 644	Downcomer D-Side 1	Fig.5.185			
645	Level	L-2	LM 645	Downcomer D-Side 2	Fig.5.185			
646	Level	L-3	LM 646	Downcomer D-Side 3	Fig.5.185			
647	Level	L-4	LM 647	Downcomer D-Side 4	Fig.5.185			
648	Level	L-5	LM 648	Downcomer D-Side 5	Fig.5.185			
649	Level	L-6	LM 649	Downcomer B-Side 1	Fig.5.186			
650	Level	L-7	LM 650	Downcomer B-Side 2	Fig.5.186			

Table 3.2 Measurement List for RUN 901 (Continued)

651Ch.-700Ch.

Ch.	Item	Symbol	ID.	Location	Fig.No.	Range	Unit	Accuracy
651	Level	L-8	LM 651	Downcomer B-Side 3	Fig.5.186			
652	Level	L-9	LM 652	Downcomer B-Side 4	Fig.5.186			
653	Level	L-10	LM 653	Downcomer B-Side 5	Fig.5.186			
654	Void	VF-1	VD 654	A54 Tie Rod Pos.1	Not Measured	0.0		1.00
655	Void	VF-2	VD 655	A54 Tie Rod Pos.2	Not Measured	0.0		1.00
656	Void	VF-3	VD 656	A54 Tie Rod Pos.3	Not Measured	0.0		1.00
657	Void	VF-4	VD 657	A54 Tie Rod Pos.4	Not Measured	0.0		1.00
658	Void	VF-5	VD 658	A54 Tie Rod Pos.5	Not Measured	0.0		1.00
659	Void	VF-6	VD 659	A54 Tie Rod Pos.6	Not Measured	0.0		1.00
660	Void	VF-7	VD 660	A54 Tie Rod Pos.7	Not Measured	0.0		1.00
661	Void	VF-8	VD 661	B54 Tie Rod Pos.1	Not Measured	0.0		1.00
662	Void	VF-9	VD 662	B54 Tie Rod Pos.2	Not Measured	0.0		1.00
663	Void	VF-10	VD 663	B54 Tie Rod Pos.3	Not Measured	0.0		1.00
664	Void	VF-11	VD 664	B54 Tie Rod Pos.4	Not Measured	0.0		1.00
665	Void	VF-12	VD 665	B54 Tie Rod Pos.5	Not Measured	0.0		1.00
666	Void	VF-13	VD 666	B54 Tie Rod Pos.6	Not Measured	0.0		1.00
667	Void	VF-14	VD 667	B54 Tie Rod Pos.7	Not Measured	0.0		1.00
668	Void	VF-15	VD 668	C54 Tie Rod Pos.1	Not Measured	0.0		1.00
669	Void	VF-16	VD 669	C54 Tie Rod Pos.2	Not Measured	0.0		1.00
670	Void	VF-17	VD 670	C54 Tie Rod Pos.3	Not Measured	0.0		1.00
671	Void	VF-18	VD 671	C54 Tie Rod Pos.4	Not Measured	0.0		1.00
672	Void	VF-19	VD 672	C54 Tie Rod Pos.5	Not Measured	0.0		1.00
673	Void	VF-20	VD 673	C54 Tie Rod Pos.6	Not Measured	0.0		1.00
674	Void	VF-21	VD 674	C54 Tie Rod Pos.7	Not Measured	0.0		1.00
675	Void	VF-22	VD 675	D54 Tie Rod Pos.7	Not Measured	0.0		1.00
676	Void	VF-23	VD 676	D54 Tie Rod Pos.7	Not Measured	0.0		1.00
677	Void	VF-24	VD 677	D54 Tie Rod Pos.7	Not Measured	0.0		1.00
678	Void	VF-25	VD 678	D54 Tie Rod Pos.7	Not Measured	0.0		1.00
679	Void	VF-26	VD 679	D54 Tie Rod Pos.7	Not Measured	0.0		1.00
680	Void	VF-27	VD 680	D54 Tie Rod Pos.7	Not Measured	0.0		1.00
681	Void	VF-28	VD 681	D54 Tie Rod Pos.7	Not Measured	0.0		1.00
682	Void	VE-1	VD 682	Channel A Outlet 1	Not Measured	0.0		1.00
683	Void	VE-2	VD 683	Channel A Outlet 2	Not Measured	0.0		1.00
684	Void	VE-3	VD 684	Channel A Outlet 3	Not Measured	0.0		1.00
685	Void	VE-4	VD 685	Channel B Outlet 1	Not Measured	0.0		1.00
686	Void	VE-5	VD 686	Channel B Outlet 2	Not Measured	0.0		1.00
687	Void	VE-6	VD 687	Channel B Outlet 3	Not Measured	0.0		1.00
688	Void	VE-7	VD 688	Channel C Outlet 1	Not Measured	0.0		1.00
689	Void	VE-8	VD 689	Channel C Outlet 2	Not Measured	0.0		1.00
690	Void	VE-9	VD 690	Channel C Outlet 3	Not Measured	0.0		1.00
691	Void	VE-10	VD 691	Channel D Outlet 1	Not Measured	0.0		1.00
692	Void	VE-11	VD 692	Channel D Outlet 2	Not Measured	0.0		1.00
693	Void	VE-12	VD 693	Channel D Outlet 3	Not Measured	0.0		1.00
694	Void	VE-13	VD 694	Lower Plenum Bottom 1	Not Measured	0.0		1.00
695	Void	VE-14	VD 695	Lower Plenum Bottom 2	Not Measured	0.0		1.00
696	Void	VE-15	VD 696	Lower Plenum Bottom 3	Not Measured	0.0		1.00
697	Void	VP-1	VD 697	Lower Plenum Inlet	Not Measured	0.0		1.00
698	Void	VP-2	VD 698	Lower Plenum Inlet	Not Measured	0.0		1.00

Table 3.3 Core Instrumentation Map

Item	Pos.	Core Outlet	Pos. 1	Pos. 2	Pos. 3	Pos. 4	Pos. 5	Pos. 6	Pos. 7	Core Inlet
	Rod NO.									
		3660	3417	3114.5	2879.5	2527	2174.5	1939.5	1637	1454
Surface Temp.	A11		TF 1	TF 2	TF 3	TF 4	TF 5	TF 6	TF 7	
	A12		TF 8	TF 9	TF 10	TF 11	TF 12	TF 13	TF 14	
	A13		TF 15	TF 16	TF 17	TF 18	TF 19	TF 20	TF 21	
	A14		TF 22	TF 23	TF 24	TF 25	TF 26	TF 27	TF 28	
	A15		TF 29			TF 30				
	A17		TF 31			TF 32				
	A22		TF 33	TF 34	TF 35	TF 36	TF 37	TF 38	TF 39	
	A23		TF 40	TF 41	TF 42	TF 43	TF 44	TF 45	TF 46	
	A24		TF 47	TF 48	TF 49	TF 50	TF 51	TF 52	TF 53	
	A26		TF 54			TF 55				
	A28		TF 56			TF 57				
	A31		TF 58			TF 59				
	A33		TF 60	TF 61	TF 62	TF 63	TF 64	TF 65	TF 66	
	A34		TF 67	TF 68	TF 69	TF 70	TF 71	TF 72	TF 73	
	A35		TF 74			TF 75				
	A37		TF 76			TF 77				
A42		TF 78			TF 79					
Fluid Temp.	A44	TC 1	TF180	TF181	TF182	TF183	TF184	TF185	TF186	TC 2
Surface Temp.	A45		TF 80			TF 81				
	A46		TF 82			TF 83				
	A48		TF 84			TF 85				
	A51		TF 86			TF 87				
	A53		TF 88			TF 89				
	A54		TF 90							
	A57		TF 91			TF 92				
	A62		TF 93			TF 94				
	A64		TF 95			TF 96				
	A66		TF 97			TF 98				
	A68		TF 99			TF100				
	A71		TF101			TF102				
	A73		TF103			TF104				
	A75		TF105			TF106				
	A77		TF107			TF108				

Table 3.3 Core Instrumentation Map (Continued)

Item	Pos.	Core Outlet	Pos. 1	Pos. 2	Pos. 3	Pos. 4	Pos. 5	Pos. 6	Pos. 7	Core Inlet
	Rod NO. / DL									
		3660	3417	3114.5	2879.5	2527	2174.5	1939.5	1637	1454
Surface Temp.	A82		TF109			TF110				
	A84		TF111			TF112				
	A86		TF113			TF114				
	A88		TF115			TF116				
	B11					TF117				
	B13					TF118				
	B15		TF119	TF120	TF121	TF122	TF123	TF124	TF125	
	B31					TF126				
	B33					TF127				
	B35					TF128				
Fluid Temp.	B44	TC 3	TF187	TF188	TF189	TF190	TF191	TF192	TF193	TC 4
Surface Temp.	B51					TF129				
	B53					TF130				
	B85		TF131	TF132	TF133	TF134	TF135	TF136	TF137	
	C11					TF138				
	C13					TF139				
	C15					TF140				
	C31					TF141				
	C33		TF142	TF143	TF144	TF145	TF146	TF147	TF148	
	C35					TF149				
Fluid Temp.	C44	TC 5	TF194	TF195	TF196	TF197	TF198	TF199	TF200	TC 6
Surface Temp.	C51					TF150				
	C53					TF151				
	C77		TF152	TF153	TF154	TF155	TF156	TF157	TF158	
	D11					TF159				
	D13					TF160				
	D27		TF161	TF162	TF163	TF164	TF165	TF166	TF167	
	D31					TF168				
	D33					TF169				
D35					TF170					
Fluid Temp.	D44	TC 7	TF201	TF202	TF203	TF204	TF205	TF206	TF207	TC 8
Surface Temp.	D51					TF171				
	D53					TF172				
	D88		TF173	TF174	TF175	TF176	TF177	TF178	TF179	

Table 3.3 Core Instrumentation Map (Continued)

Item	Pos. Rod NO.	DL	Core Outlet	Pos.1	Pos.2	Pos.3	Pos.4	Pos.5	Pos.6	Pos.7	Core Inlet
			3660	3417	3114.5	2879.5	2527	2174.5	1939.5	1673	1454
Void	A55			VF 1	VF 2	VF 3	VF 4	VF 5	VF 6	VF 7	
	B55			VF 8	VF 9	VF 10	VF 11	VF 12	VF 13	VF 14	
	C55			VF 15	VF 16	VF 17	VF 18	VF 19	VF 20	VF 21	
	D55			VF 22	VF 23	VF 24	VF 25	VF 26	VF 27	VF 28	
Channel Box Surface Temp.	A1*			TB 1	TB 2	TB 3	TB 4	TB 5	TB 6	TB 7	
	A2*			TB 8	TB 9	TB 10	TB 11	TB 12	TB 13	TB 14	
	B*			TB 15	TB 16	TB 17	TB 18	TB 19	TB 20	TB 21	
	C*			TB 22	TB 23	TB 24	TB 25	TB 26	TB 27	TB 28	
	D*			TB 29	TB 30	TB 31	TB 32	TB 33	TB 34	TB 35	
Liquid Level in the Channel Box	A1*			LB 1	LB 2	LB 3	LB 4	LB 5	LB 6	LB 7	
	A2*			LB 8	LB 9	LB 10	LB 11	LB 12	LB 13	LB 14	
	B*			LB 15	LB 16	LB 17	LB 18	LB 19	LB 20	LB 21	
	C*			LB 22	LB 23	LB 24	LB 25	LB 26	LB 27	LB 28	
	D*			LB 29	LB 30	LB 31	LB 32	LB 33	LB 34	LB 35	

Table 4.1 Test Conditions of RUN 901

Parameter	Specified Value	Measured Value
<u>Break Conditions</u>		
Location	Recirculation pump suction	Recirculation pump suction
Type	Double-ended	Double-ended
Break Nozzle Diameter (mm)	26.2/26.2	26.2/26.2
<u>Initial System Conditions</u>		
Steam Dome Pressure (MPa)	7.35	7.29
Lower Plenum Temperature ( K )	----	552.0
Lower Plenum Subcooling ( K )	----	10.5
Core Inlet Flow Rate (kg/s)	16.0	16.0
Broken Loop Flow Rate (m <sup>3</sup> /s)	----	----
Intact Loop Flow Rate (m <sup>3</sup> /s)	----	----
Core Outlet Quality ( % )	----	13.9
Power Level (kW)	(1400+3000)	(1250+2795)
Maximum Linear Heat Rate (kW/m)		
of Channel A	18.5	16.5
of Channel B, C and D	13.2	12.3
Power Curve	Fig. 2.10	Fig. 2.34
Water Level in PV ( m )	5.00	5.00
Fuel Assembly	No.4	No.4
<u>Feedwater Conditions</u>		
Temperature ( K )	489	489
Flow Rate (kg/s)	Steady state value 2.388	Fig. 2.21
Initiation of line closure (s)	2.0	2.0 (completely close at 3.7 s)

Table 4.1 Test Conditions of RUN 901 (Continued)

Parameter	Specified Value	Measured Value
<u>Steam Discharge Conditions</u>		
Steady State Line		
Flow Rate (kg/s)	Steady State Value (2.388)	2.00
Transient Line		
Flow Rate (kg/s)	----	Fig. 2.20
Orifice Diameter (mm)	16.8	16.8
Initiation of line closure		
at Water Level (m)	4.76*	4.3 (7.5 s after break and completely closed at 9.4 s)
with Time Lag (s)	3	
<u>ECCS Conditions</u>		
HPCS		
Injection Location	Upper Plenum	Upper Plenum
Initiation		
at Water Level (m)	4.76	
with Time Lag (s)	27	28.3 (31.5s after break at 5.21 MPa in PV)
Coolant Temperature (K)	313	313
Injection Flow Rate (m <sup>3</sup> /s)	$6.17 \times 10^{-4}$ at 6.5 MPa	Fig. 2.22
Injection Duration (s)	1500	Fig. 2.22
LPCS		
Injection Location	Upper Plenum	Upper Plenum
Initiated		
at Water Level (m)	4.25 **	
with Time Lag (s)	40	
and at Pressure in PV(MPa)	2.16	2.23 (65.6 s after break)
Coolant Temperature (K)	313	313
Injection Flow Rate (m <sup>3</sup> /s)	$1.13 \times 10^{-3}$	Fig. 2.22
Injection Duration (s)	1500	Fig. 2.22

\* L2 level

\*\* L1 level



Table 4.1 Test Conditions of RUN 901 (Continued)

Parameter	Specified Value	Measured Value
<u>ECCS Conditions (Continued)</u>		
LPCI		
Injection Location	Upper Plenum and Core Bypass	Upper Plenum and Core Bypass
Initiated		
at Water Level ( m )	4.25	
with Time Lag ( s )	4	
and at Pressure in PV(MPa)	1.57	1.61 (90.9s after break)
Coolant Temperature ( K )	313	313
Injection Flow Rate (m <sup>3</sup> /s)	$3.5 \times 10^{-3}$	Fig. 2.23
Injection Duration ( s )	1500	Fig. 2.23
<u>ADS Conditions</u>		
Initiation		
at Water Level ( m )	4.25	
with Time Lag ( s )	120	120.3 (127.7 s after break, 0.79 MPa in PV)
Valve Closing Time ( s )	No closure	No closure
Flow Rate (m <sup>3</sup> /s)	----	Fig. 2.20
Orifice Diameter ( mm )	15.5	15.5

Table 4.2 Characteristics of Steam Discharge Line Valves

Valve	Close to Open (sec)	Open to Close (sec)
AV165	0.1	1.5
AV168	-	0.1
AV169	0.3	2.0

Orifice	Diameter (mm)	Area (mm <sup>2</sup> )
OR3	Not Used	-
OR4	15.5	188.7
OR5	16.8	221.7

Table 4.3 Control Sequence for Steam Discharge Line Valves in RUN 901

Time	t < 0	Break (t=0)	L2 + 3s	L1 + 120s
AV <sup>*</sup> 168	Open	Close	Close	Close
CV 130	Control to maintain steady state pressure			
AV 165	Close	Open	Close	Close
AV 169	Close	Close	Close	Open

- \* AV ; Air Actuation Valve (Auto)  
 CV ; Control Valve (Manual)

Table 5.1 Sequence of Events in RUN 901

Time after break (s)	Events
0.0	Break Initiate core power control Terminate intact loop recirculation pump power (simple coastdown) Terminate broken loop recirculation pump power (simple coastdown)
1.2	Initiation of feedwater line valve closure
3.2	Liquid level in downcomer decreased to L2 level
4.0	Closure of feedwater line
7.0	Initiation of core power curve reduction
7.4	Initiation of steam discharge line valve closure
9.2	Liquid level in downcomer decreased to L1 level
9.5	Closure of steam discharge line
12.0	Liquid level in downcomer decreased to jet pump suction nozzle
17.0	Liquid level in downcomer decreased to recirculation pump suction line
31.5	Initiation of lower plenum flashing
64.8	HPCS initiation (at system pressure 5.21 MPa)
65.6	Feedwater line flashing
90.9	LPCS initiation (at system pressure 2.23 MPa)
127.3	LPCI initiation (at system pressure 1.61 MPa)
128.2	Quench of the whole core
490	ADS initiation (at system pressure 0.79 MPa)
	End of data acquisition

Table 5.2 Maximum Cladding Temperature Distribution in the Core

	Pos.1	Pos.2	Pos.3	Pos.4	Pos.5	Pos.6	Pos.7
A-11 rod	TE 201	TE 202	TE 203	TE 204	TE 205	TE 206	TE 207
PCT (K)	653.5	779.9	736.3	569.1	568.6	567.1	566.5
Time (s)	19.2	18.3	18.0	0.0	0.0	0.0	0.0
A-12 rod	TE 208	TE 209	TE 210	TE 211	TE 212	TE 213	TE 214
PCT (K)	639.1	670.3	583.9	566.7	566.0	563.4	562.1
Time (s)	18.0	15.3	83.4	0.0	0.0	0.0	0.0
A-13 rod	TE 215	TE 216	TE 217	TE 218	TE 219	TE 220	TE 221
PCT (K)	622.3	642.7	587.5	569.7	566.7	566.2	563.4
Time (s)	18.6	94.8	85.2	0.0	0.0	0.0	0.0
A-14 rod	TE 222	TE 223	TE 224	TE 225	TE 226	TE 227	TE 228
PCT (K)	627.1	673.9	591.1	565.1	564.3	564.9	561.9
Time (s)	18.3	18.3	18.0	0.0	0.0	0.0	0.0
A-15 rod	TE 229			TE 230			
PCT (K)	627.1			561.3			
Time (s)	18.9			0.0			
A-17 rod	TE 231			TE 232			
PCT (K)	636.0			565.7			
Time (s)	18.9			0.0			
A-22 rod	TE 233	TE 234	TE 235	TE 236	TE 237	TE 238	TE 239
PCT (K)	629.2	672.7	594.7	568.1	567.5	566.8	563.3
Time (s)	18.9	18.3	10.8	0.0	0.0	0.0	0.0
A-24 rod	TE 240	TE 241	TE 242	TE 243	TE 244	TE 245	TE 246
PCT (K)	628.6	679.9	609.5	565.8	567.4	563.9	562.4
Time (s)	18.0	18.3	10.8	0.0	0.0	0.0	0.0
A-26 rod	TE 247			TE 248			
PCT (K)	627.6			566.4			
Time (s)	18.3			0.0			
A-28 rod	TE 249			TE 250			
PCT (K)	649.5			566.8			
Time (s)	18.3			0.0			
A-31 rod	TE 251			TE 252			
PCT (K)	645.7			563.8			
Time (s)	18.9			0.0			
A-33 rod	TE 253	TE 254	TE 255	TE 256	TE 257	TE 258	TE 259
PCT (K)	617.1	664.7	588.4	563.6	561.5	563.5	561.1
Time (s)	18.9	18.3	17.7	0.0	0.0	0.0	0.0
A-34 rod	TE 260	TE 261	TE 262	TE 263	TE 264	TE 265	TE 266
PCT (K)	613.3	-----	591.3	563.5	565.6	564.4	561.3
Time (s)	18.3	-----	10.8	0.0	0.0	0.0	0.0
A-37 rod	TE 267			TE 268			
PCT (K)	630.5			564.5			
Time (s)	18.6			0.0			
A-42 rod	TE 269			TE 270			
PCT (K)	624.8			-----			
Time (s)	18.9			-----			
A-44 rod	TE 271	TE 272	TE 273	TE 274	TE 275	TE 276	TE 277
PCT (K)	633.3	671.4	597.0	561.7	563.3	564.4	560.5
Time (s)	18.6	18.6	10.5	0.0	0.0	0.0	0.0

Table 5.2 Maximum Cladding Temperature Distribution in the Core (Continued)

	Pos.1	Pos.2	Pos.3	Pos.4	Pos.5	Pos.6	Pos.7
A-48 rod	TE 278			TE 279			
PCT (K)	632.4			565.3			
Time (s)	18.6			0.0			
A-51 rod	TE 280			TE 281			
PCT (K)	641.9			565.5			
Time (s)	18.6			0.0			
A-53 rod	TE 282			TE 283			
PCT (K)	616.2			564.1			
Time (s)	17.4			0.0			
A-57 rod	TE 284			TE 285			
PCT (K)	619.0			561.9			
Time (s)	18.3			0.0			
A-62 rod	TE 286			TE 287			
PCT (K)	622.9			565.8			
Time (s)	18.6			0.0			
A-66 rod	TE 288			TE 289			
PCT (K)	613.3			-----			
Time (s)	18.3			-----			
A-68 rod	TE 290			TE 291			
PCT (K)	647.6			564.1			
Time (s)	18.6			0.0			
A-71 rod	TE 292			TE 293			
PCT (K)	658.1			-----			
Time (s)	18.9			-----			
A-73 rod	TE 294			TE 295			
PCT (K)	631.4			564.3			
Time (s)	18.6			0.0			
A-75 rod	TE 296			TE 297			
PCT (K)	623.8			566.4			
Time (s)	18.9			0.0			
A-77 rod	TE 298	TE 299	TE 300	TE 301	TE 302	TE 303	TE 304
PCT (K)	627.6	685.6	620.0	561.2	562.8	561.9	-----
Time (s)	18.3	18.3	10.8	0.0	0.0	0.0	-----
A-82 rod	TE 305			TE 306			
PCT (K)	663.8			-----			
Time (s)	18.6			-----			
A-84 rod	TE 307			TE 308			
PCT (K)	647.6			565.9			
Time (s)	18.6			0.0			
A-85 rod	TE 309	TE 310	TE 311	TE 312	TE 313	TE 314	TE 315
PCT (K)	638.1	-----	-----	565.7	563.8	564.5	563.3
Time (s)	18.9	-----	-----	0.0	0.0	0.0	0.0
A-87 rod	TE 316	TE 317	TE 318	TE 319	TE 320	TE 321	TE 322
PCT (K)	663.8	-----	641.9	563.4	563.6	563.5	560.5
Time (s)	18.6	-----	10.8	0.0	0.0	0.0	0.0
A-88 rod	TE 323	TE 324	TE 325	TE 326	TE 327	TE 328	TE 329
PCT (K)	665.7	767.5	734.6	567.4	566.8	564.0	562.6
Time (s)	18.6	18.0	17.7	0.0	0.0	0.0	0.0

Table 5.2 Maximum Cladding Temperature Distribution in the Core (Continued)

	Pos.1	Pos.2	Pos.3	Pos.4	Pos.5	Pos.6	Pos.7
B-11 rod	TE 330	TE 331	TE 332	TE 333	TE 334	TE 335	TE 336
PCT (K)	613.3	667.6	647.6	562.6	562.1	562.3	561.9
Time (s)	18.9	18.3	87.6	0.0	0.0	0.0	0.0
B-13 rod				TE 337			
PCT (K)				563.9			
Time (s)				0.0			
B-22 rod	TE 338	TE 339	TE 340	TE 341	TE 342	TE 343	TE 344
PCT (K)	606.6	654.3	630.5	-----	562.4	560.9	559.9
Time (s)	18.6	18.6	87.0	-----	0.0	0.0	0.0
B-31 rod				TE 345			
PCT (K)				564.8			
Time (s)				0.0			
B-33 rod				TE 346			
PCT (K)				565.1			
Time (s)				0.0			
B-51 rod				TE 347			
PCT (K)				562.2			
Time (s)				0.0			
B-53 rod				TE 348			
PCT (K)				563.8			
Time (s)				0.0			
B-66 rod				TE 349			
PCT (K)				561.5			
Time (s)				0.0			
B-77 rod	TE 350	TE 351	TE 352	TE 353	TE 354	TE 355	TE 356
PCT (K)	609.5	652.4	600.8	563.6	564.8	562.9	561.7
Time (s)	18.6	18.3	12.3	0.0	0.0	0.0	0.0
B-86 rod				TE 357			
PCT (K)				-----			
Time (s)				-----			
C-11 rod	TE 358	TE 359	TE 360	TE 361	TE 362	TE 363	TE 364
PCT (K)	574.9	662.8	648.6	564.2	564.4	563.2	562.4
Time (s)	15.3	18.6	13.5	0.0	0.0	0.0	0.0
C-13 rod	TE 365	TE 366	TE 367	TE 368	TE 369	TE 370	TE 371
PCT (K)	611.4	649.5	654.3	-----	564.1	562.1	561.2
Time (s)	18.6	18.3	87.3	-----	0.0	0.0	0.0
C-15 rod				TE 372			
PCT (K)				564.5			
Time (s)				0.0			
C-22 rod	TE 373	TE 374	TE 375	TE 376	TE 377	TE 378	TE 379
PCT (K)	605.6	647.6	648.6	565.9	565.1	566.6	560.9
Time (s)	18.3	18.3	88.8	0.0	0.0	0.0	0.0
C-31 rod				TE 380			
PCT (K)				563.9			
Time (s)				0.0			
C-33 rod	TE 381	TE 382	TE 383	TE 384	TE 385	TE 386	TE 387
PCT (K)	596.1	636.2	620.0	562.7	562.5	562.6	559.6
Time (s)	18.3	18.3	87.9	0.0	0.0	0.0	0.0

Table 5.2 Maximum Cladding Temperature Distribution in the Core (Continued)

	Pos.1	Pos.2	Pos.3	Pos.4	Pos.5	Pos.6	Pos.7
C-35 rod				TE 388			
PCT (K)				564.5			
Time (s)				0.0			
C-66 rod				TE 389			
PCT (K)				564.5			
Time (s)				0.0			
C-68 rod				TE 390			
PCT (K)				565.6			
Time (s)				0.0			
C-77 rod	TE 391	TE 392	TE 393	TE 394	TE 395	TE 396	TE 397
PCT (K)	608.5	649.5	620.9	564.5	564.6	562.5	561.6
Time (s)	18.6	18.3	13.2	0.0	0.0	0.0	0.0
D-11 rod				TE 398			
PCT (K)				562.7			
Time (s)				0.0			
D-13 rod				TE 399			
PCT (K)				-----			
Time (s)				-----			
D-22 rod	TE 400	TE 401	TE 402	TE 403	TE 404	TE 405	TE 406
PCT (K)	606.6	651.4	628.6	563.8	562.4	563.7	561.7
Time (s)	18.6	18.3	93.3	0.0	0.0	0.0	0.0
D-31 rod				TE 407			
PCT (K)				565.1			
Time (s)				0.0			
D-33 rod				TE 408			
PCT (K)				563.2			
Time (s)				0.0			
D-51 rod				TE 409			
PCT (K)				565.1			
Time (s)				0.0			
D-53 rod				TE 410			
PCT (K)				563.9			
Time (s)				0.0			
D-66 rod				TE 411			
PCT (K)				564.8			
Time (s)				0.0			
D-77 rod				TE 412			
PCT (K)				-----			
Time (s)				-----			
D-86 rod				TE 413			
PCT (K)				564.8			
Time (s)				0.0			

Table 5.2 Maximum Cladding Temperature Distribution in the Core (Continued)

\*\* Order of PCT \*\*

No. 1	A-11 rod	Pos. 2	PCT = 779.9 (K)	Time = 18.3 (s)
No. 2	A-88 rod	Pos. 2	PCT = 767.5 (K)	Time = 18.0 (s)
No. 3	A-11 rod	Pos. 3	PCT = 736.3 (K)	Time = 18.0 (s)
No. 4	A-88 rod	Pos. 3	PCT = 734.6 (K)	Time = 17.7 (s)
No. 5	A-77 rod	Pos. 2	PCT = 685.6 (K)	Time = 18.3 (s)
No. 6	A-24 rod	Pos. 2	PCT = 679.9 (K)	Time = 18.3 (s)
No. 7	A-14 rod	Pos. 2	PCT = 673.9 (K)	Time = 18.3 (s)
No. 8	A-22 rod	Pos. 2	PCT = 672.7 (K)	Time = 18.3 (s)
No. 9	A-44 rod	Pos. 2	PCT = 671.4 (K)	Time = 18.6 (s)
No.10	A-12 rod	Pos. 2	PCT = 670.3 (K)	Time = 15.3 (s)



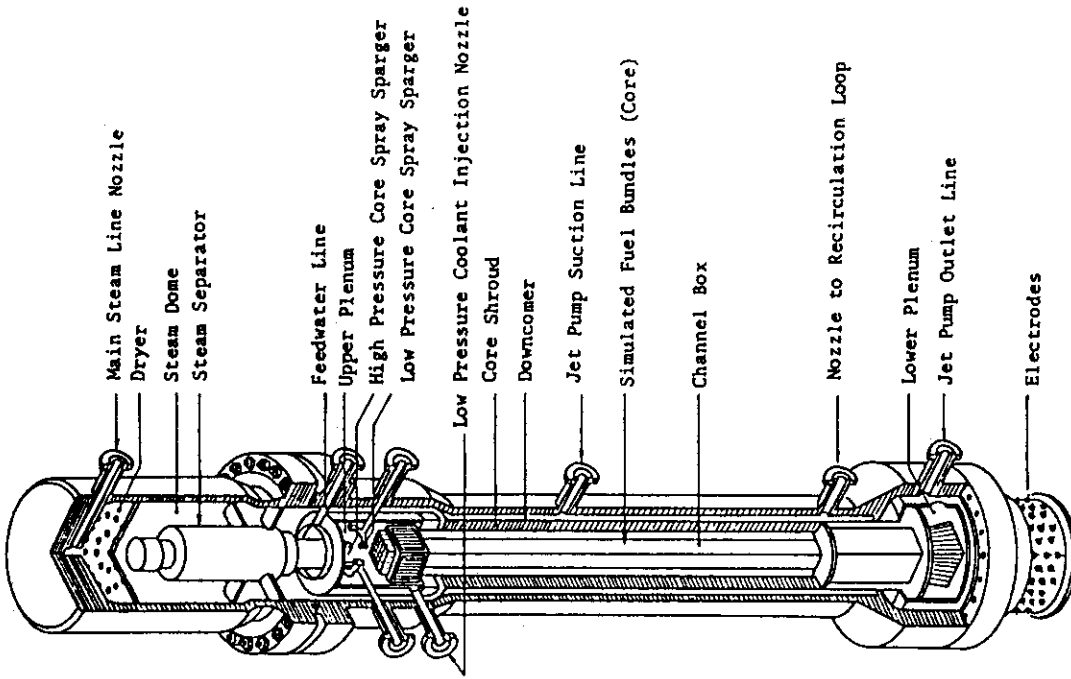


Fig. 2.2 Internal Structure of Pressure Vessel of ROSA-III

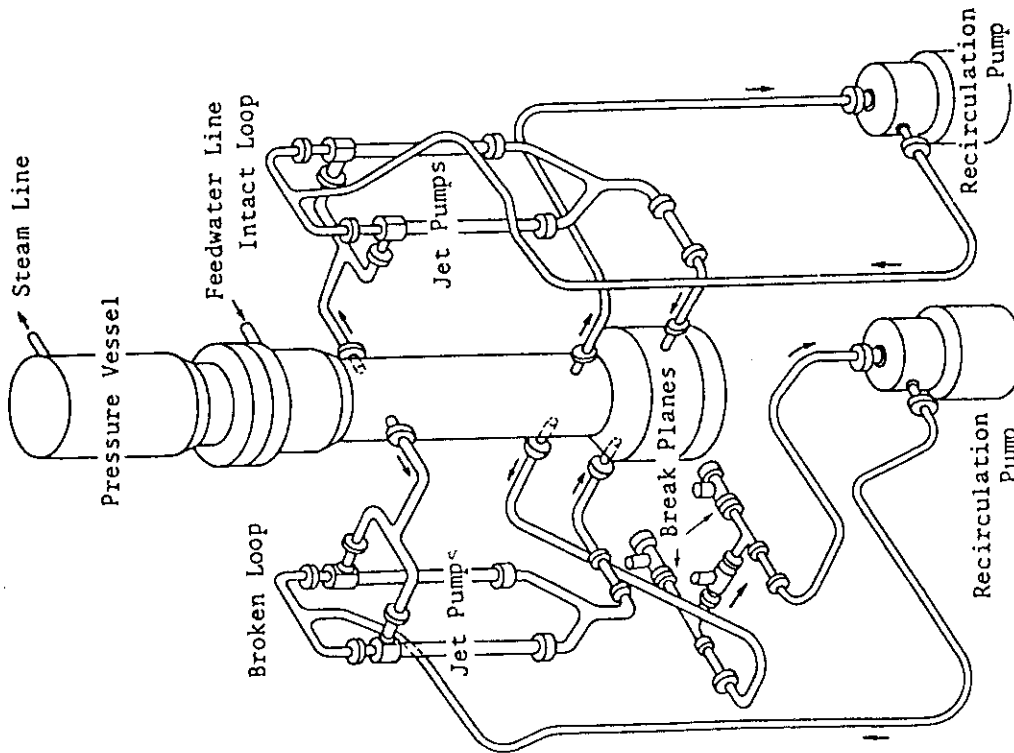


Fig. 2.1 Schematic Diagram of ROSA-III Test Facility

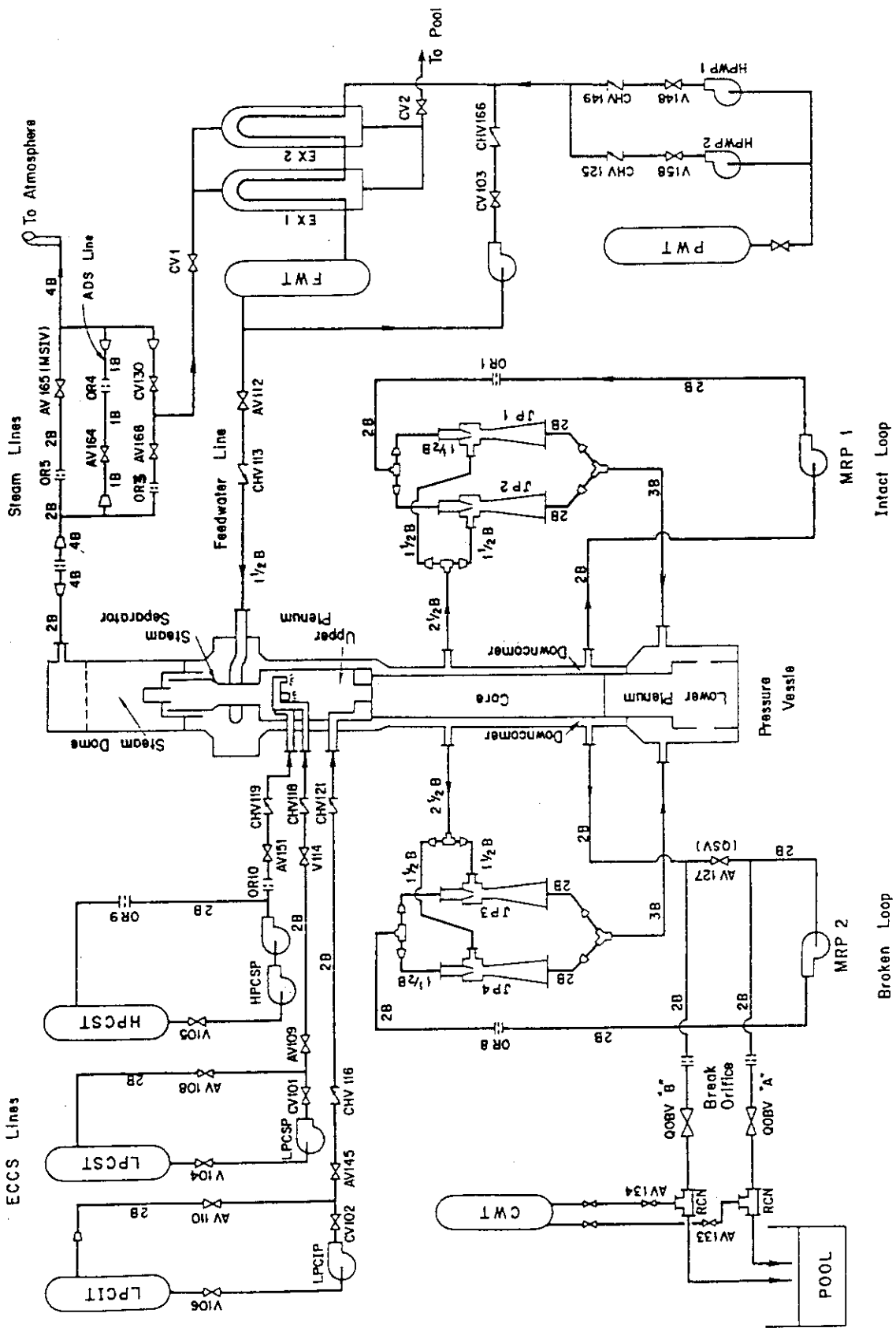


Fig. 2.3 ROSA-III Piping Schematic

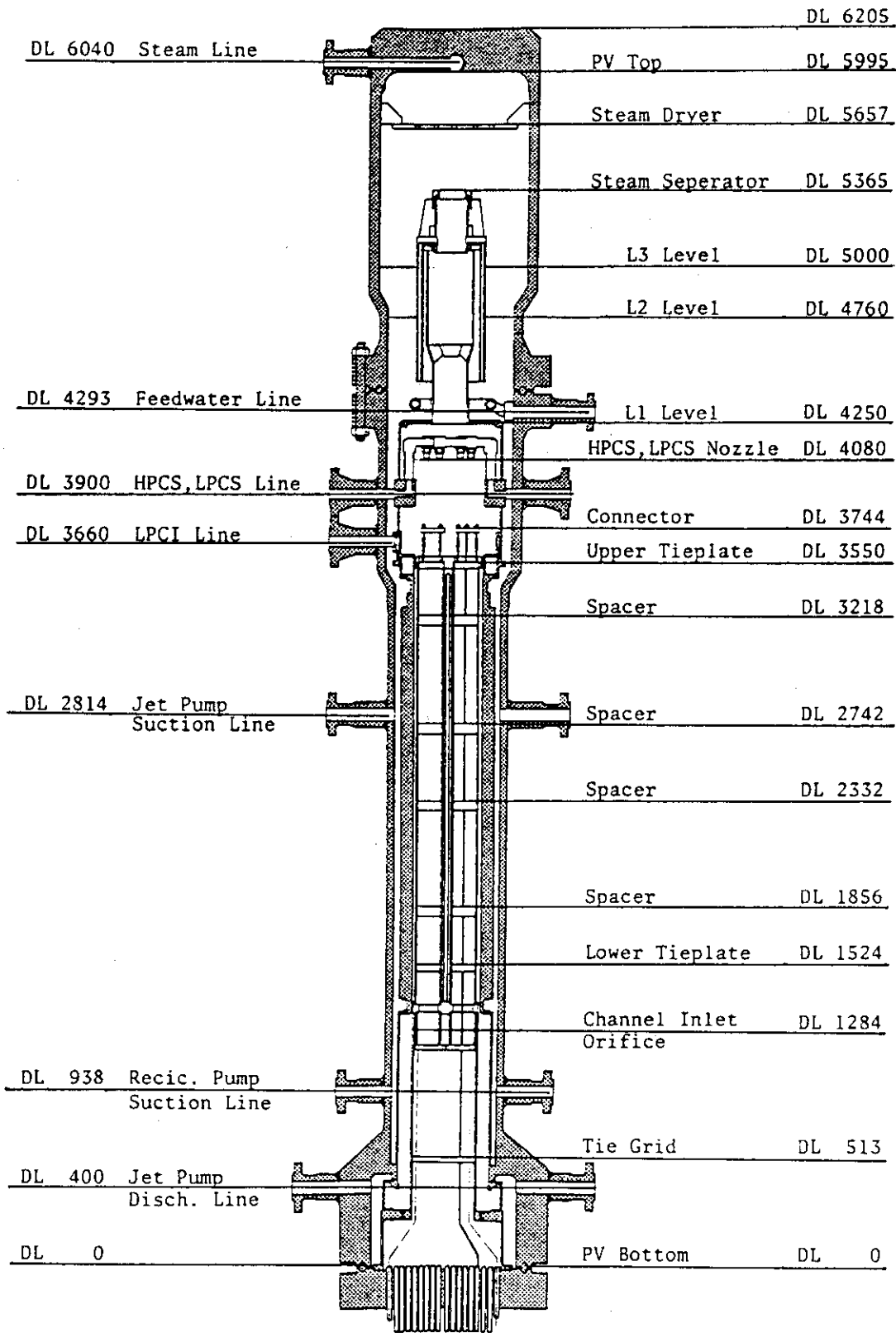


Fig. 2.4 Pressure Vessel Internals Arrangement

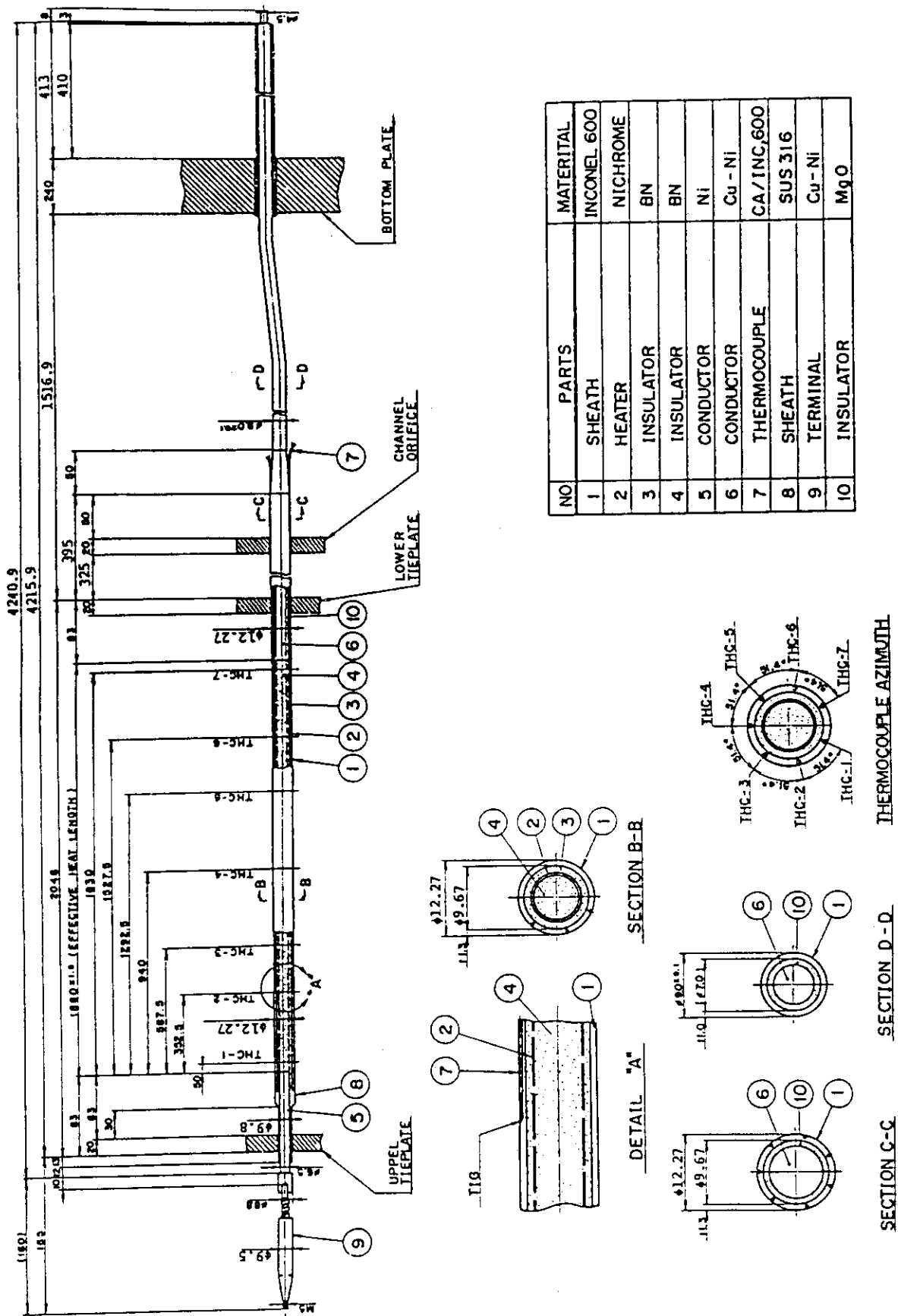
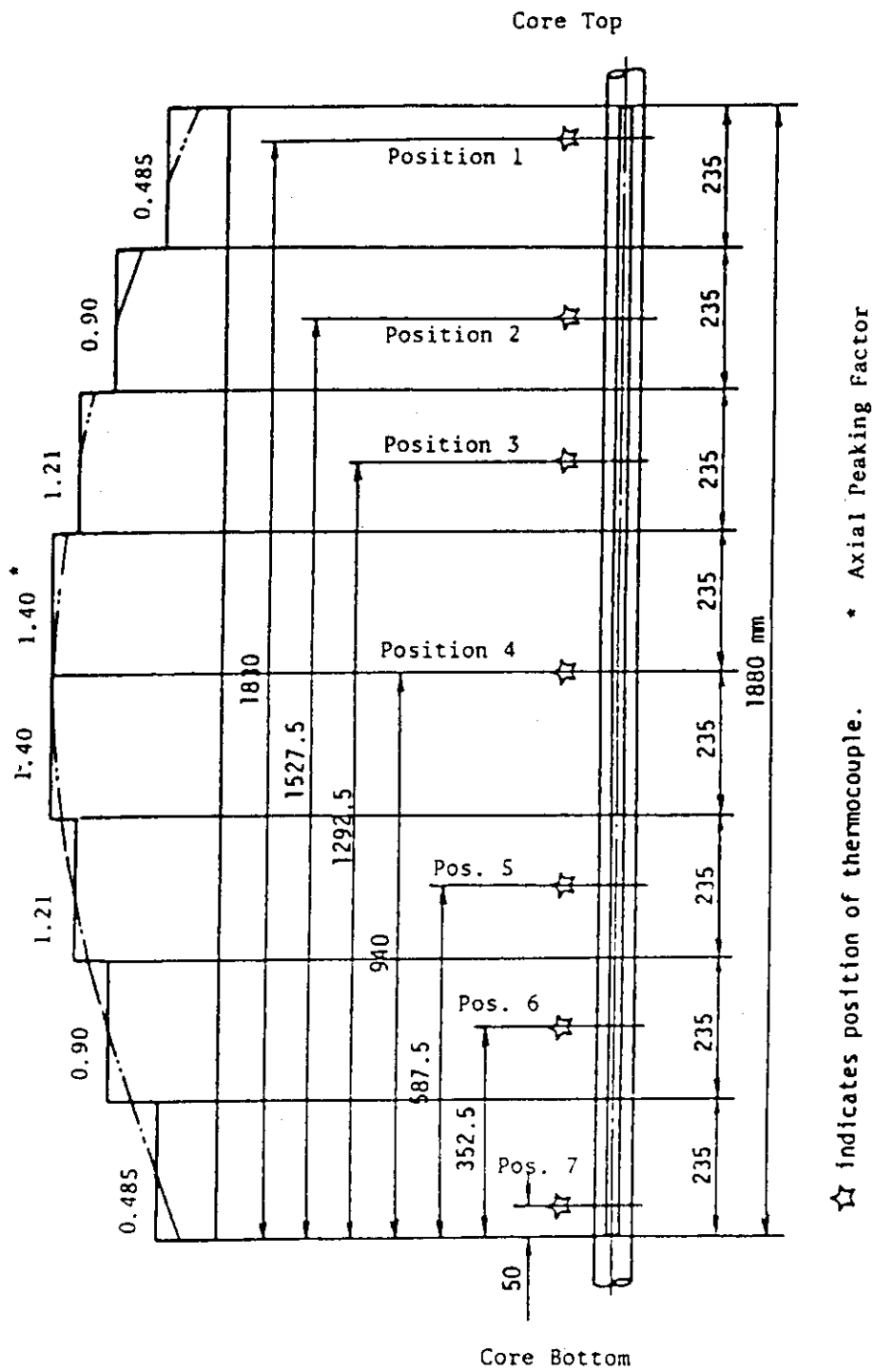
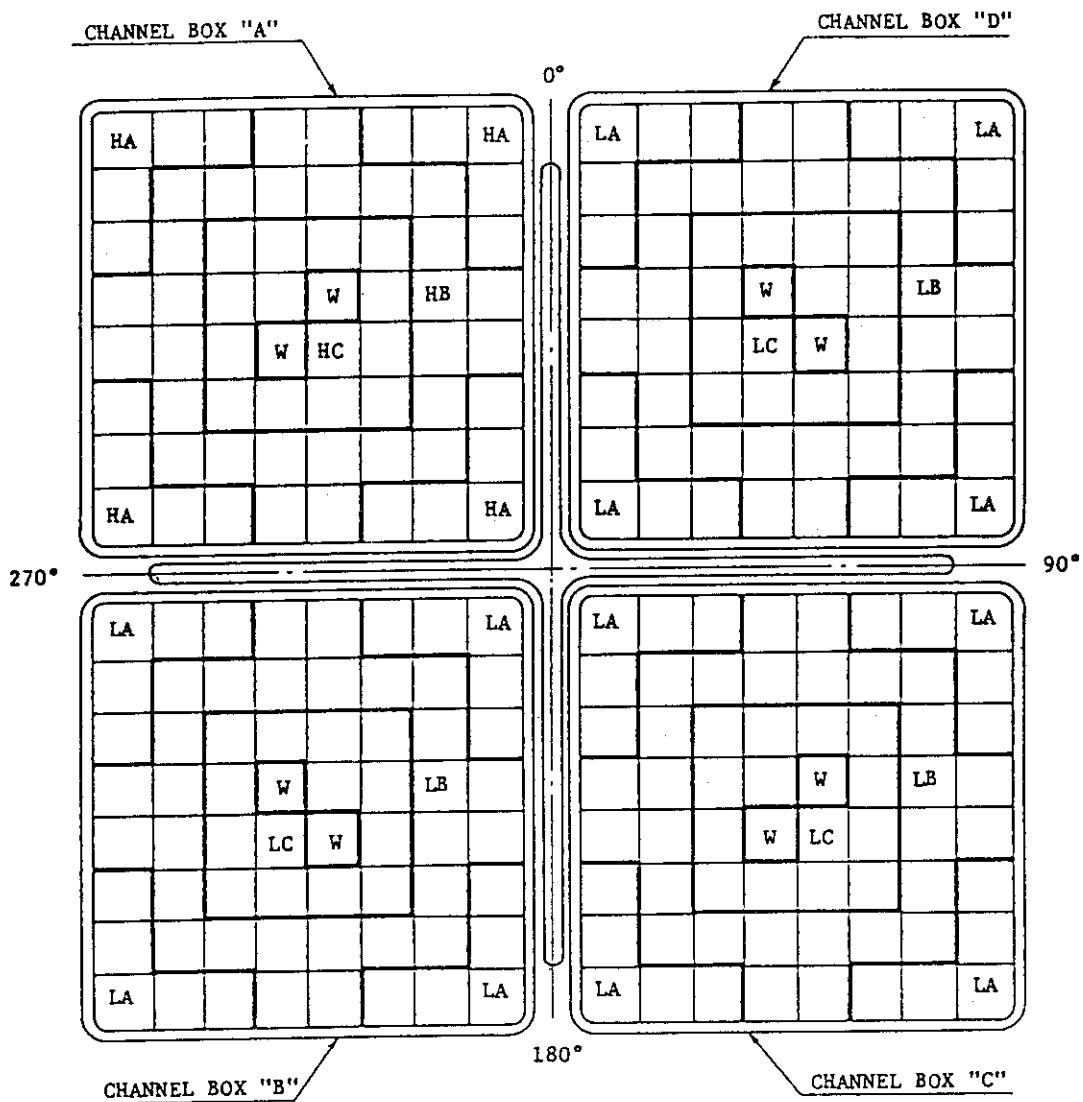


Fig. 2.5 Simulated Fuel Rod of ROSA-III



☆ Indicates position of thermocouple. \* Axial Peaking Factor

Fig.2.6 Axial Power Distribution of Heater Rod



Region	HA	HB	HC	LA	LB	LC	W
Linear Heat Rate (kW/m)	18.5	16.81	14.41	13.21	12.01	10.29	0.0
Local peaking factor	1.1	1.0	0.875	1.1	1.0	0.875	0.0
No. of Rods	20	28	14	60	84	42	8

\* note : Radial peaking factor is 1.4

Fig. 2.7 Radial Power Distribution of Core

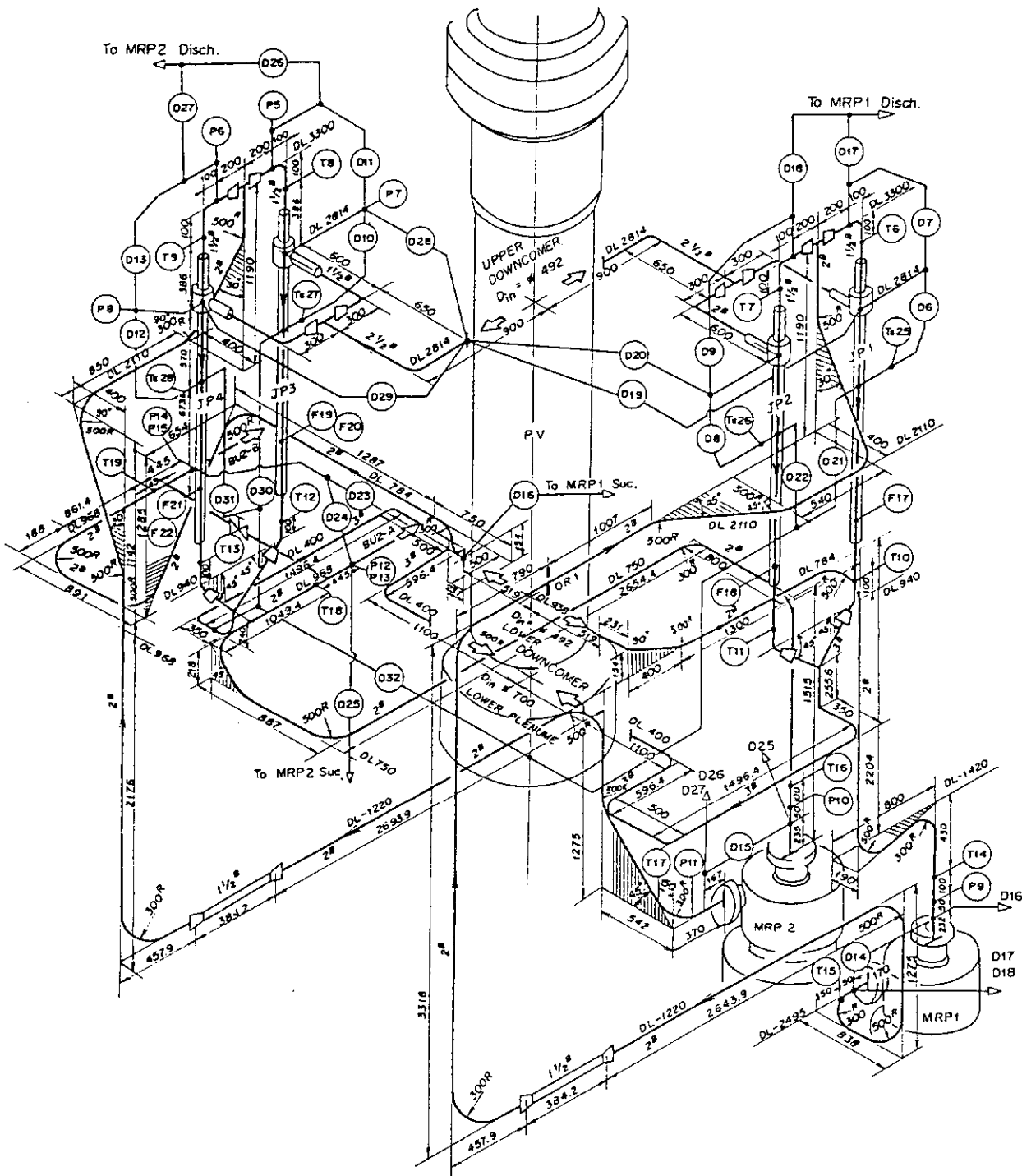


Fig. 2.8 Piping Layout of Recirculation Loops and Jet Pumps

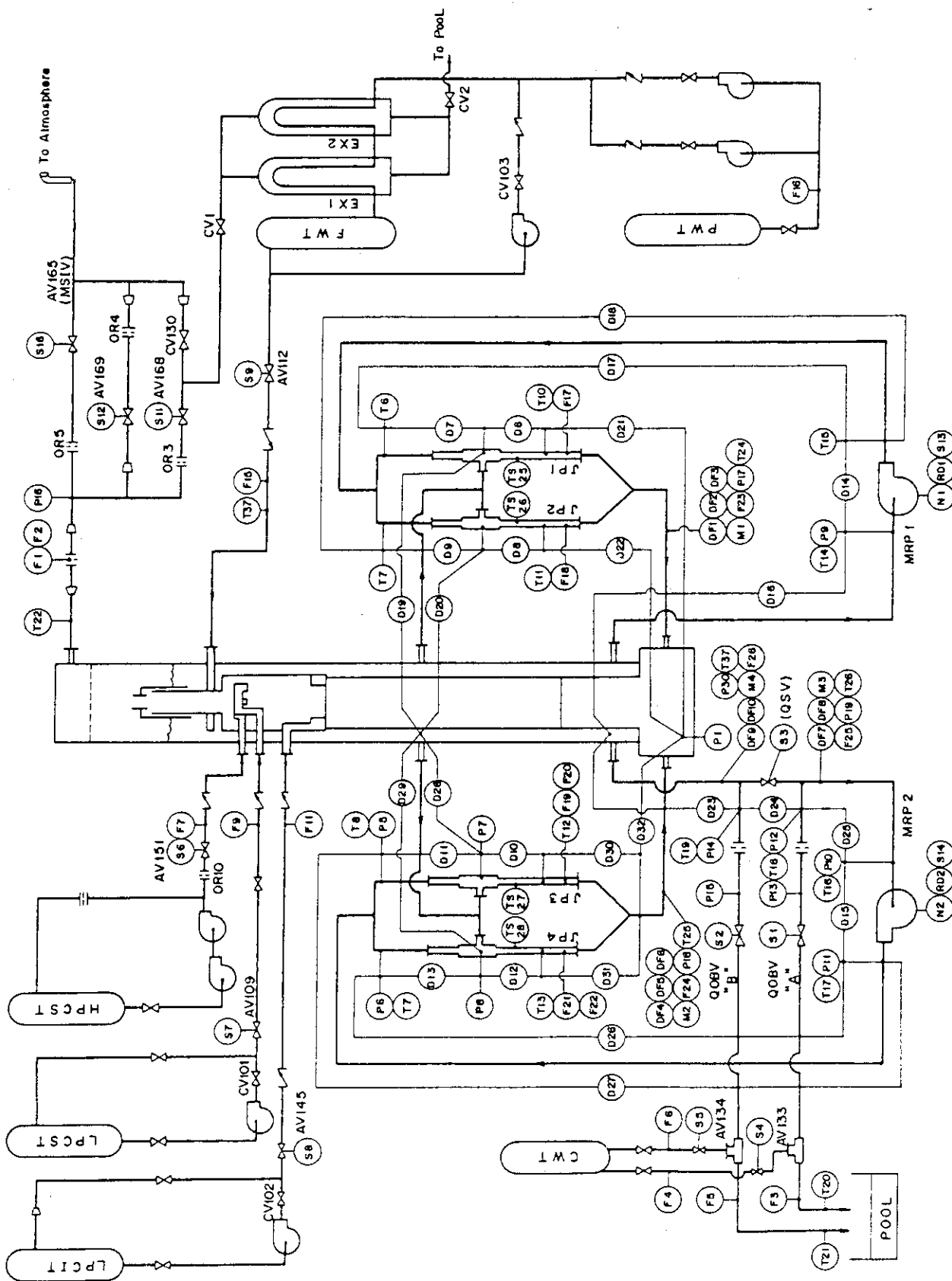


Fig. 3.1 Instrumentation Location of ROSA-III Test Facility



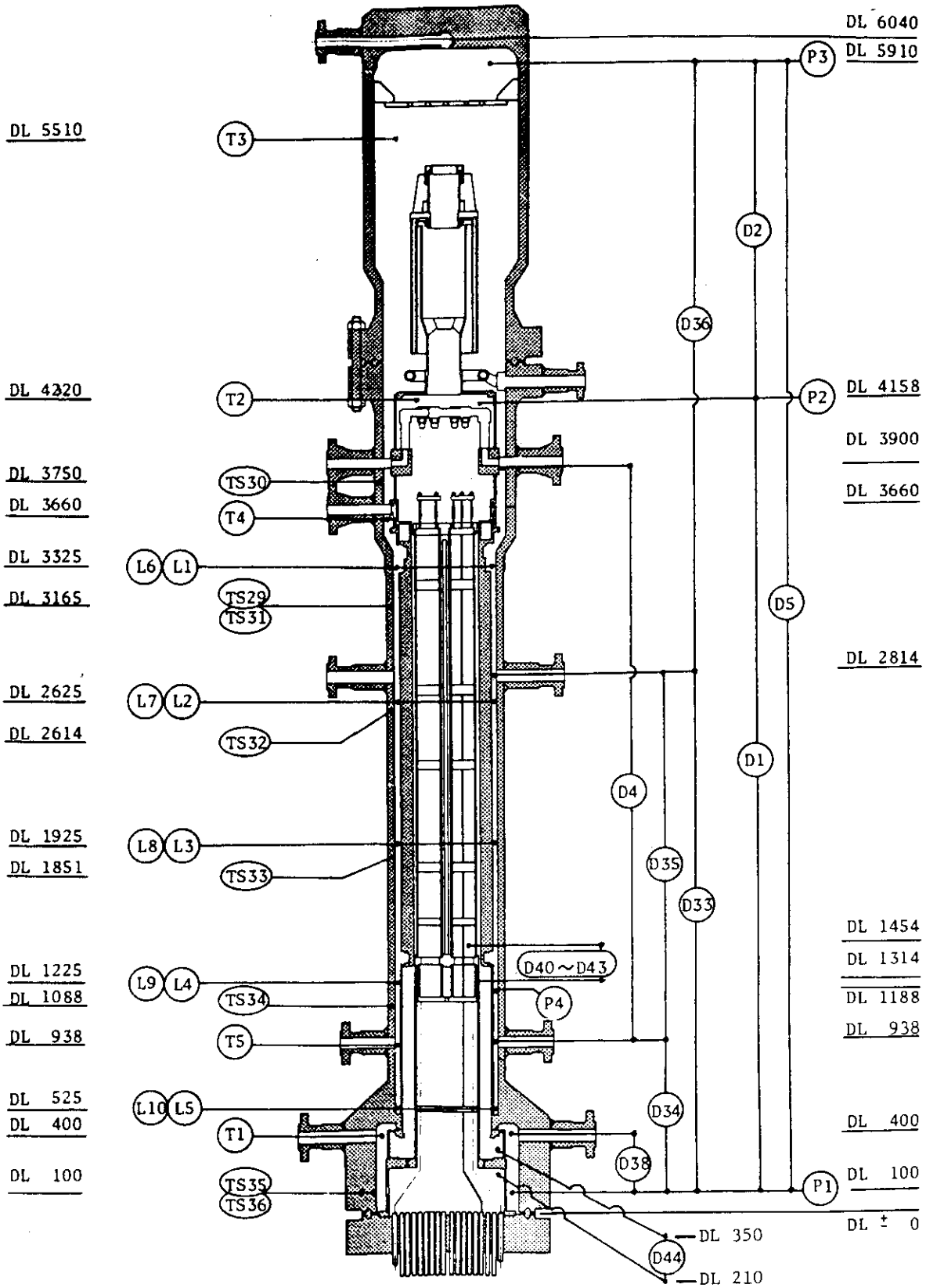


Fig. 3.2 Instrumentation Location in Pressure Vessel

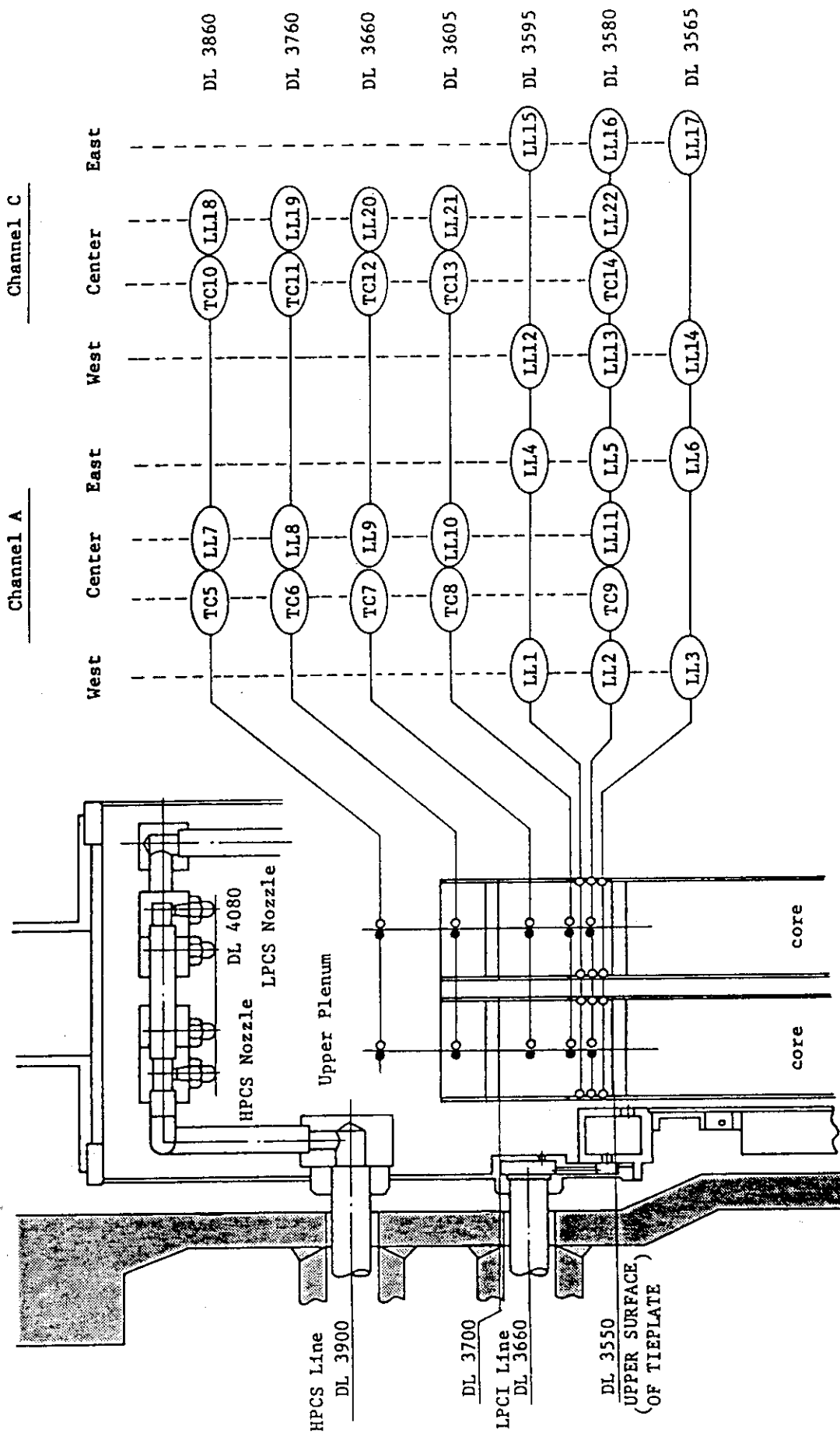
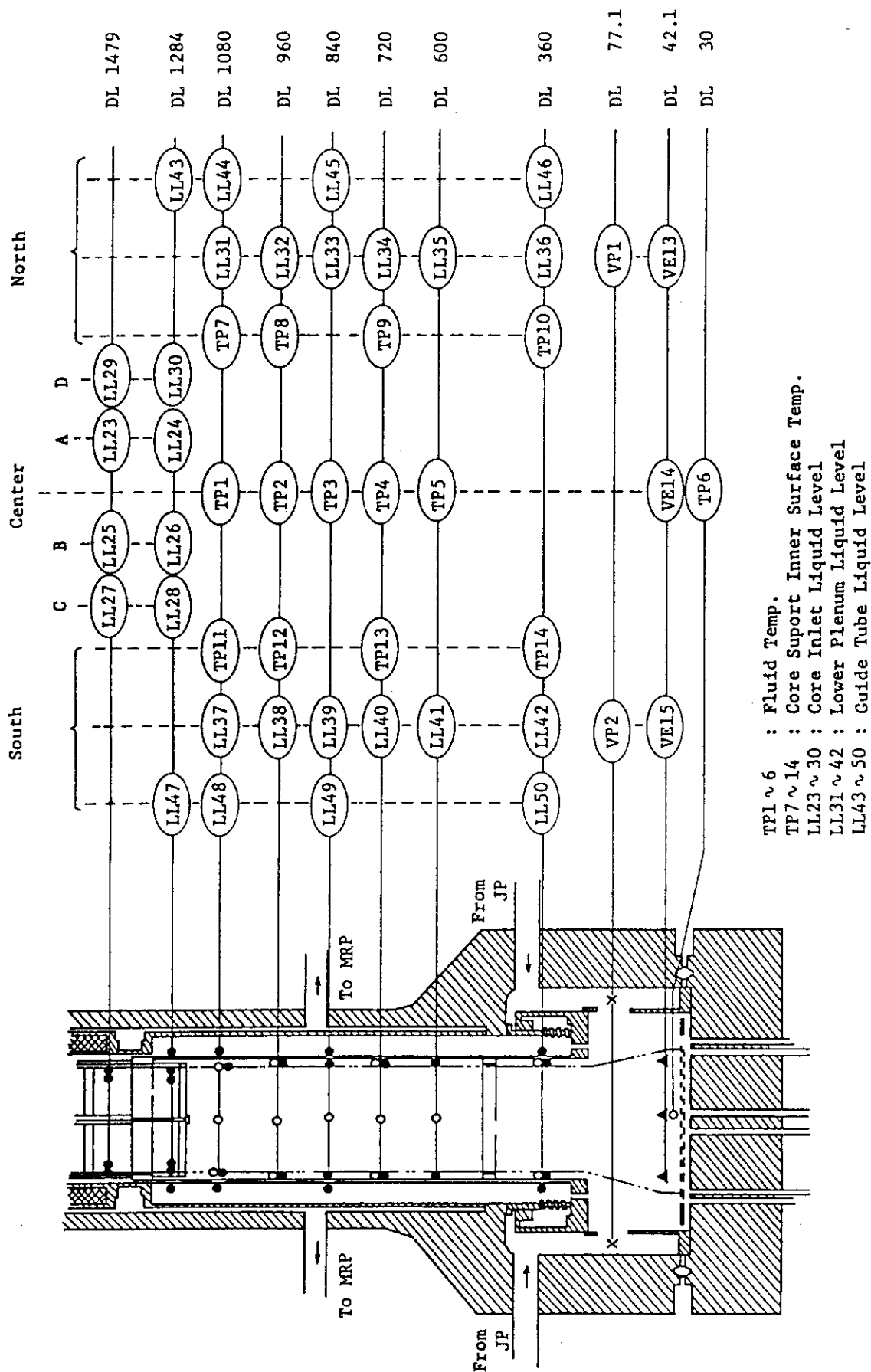
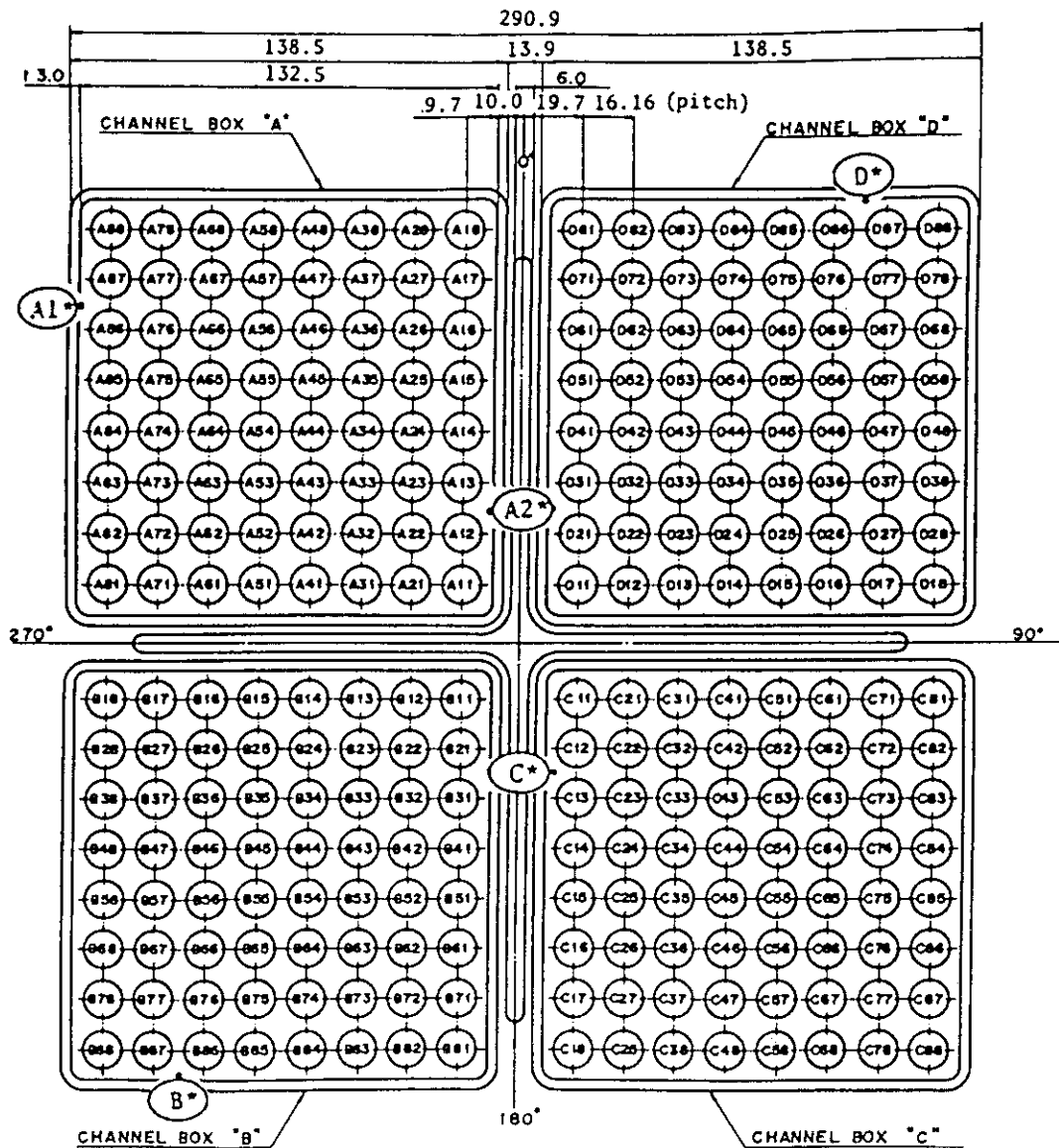
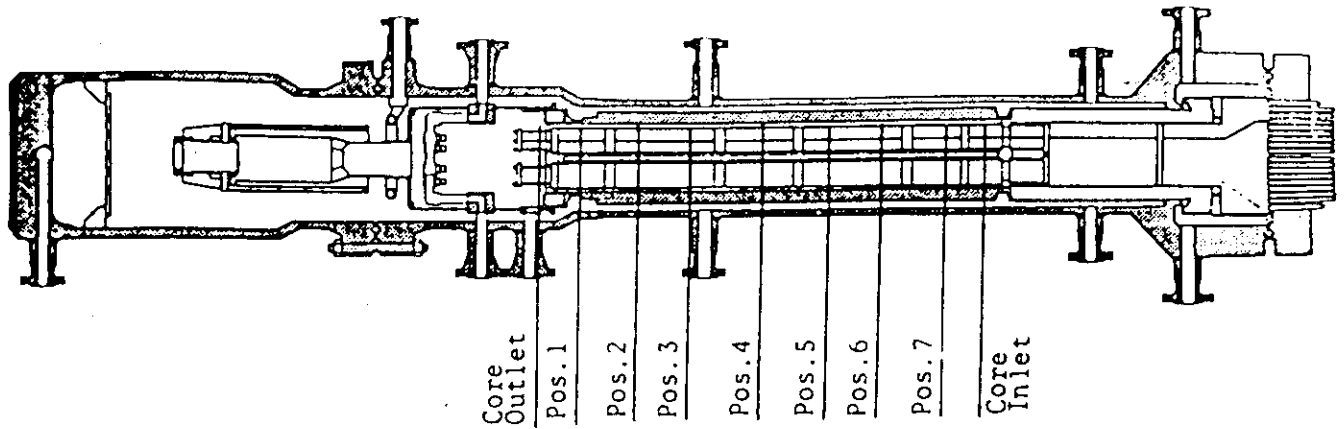


Fig. 3.3 Upper Plenum Instrumentation



TP1 ~ 6 : Fluid Temp.  
 TP7 ~ 14 : Core Support Inner Surface Temp.  
 LL23 ~ 30 : Core Inlet Liquid Level  
 LL31 ~ 42 : Lower Plenum Liquid Level  
 LL43 ~ 50 : Guide Tube Liquid Level

Fig. 3.4 Lower Plenum Instrumentation



Heater rod O.D. is 12.27mm

A54, B54, C54 and D54 are water rod simulators with void probes,  
O.D. = 15.01mm

A45, B45, C45 and D45 are water rod simulators with thermocouples,  
O.D. = 15.01mm

Fig. 3.5 Core Instrumentation (cf. Table 3.3)

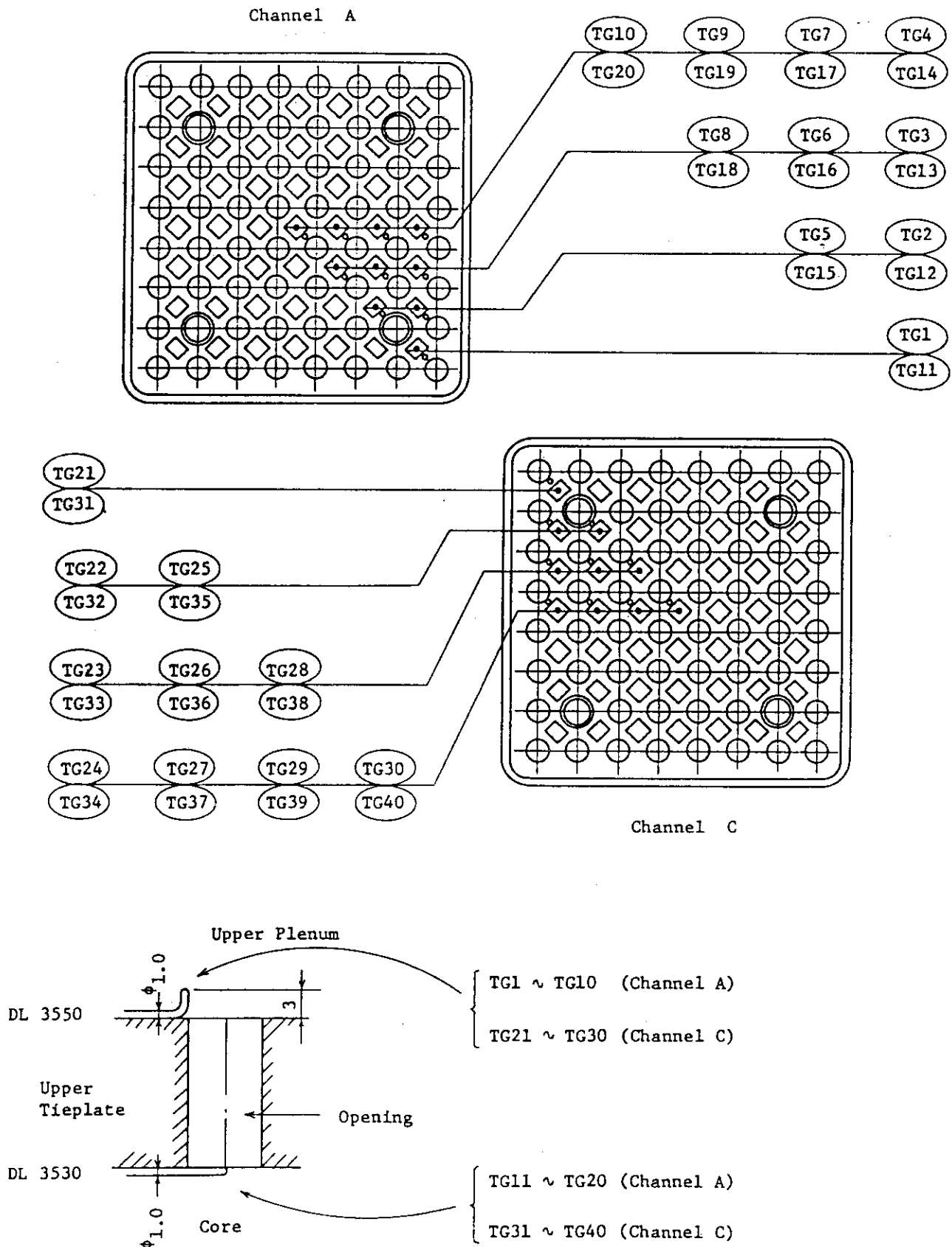


Fig. 3.6 Upper Tieplate Instrumentation

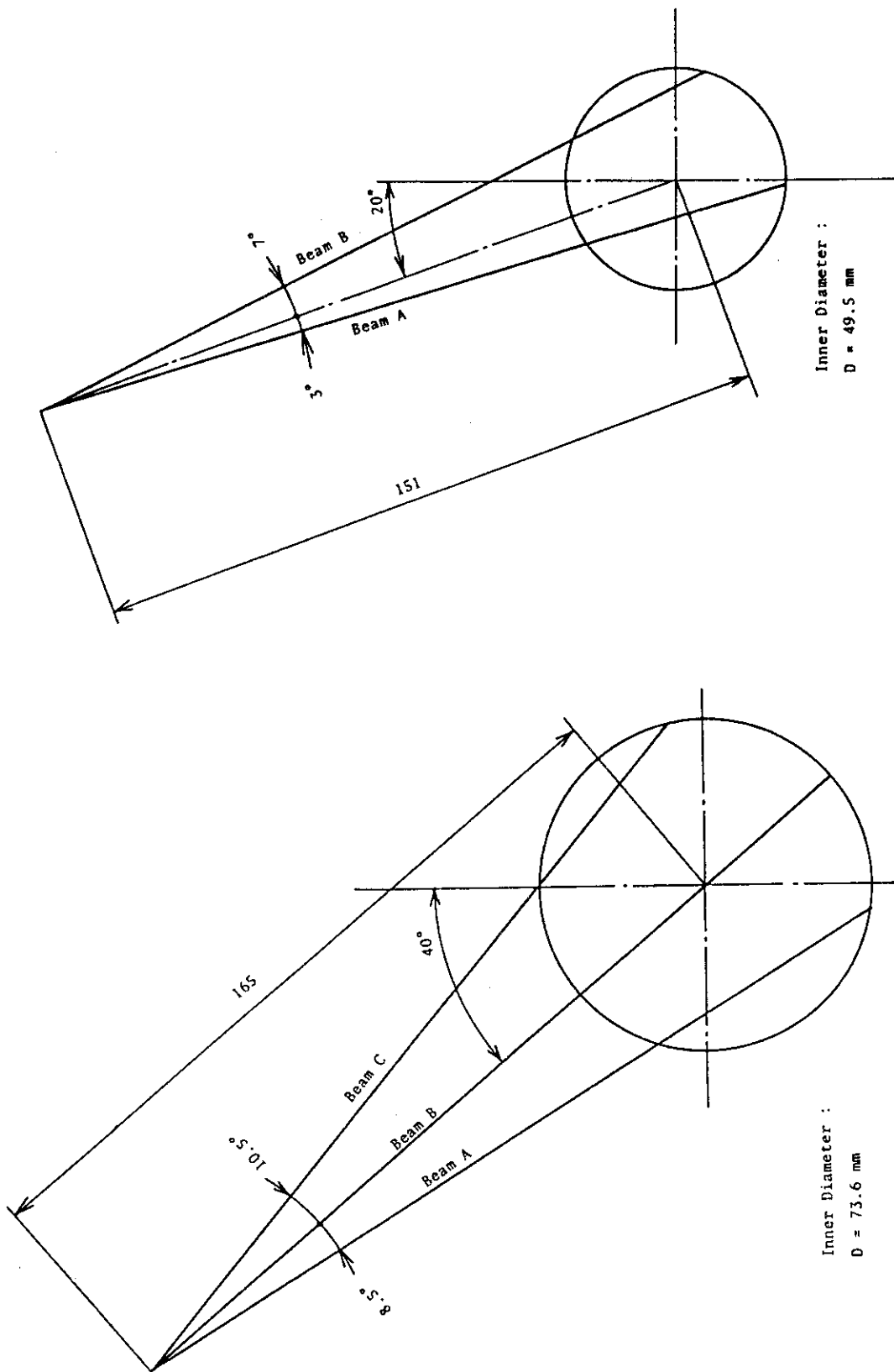
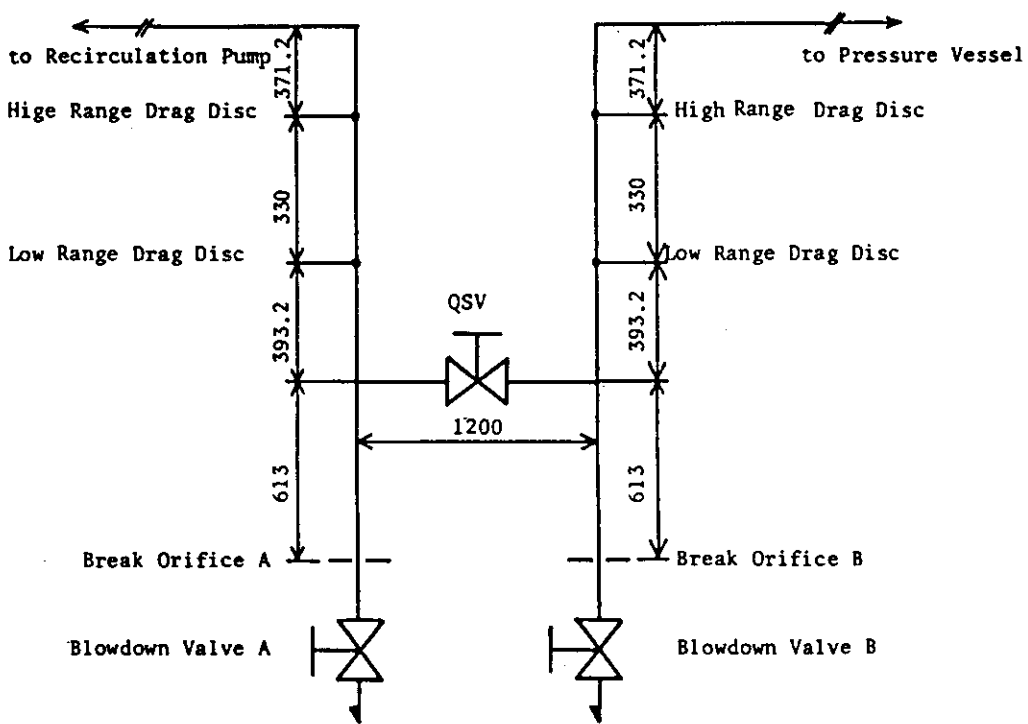
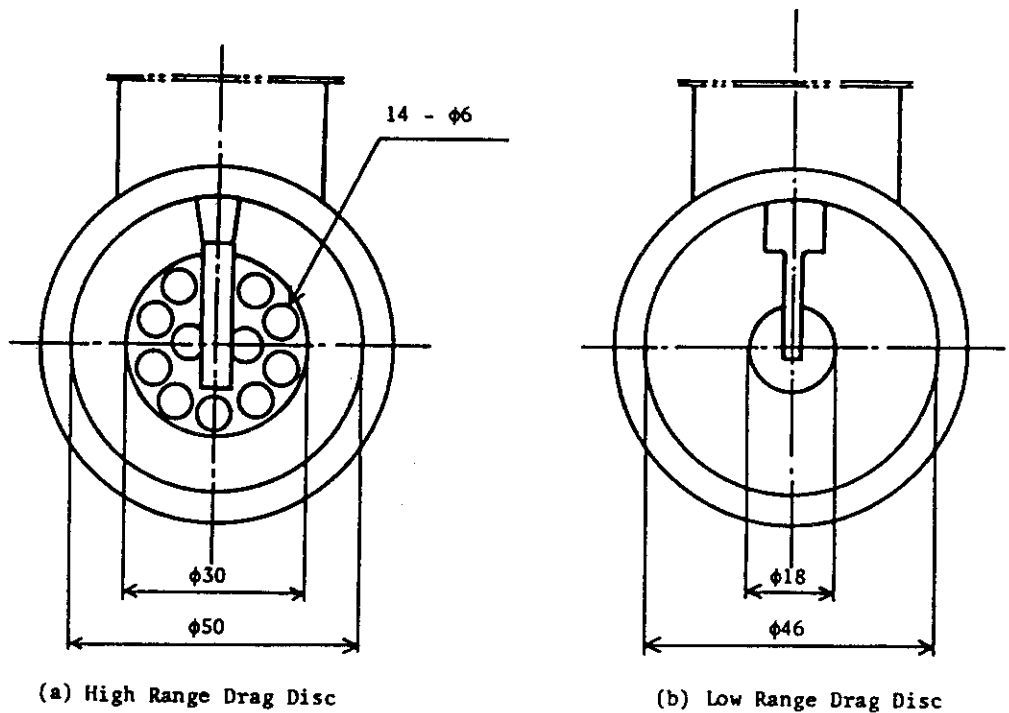


Fig. 3.8 Beam Directions of Two-Beam Gamma Densitometer

Fig. 3.7 Beam Directions of Three-Beam Gamma Densitometer



(c) Location of Drag Discs

Fig. 3.9 Arrangement and Location of Drag Disks

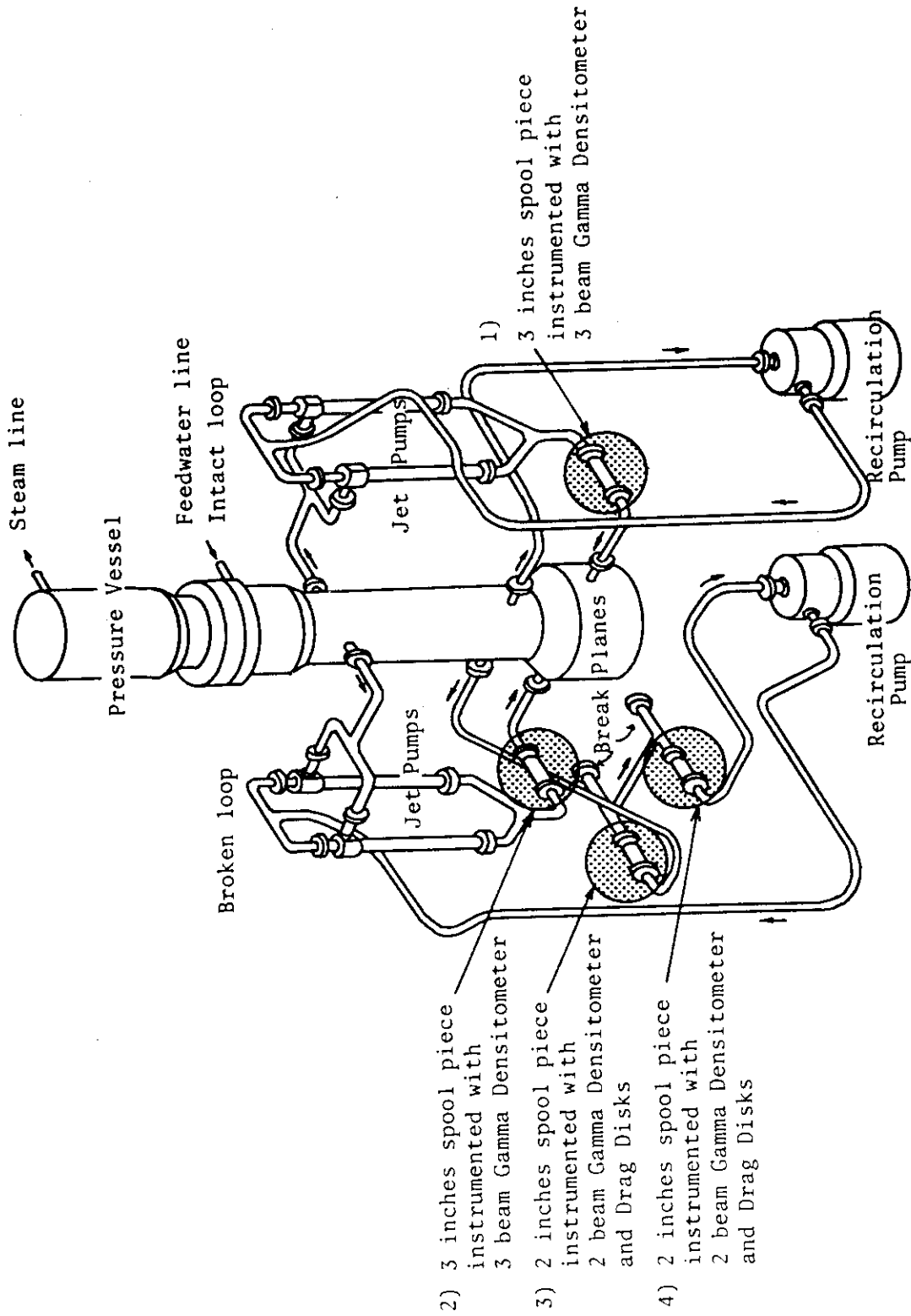
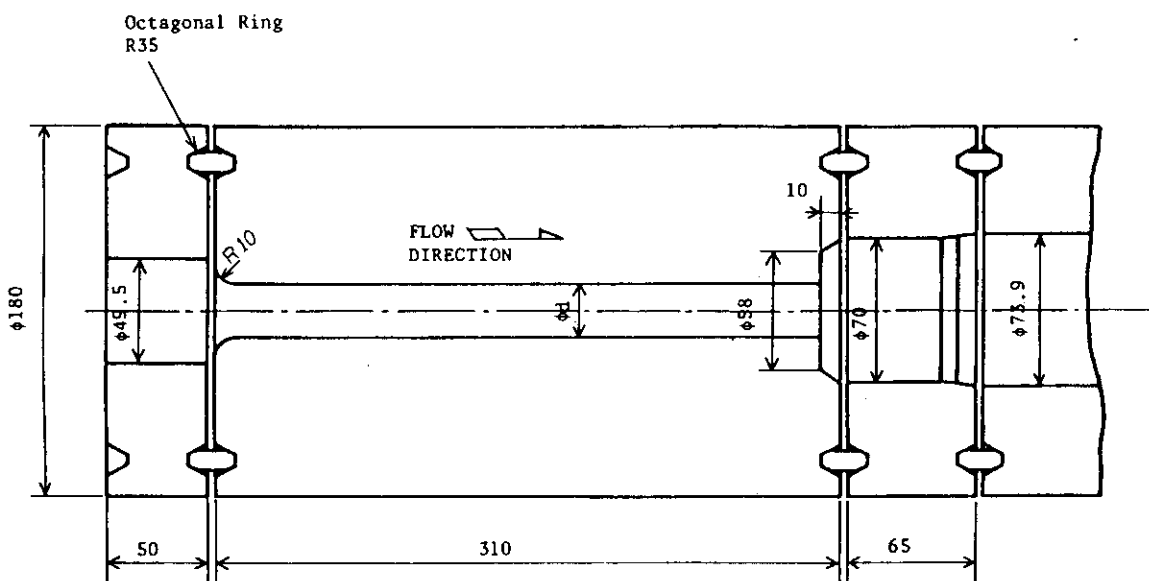


Fig. 3.10 Location of Two-Phase Flow Measurement Spool Pieces





Material SUS304  
Dimension in mm

Break area ratio (%)	d (mm)
100	26.2

Fig. 4.1 Break Nozzle Details

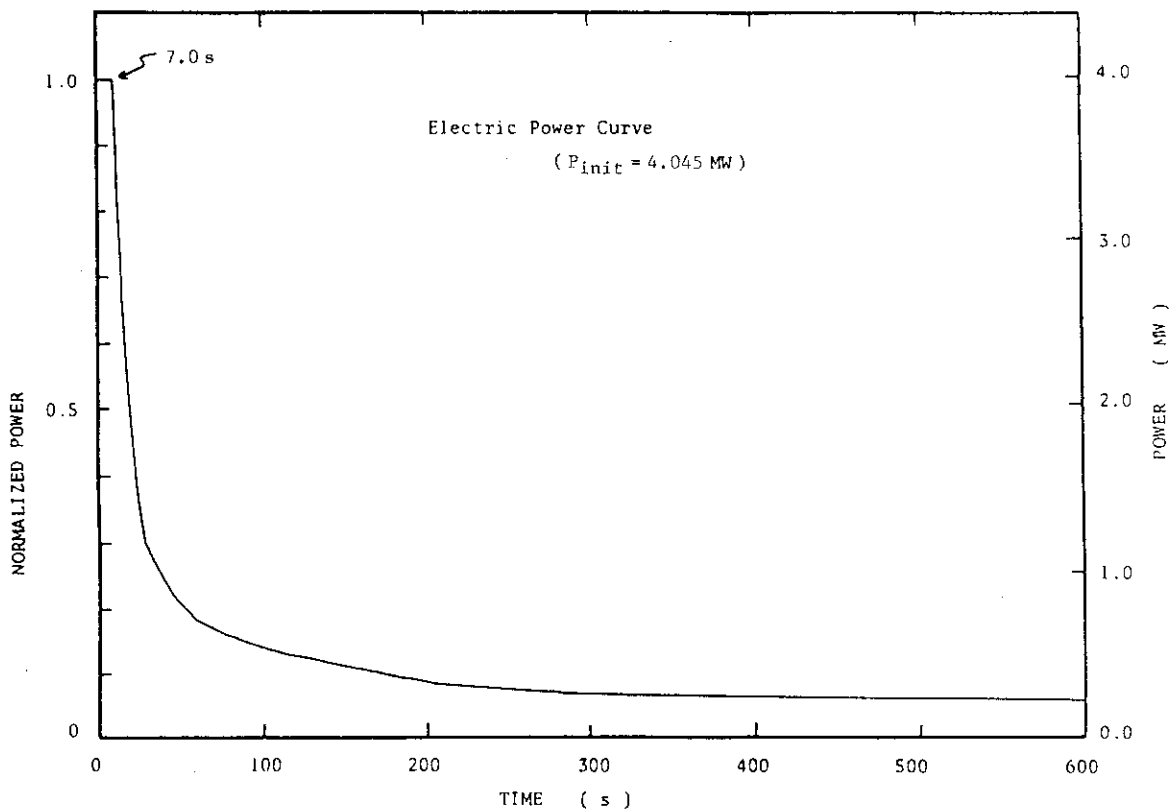


Fig. 4.2 Normalized Power Transient for ROSA-III Test

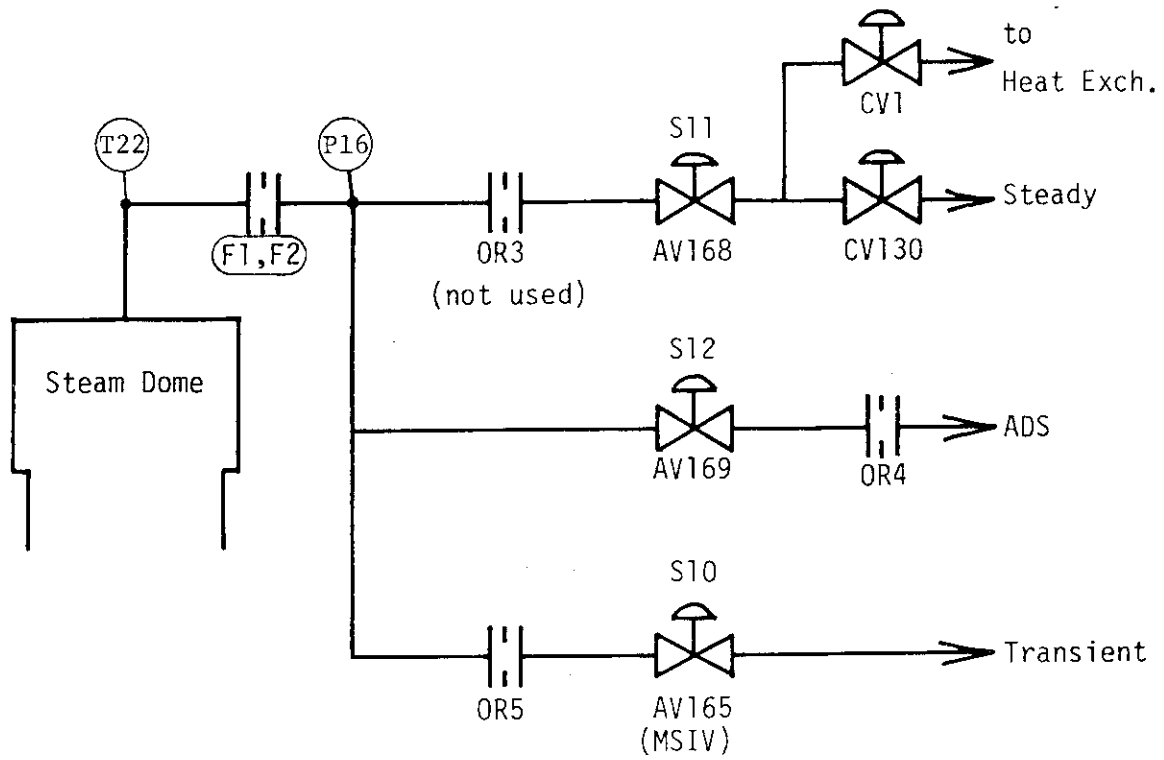


Fig. 4.3 Main Steam Line Schematic

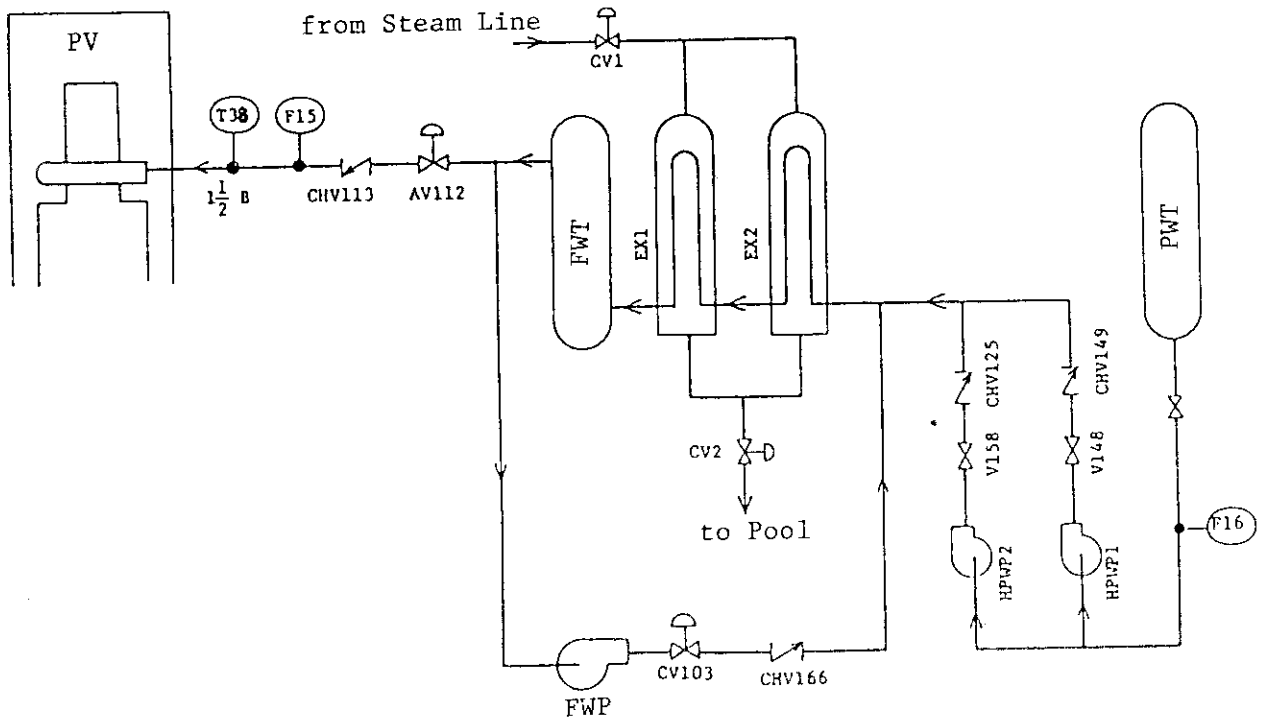


Fig. 4.4 Feedwater Line Schematic

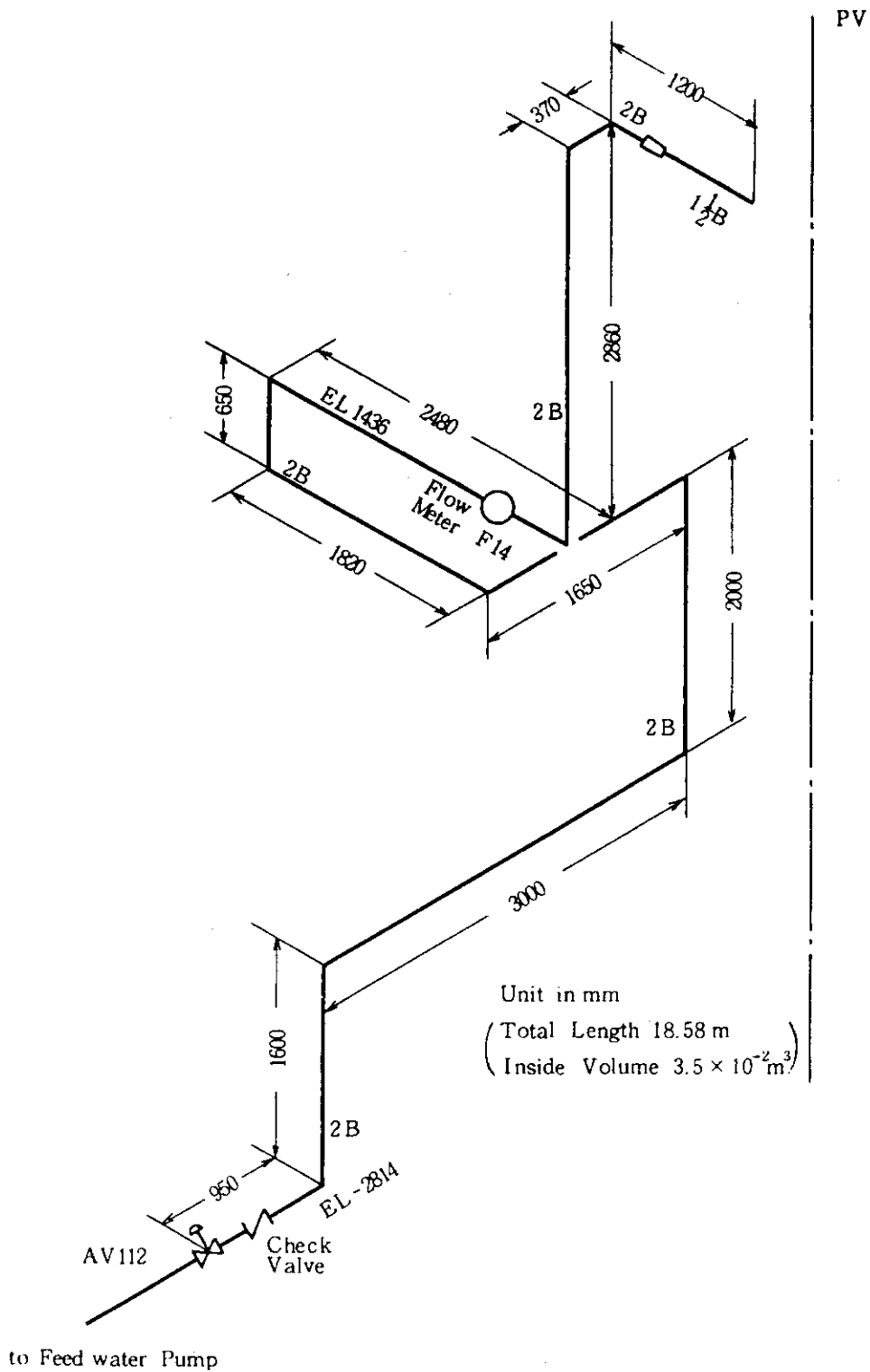


Fig. 4.5 Feedwater Line between Valve AV-112 and Pressure Vessel

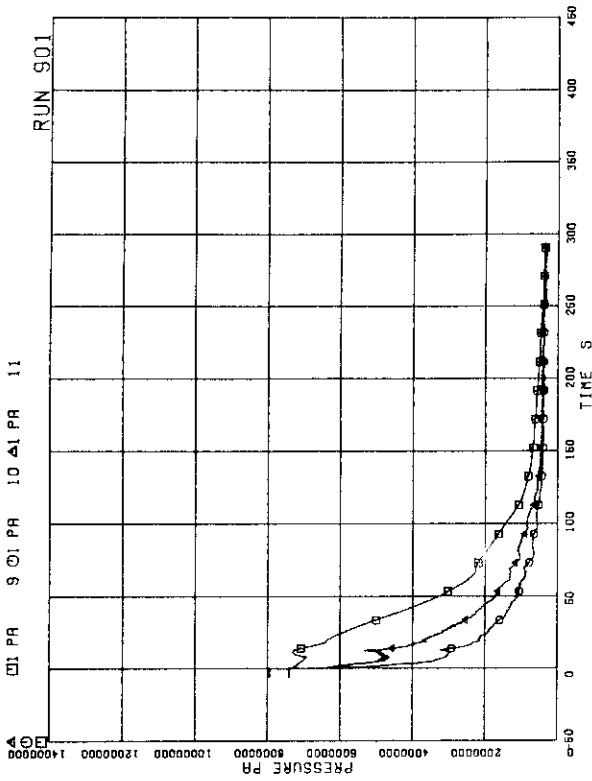


FIG.5. 3 PRESSURE NEAR MRP (MAIN RECIRCULATION PUMP)

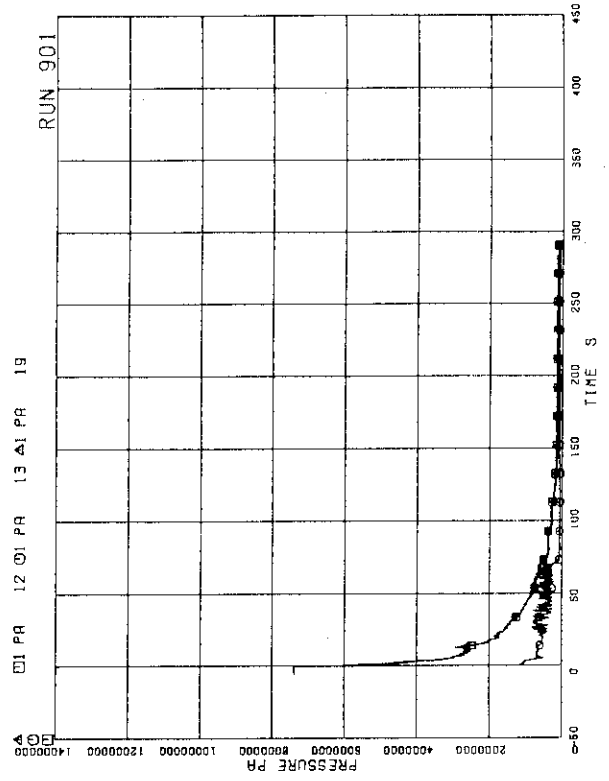


FIG.5. 4 PRESSURE AT MRP SIDE OF BREAK

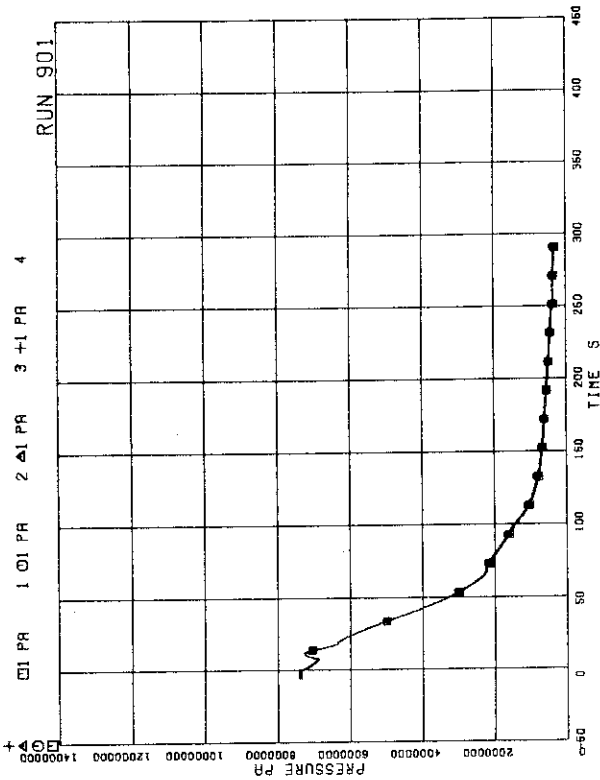


FIG.5. 1 PRESSURE IN PV (PRESSURE VESSEL)

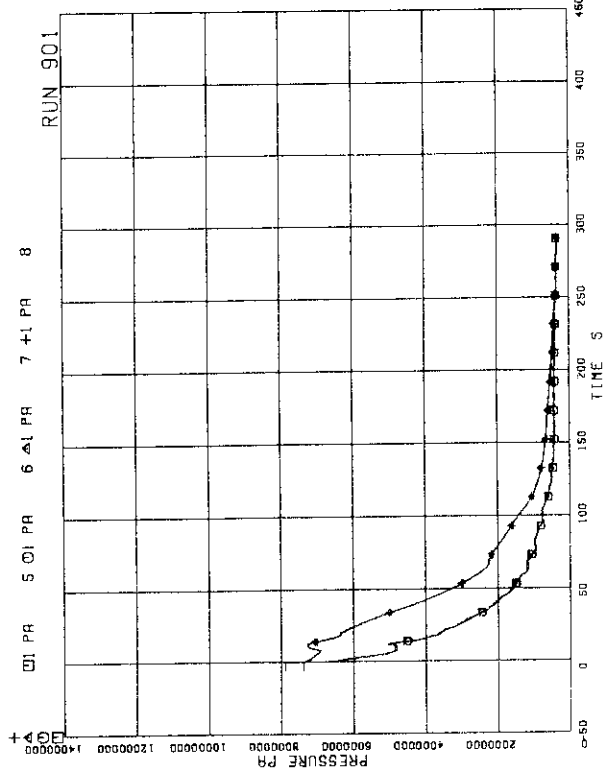


FIG.5. 2 PRESSURE IN BROKEN LOOP JP (JET PUMP)

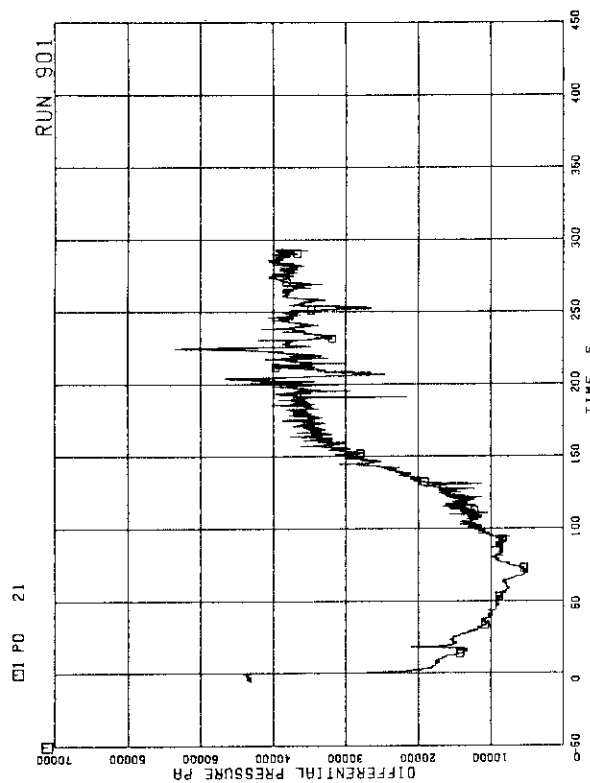


FIG. 5. 7 DIFFERENTIAL PRESSURE BETWEEN LOWER PLENUM AND UPPER PLENUM

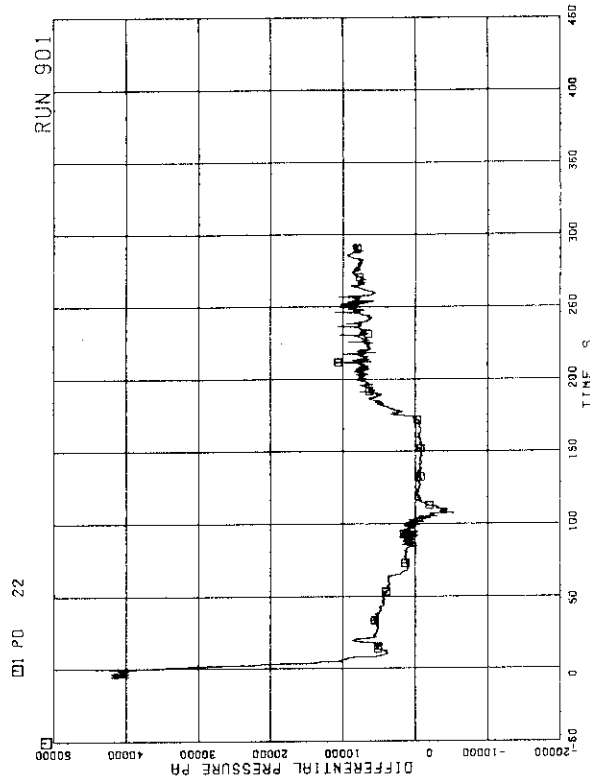


FIG. 5. 8 DIFFERENTIAL PRESSURE BETWEEN UPPER PLENUM AND STEAM DOME

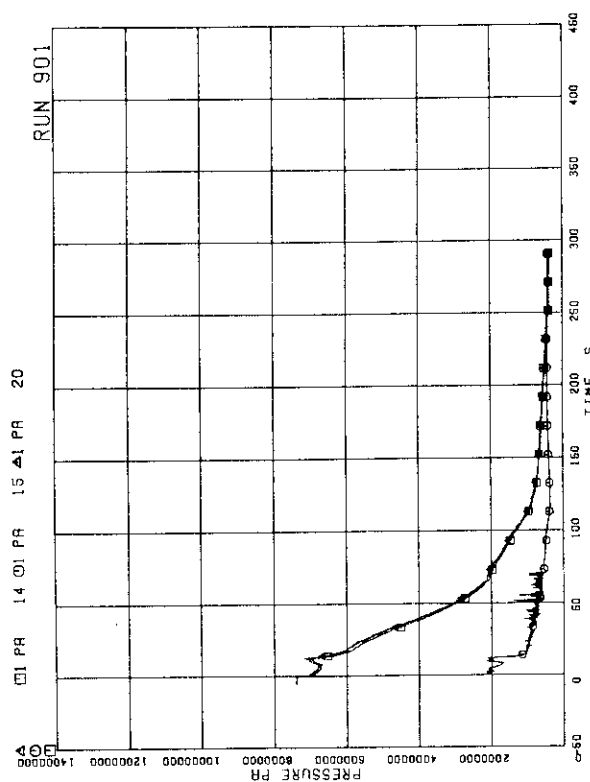


FIG. 5. 5 PRESSURE AT PV SIDE OF BREAK

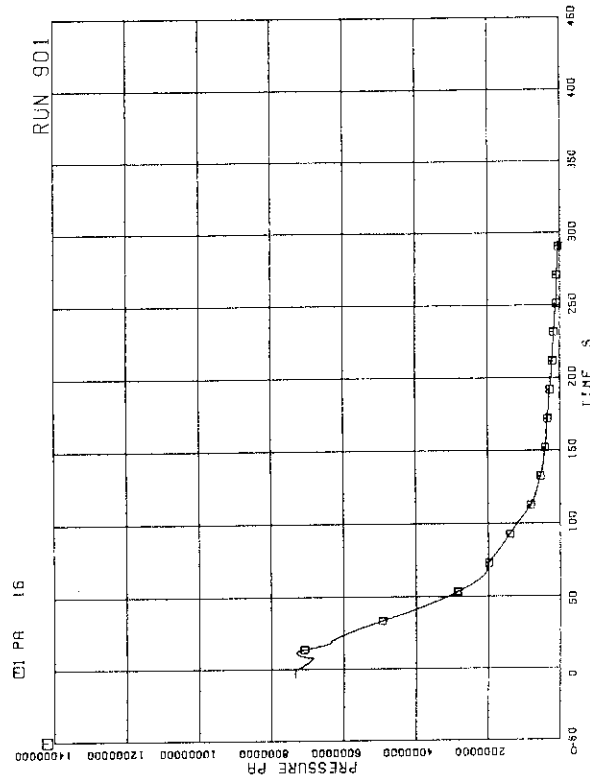
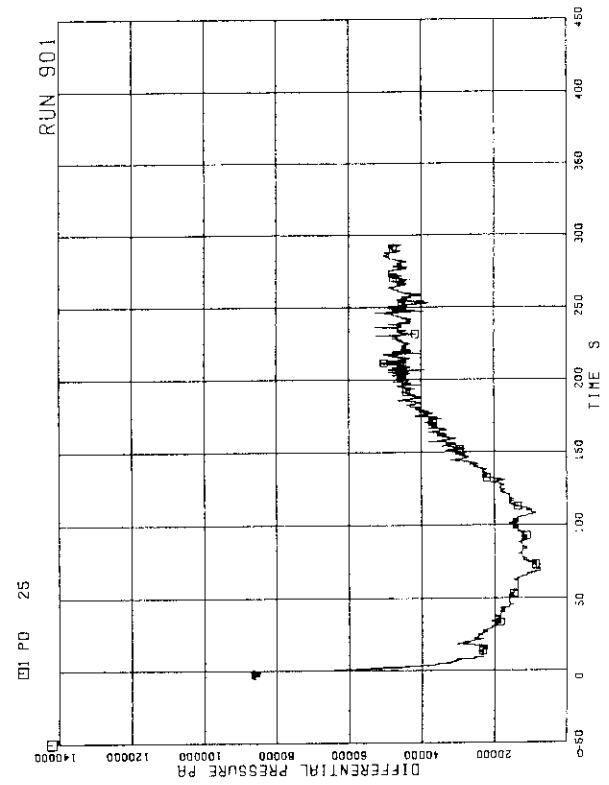
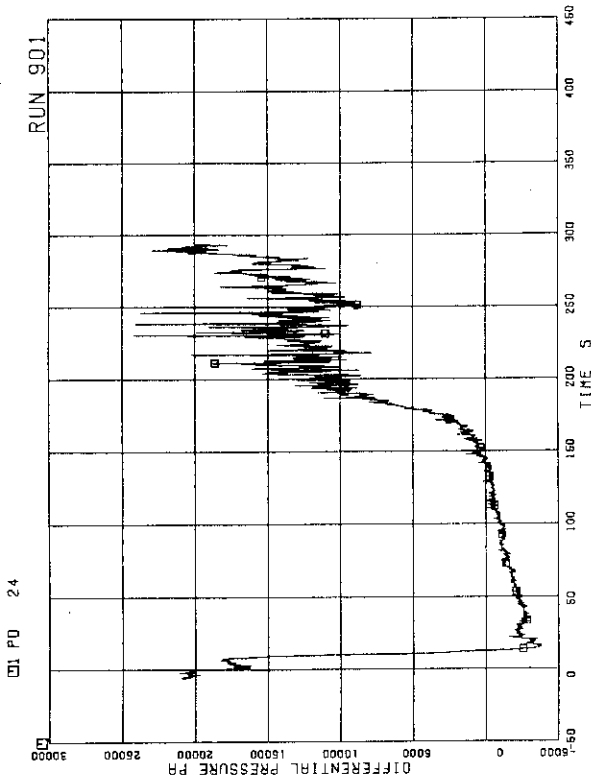
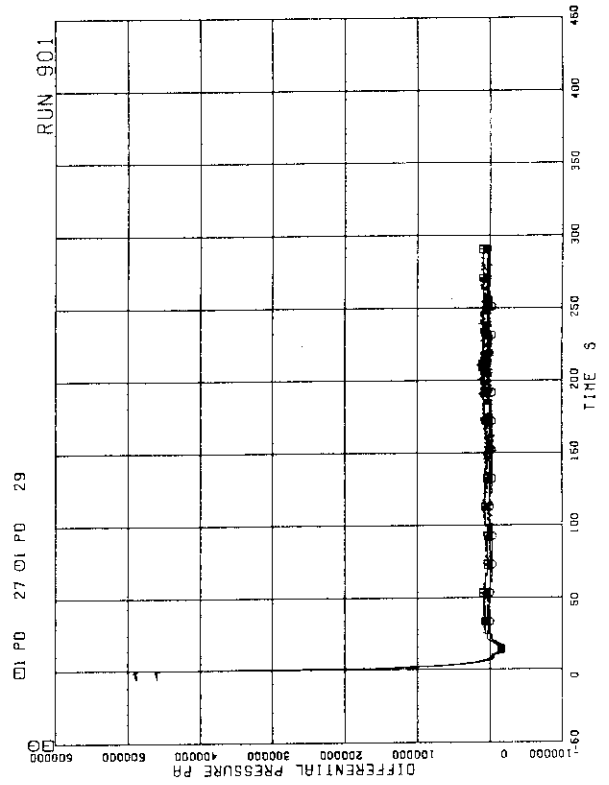
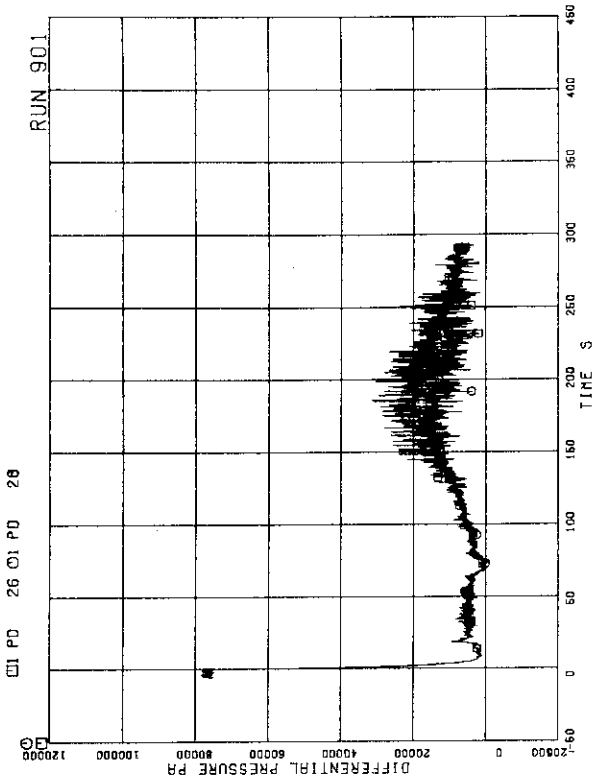


FIG. 5. 6 PRESSURE IN MSL (MAIN STEAM LINE)



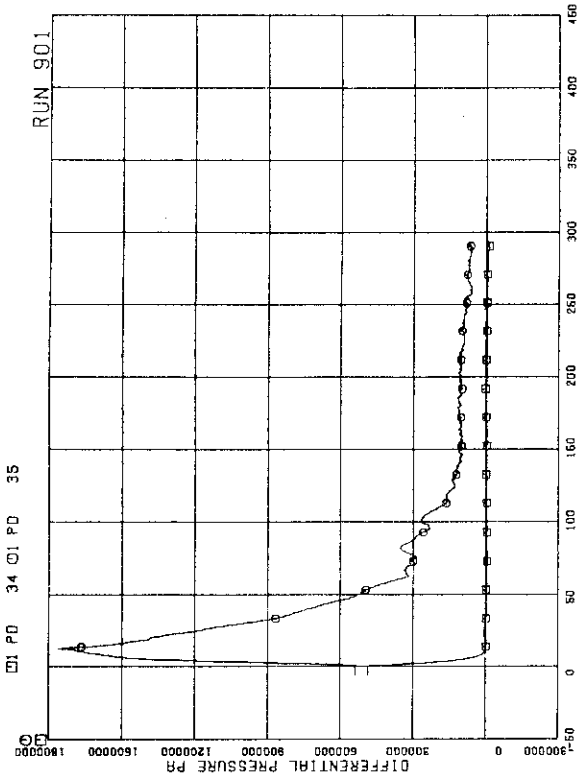


FIG. 5.15 DIFFERENTIAL PRESSURE BETWEEN MRP DELIVERY AND SUCTION

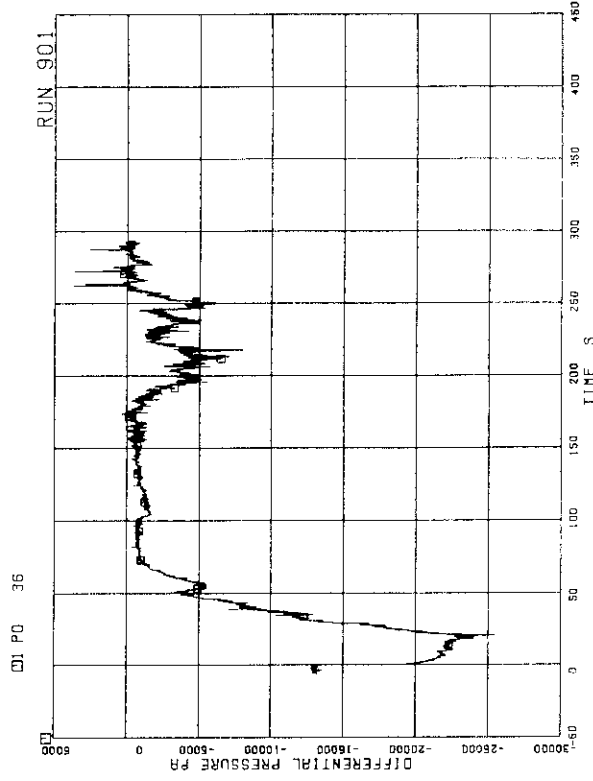


FIG. 5.16 DIFFERENTIAL PRESSURE BETWEEN DOWNCOMER BOTTOM AND MRPI SUCTION

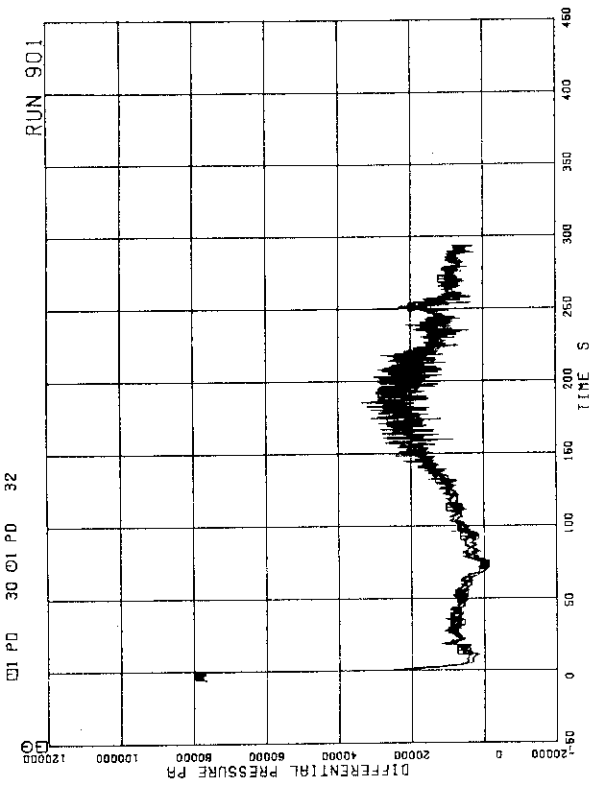


FIG. 5.13 DIFFERENTIAL PRESSURE BETWEEN JP-3.4 DISCHARGE AND SUCTION

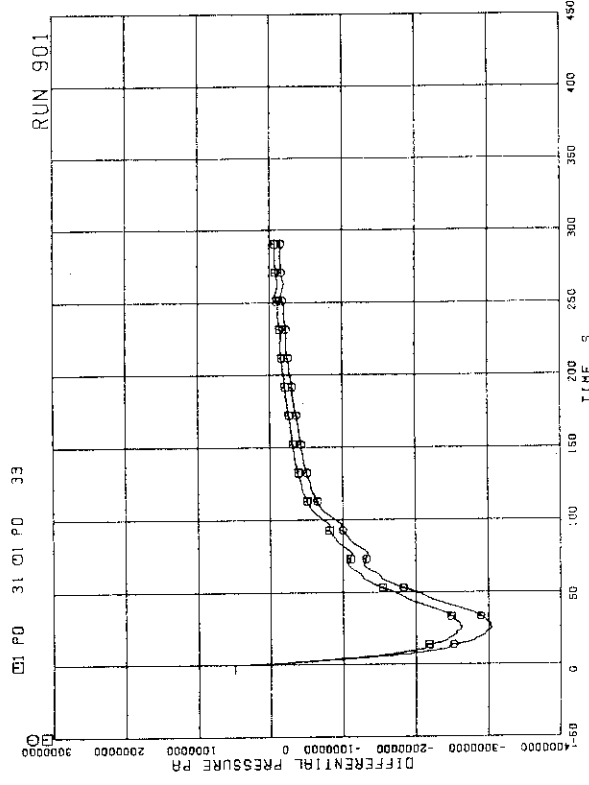


FIG. 5.14 DIFFERENTIAL PRESSURE BETWEEN JP-3.4 DRIVE AND SUCTION

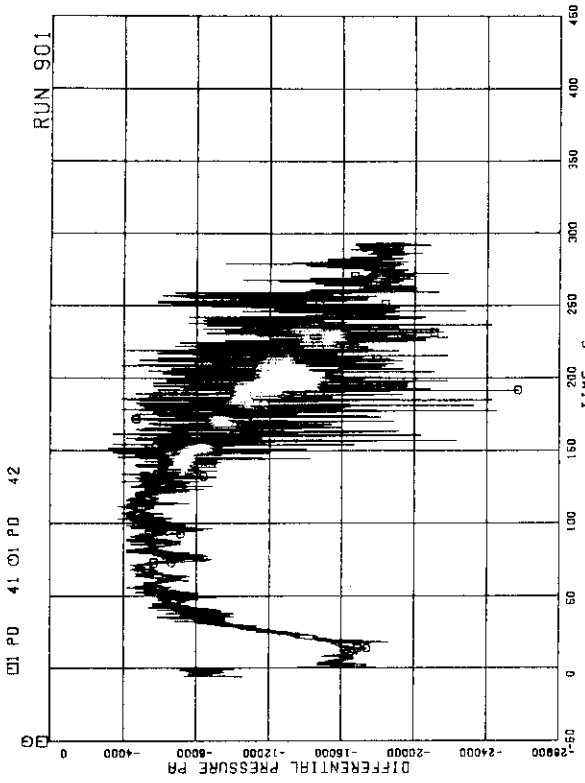


FIG. 5.19 DIFFERENTIAL PRESSURE BETWEEN JP-1.2 DISCHARGE AND LOWER PLENUM

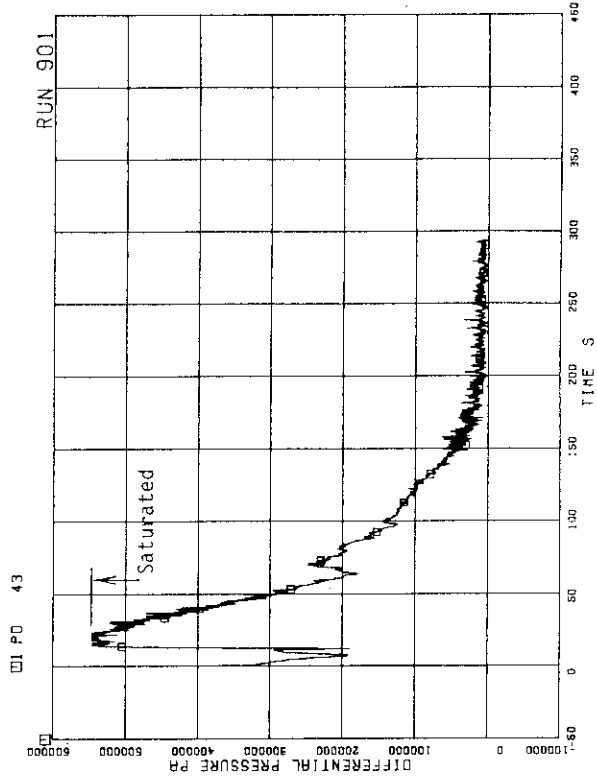


FIG. 5.20 DIFFERENTIAL PRESSURE BETWEEN DOWNCOMER BOTTOM AND BREAK B

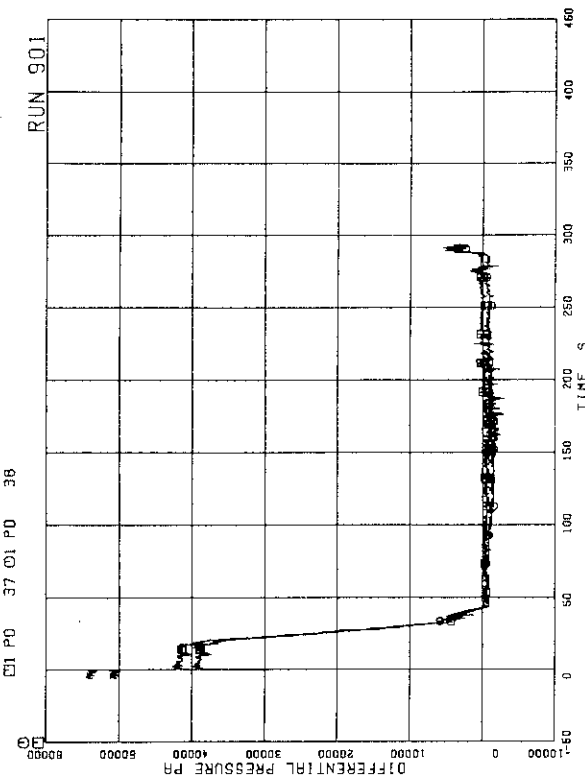


FIG. 5.17 DIFFERENTIAL PRESSURE BETWEEN MRP DELIVERY AND JP-1.2 SUCTION

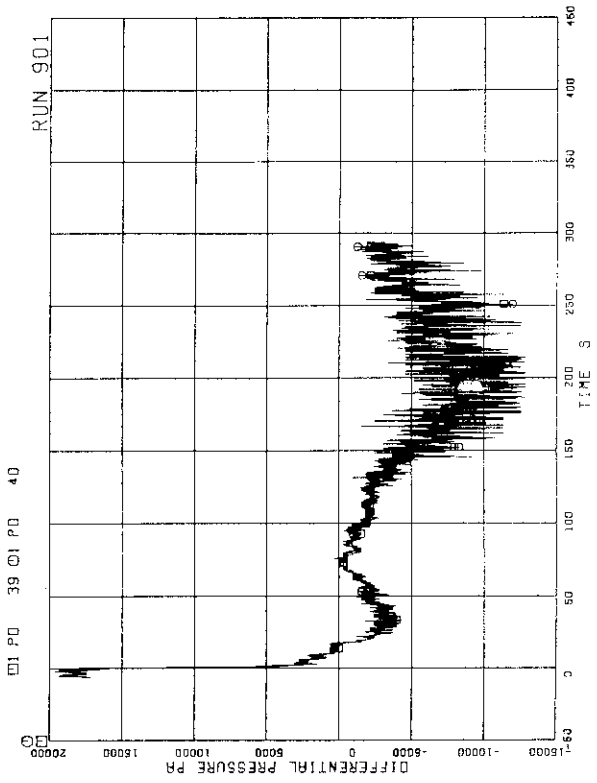


FIG. 5.18 DIFFERENTIAL PRESSURE BETWEEN DOWNCOMER MIDDLE AND JP-1.2 SUCTION



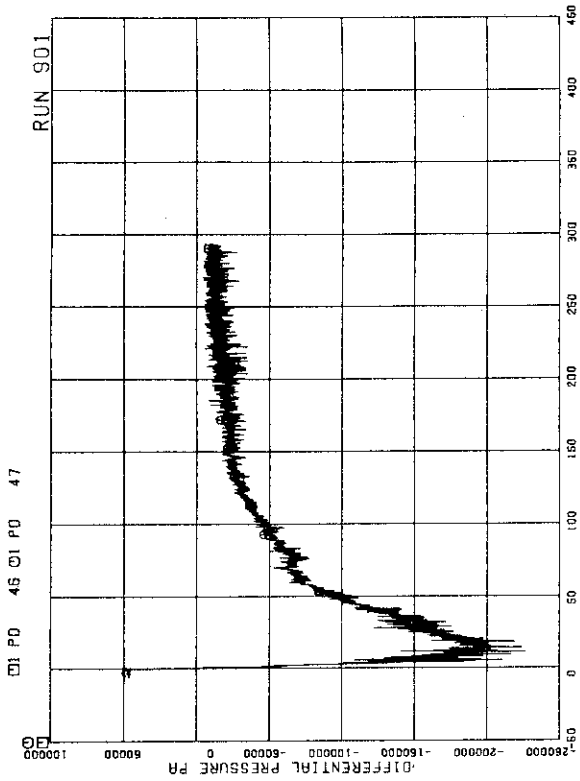


FIG.5. 23 DIFFERENTIAL PRESSURE BETWEEN MRP DELIVERY AND JP-3.4 DRIVE

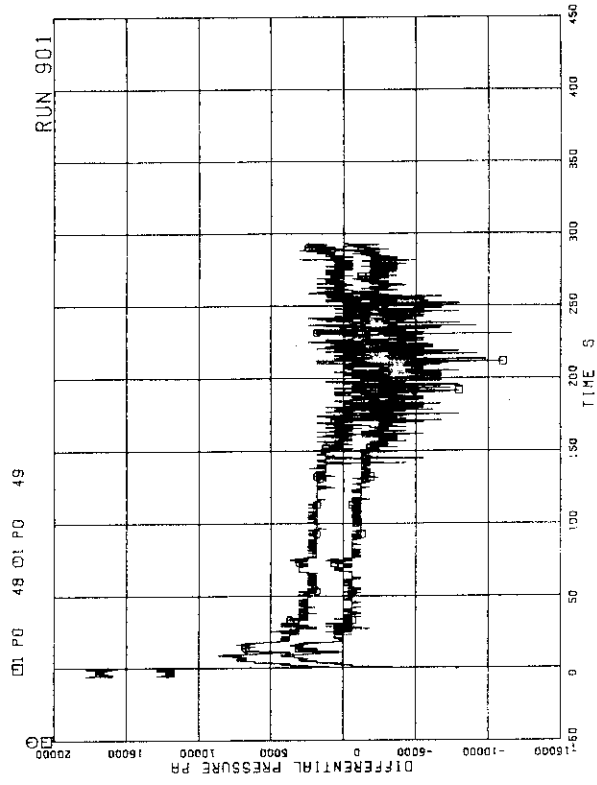


FIG.5. 24 DIFFERENTIAL PRESSURE BETWEEN DOWNCOMER MIDDLE AND JP-3.4 SUCTION

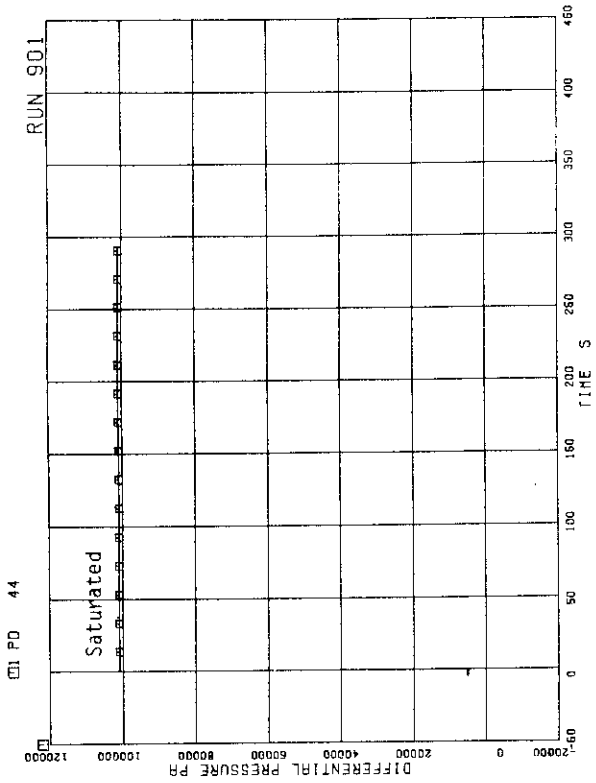


FIG.5. 21 DIFFERENTIAL PRESSURE BETWEEN BREAKS A AND B

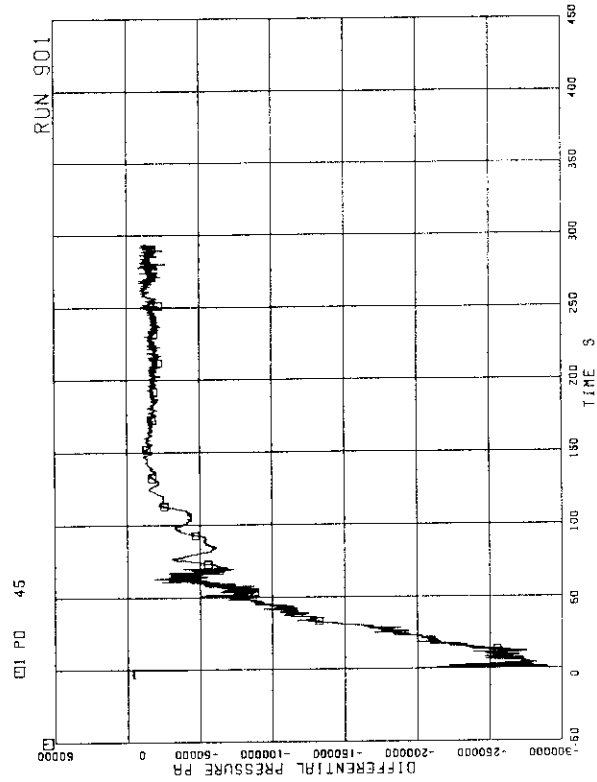


FIG.5. 22 DIFFERENTIAL PRESSURE BETWEEN BREAK A AND MRP2 SUCTION

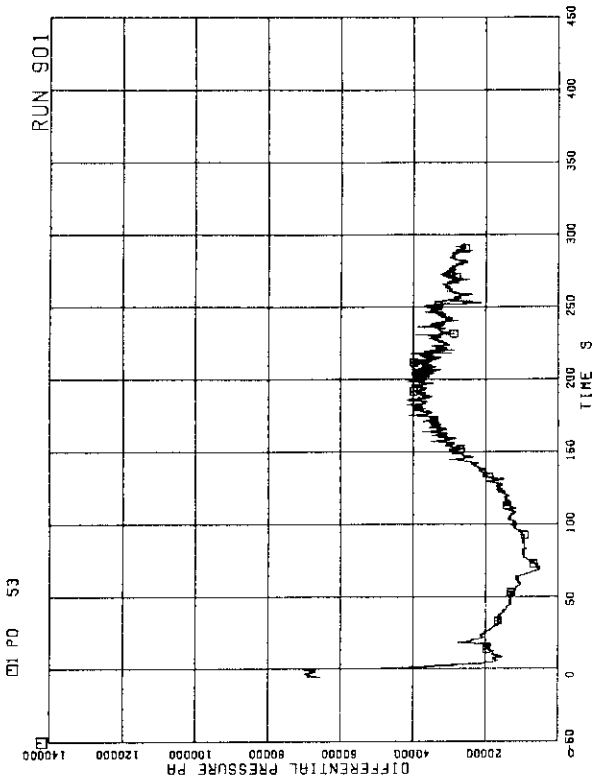


FIG. 5. 27 DIFFERENTIAL PRESSURE BETWEEN LOWER PLENUM AND DOWNCOMER MIDDLE

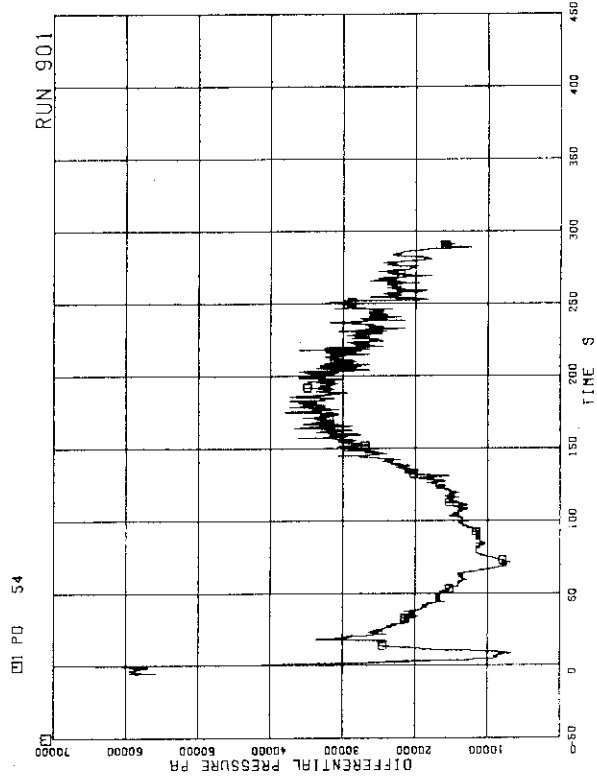


FIG. 5. 28 DIFFERENTIAL PRESSURE BETWEEN LOWER PLENUM AND DOWNCOMER BOTTOM

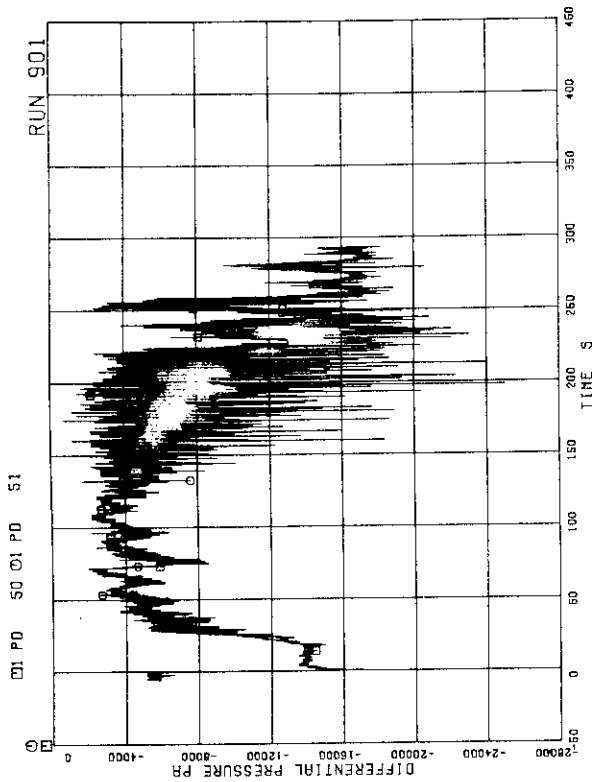


FIG. 5. 25 DIFFERENTIAL PRESSURE BETWEEN JP-3.4 DISCHARGE AND CONFLUENCE

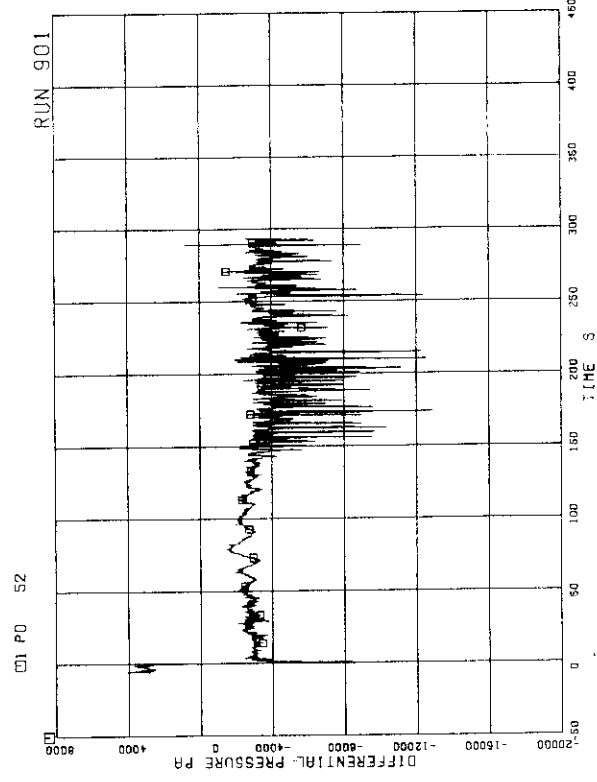


FIG. 5. 26 DIFFERENTIAL PRESSURE BETWEEN JP-3.4 CONFLUENCE IN BROKEN LOOP AND LP

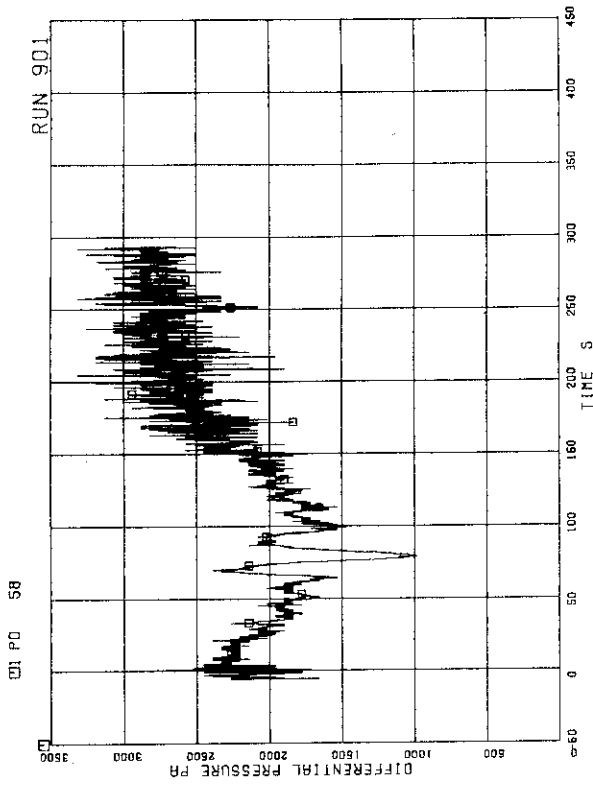


FIG.S. 31 DIFFERENTIAL PRESSURE BETWEEN LP BOTTOM AND LP MIDDLE

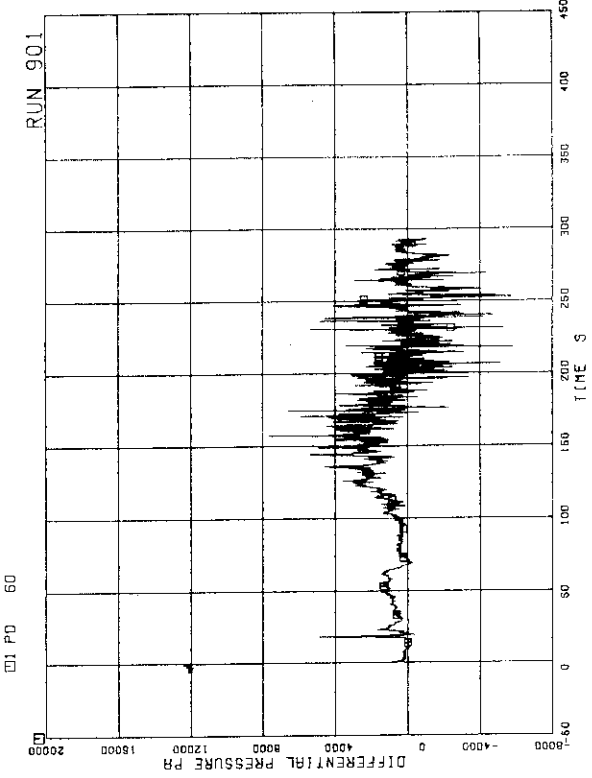


FIG.S. 32 DIFFERENTIAL PRESSURE ACROSS CHANNEL INLET ORIFICE 9

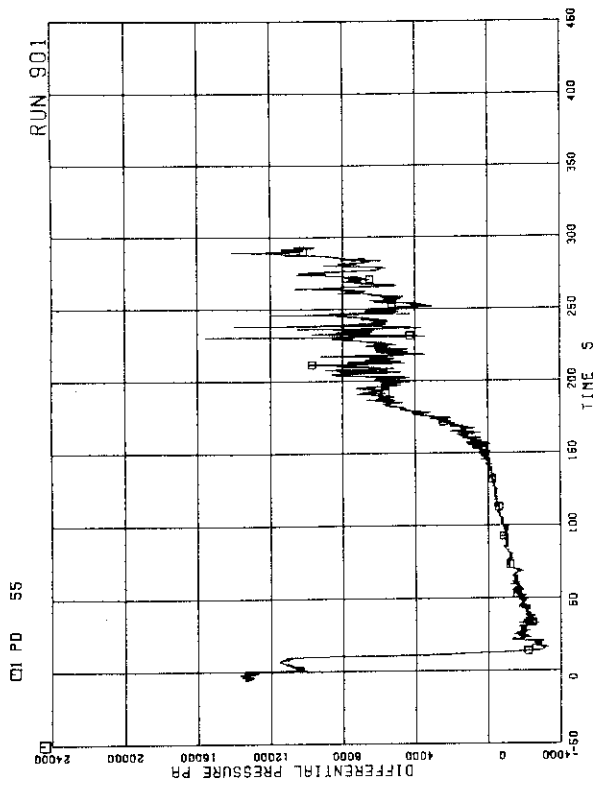


FIG.S. 29 DIFFERENTIAL PRESSURE BETWEEN DOWNCOMER BOTTOM AND DOWNCOMER MIDDLE

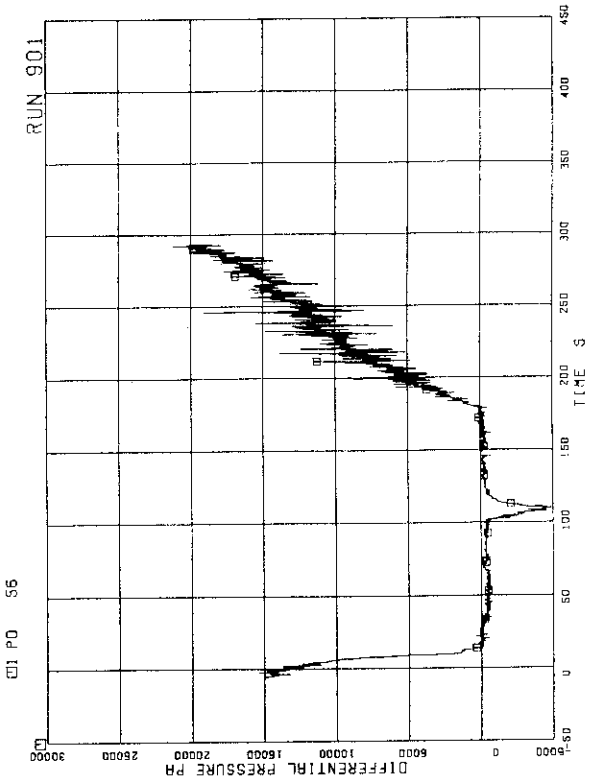


FIG.S. 30 DIFFERENTIAL PRESSURE BETWEEN DOWNCOMER MIDDLE AND STEAM DOME

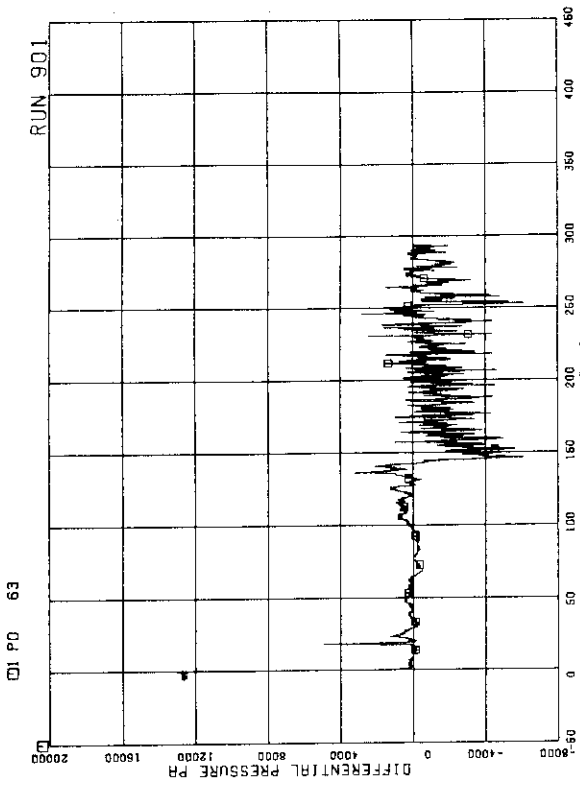


FIG. 5. 35 DIFFERENTIAL PRESSURE ACROSS CHANNEL INLET ORIFICE D

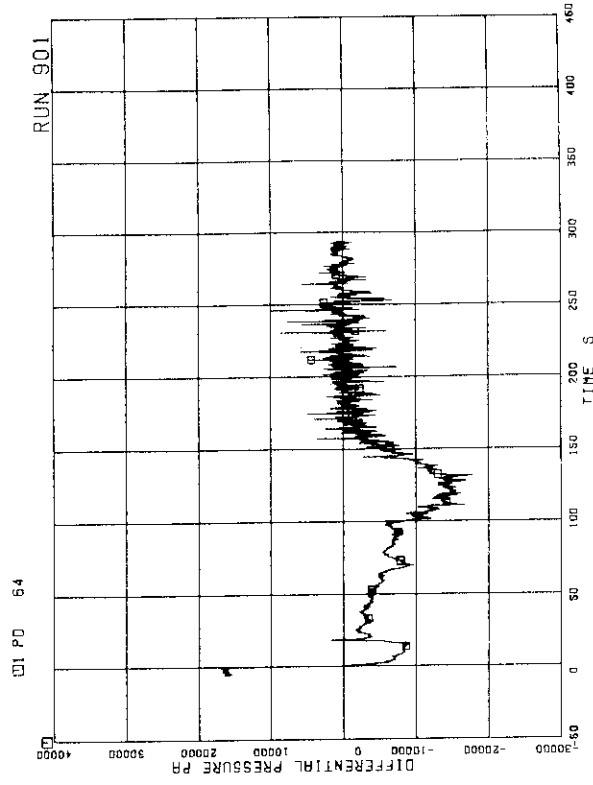


FIG. 5. 36 DIFFERENTIAL PRESSURE ACROSS BYPASS HOLE

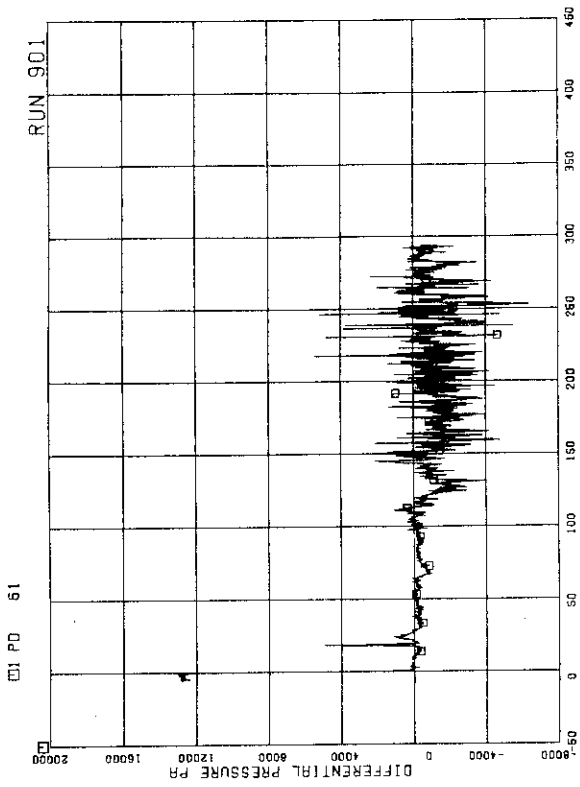


FIG. 5. 33 DIFFERENTIAL PRESSURE ACROSS CHANNEL INLET ORIFICE B

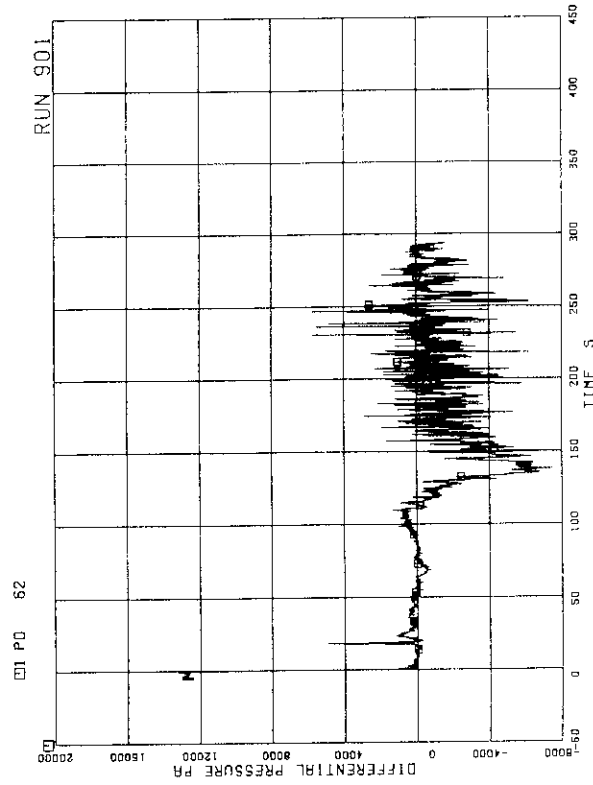


FIG. 5. 34 DIFFERENTIAL PRESSURE ACROSS CHANNEL INLET ORIFICE C

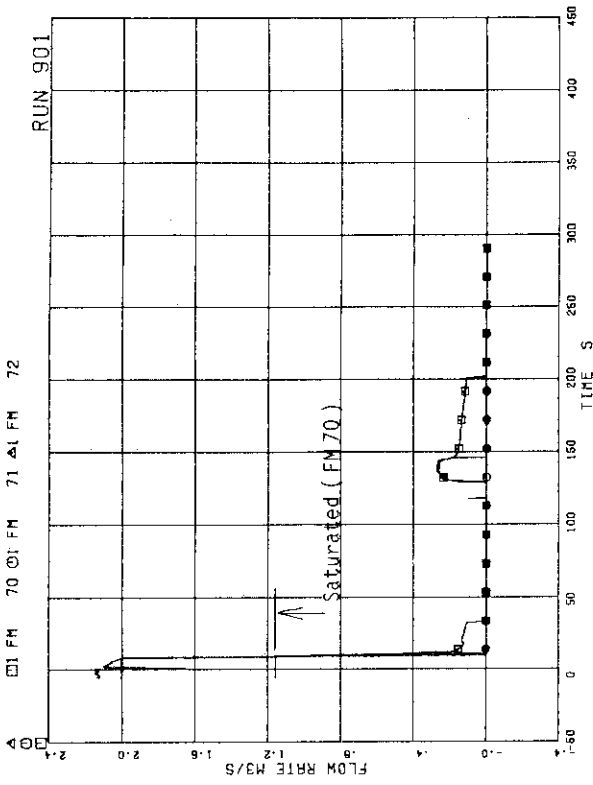


FIG.5. 39 MASS FLOW RATE IN MSL

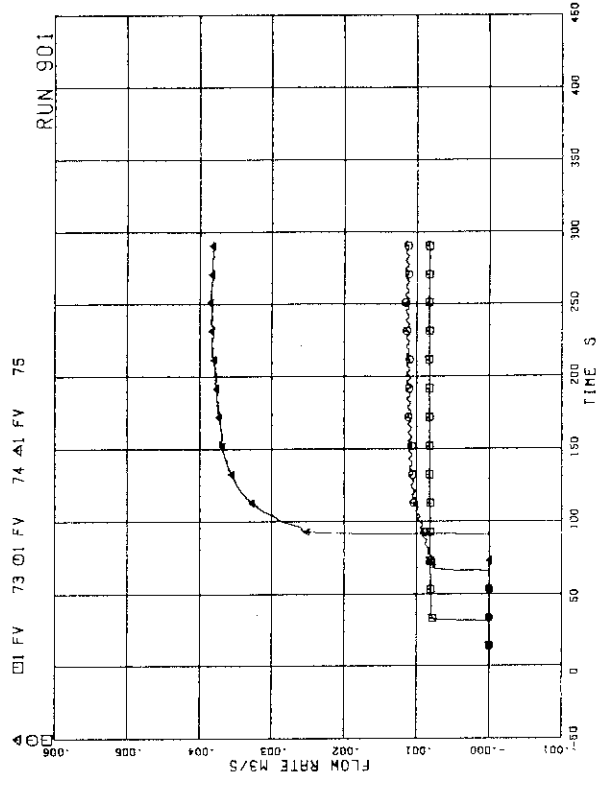


FIG.5. 40 ECC INJECTION FLOW RATE

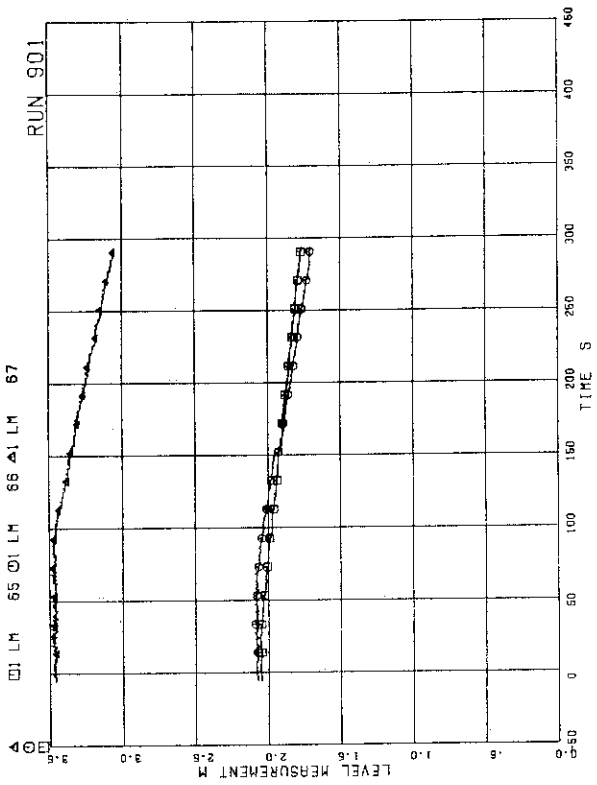


FIG.5. 37 LIQUID LEVELS IN ECC TANKS

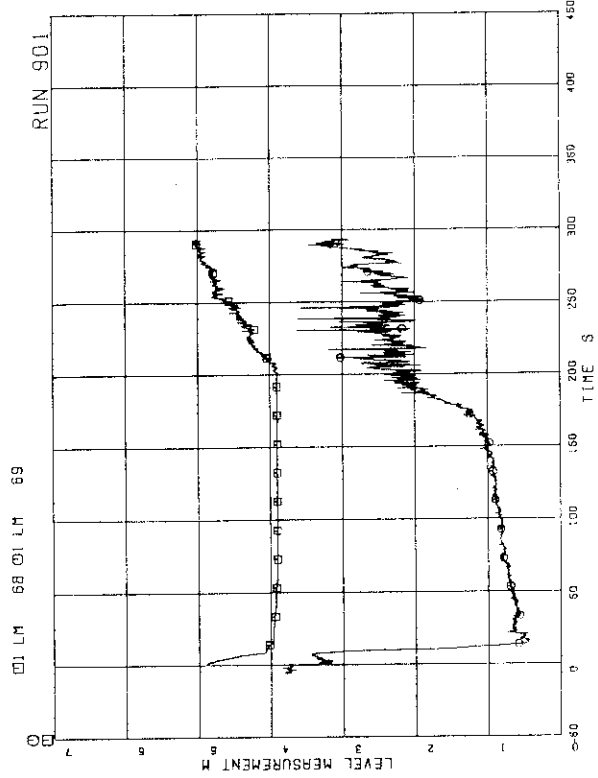


FIG.5. 38 LIQUID LEVELS IN DOWNCOMER

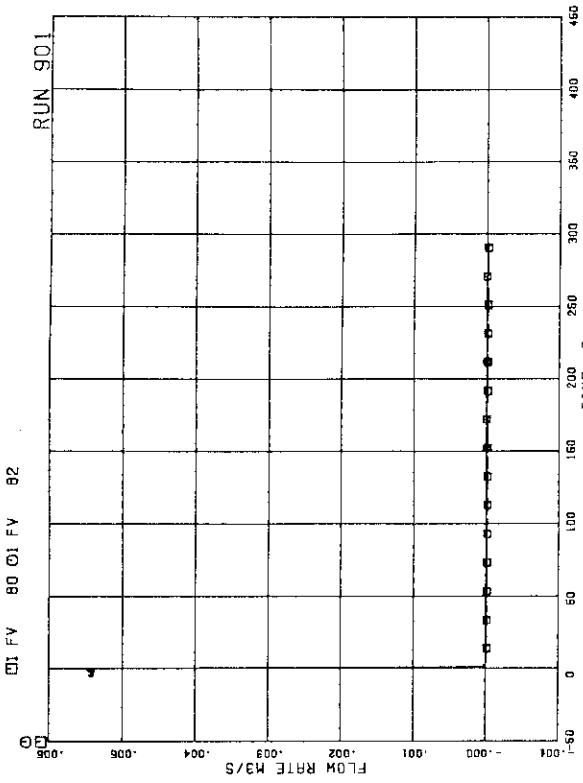


FIG. 5. 43 JP-3,4 DISCHARGE FLOW RATE (HIGH RANGE)

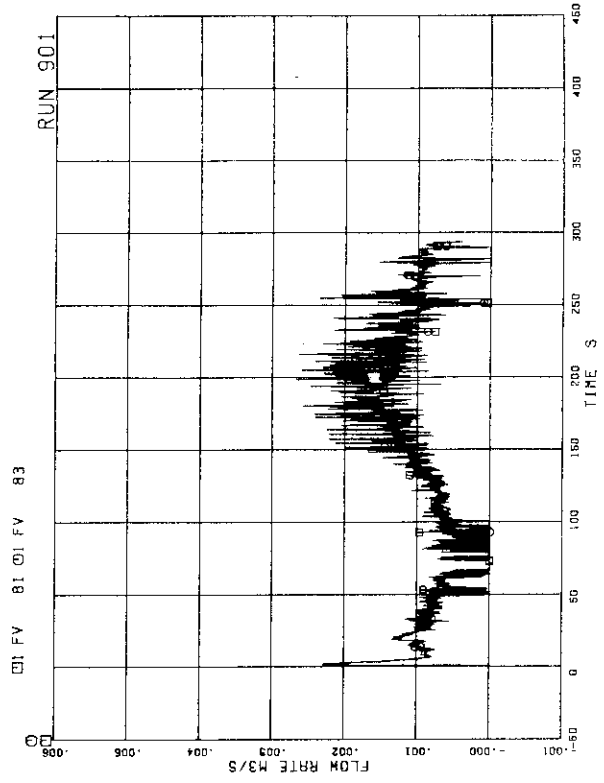


FIG. 5. 44 JP-3,4 DISCHARGE FLOW RATE (LOW RANGE)

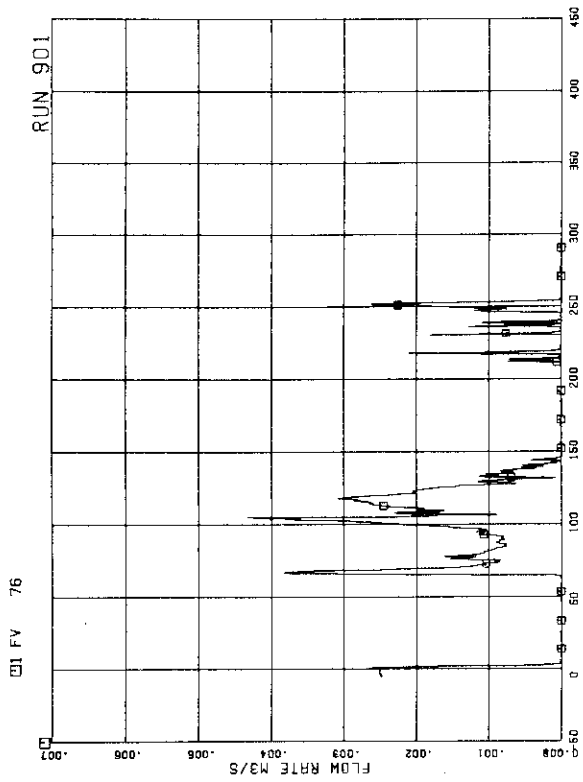


FIG. 5. 41 FEEDWATER FLOW RATE

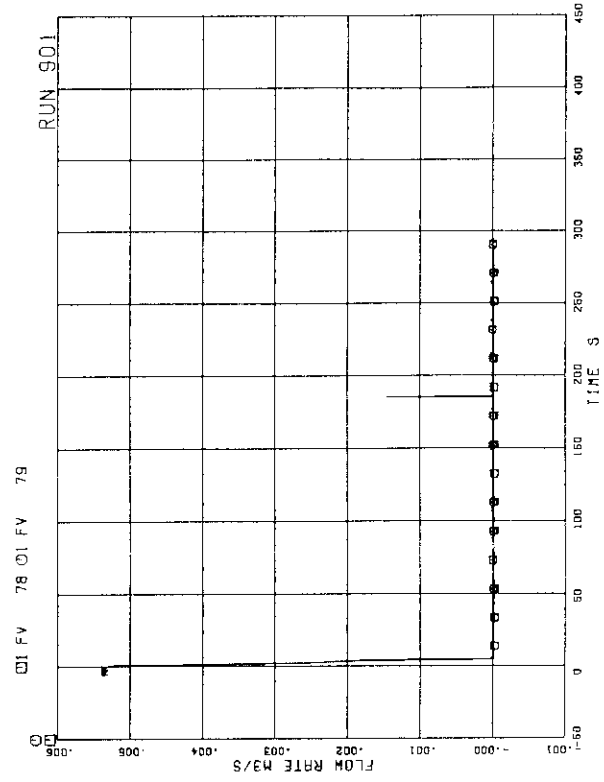


FIG. 5. 42 JP-1,2 DISCHARGE FLOW RATE (HIGH RANGE)

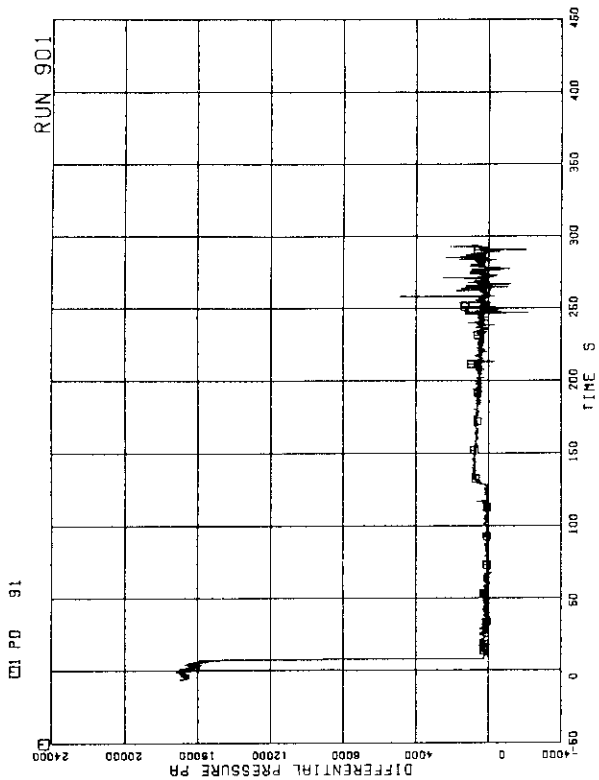


FIG. 5.47 DIFFERENTIAL PRESSURE ACROSS ORIFICE FLOWMETER F-2

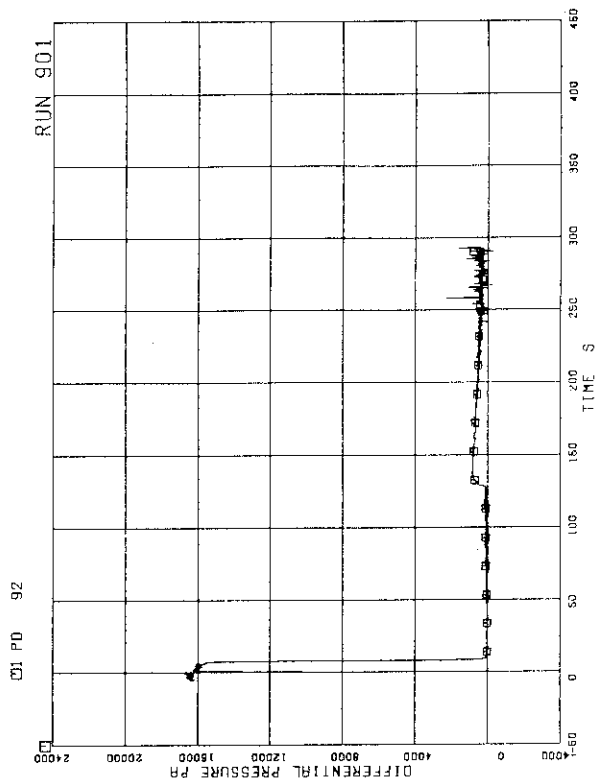


FIG. 5.48 DIFFERENTIAL PRESSURE ACROSS ORIFICE FLOWMETER F-3

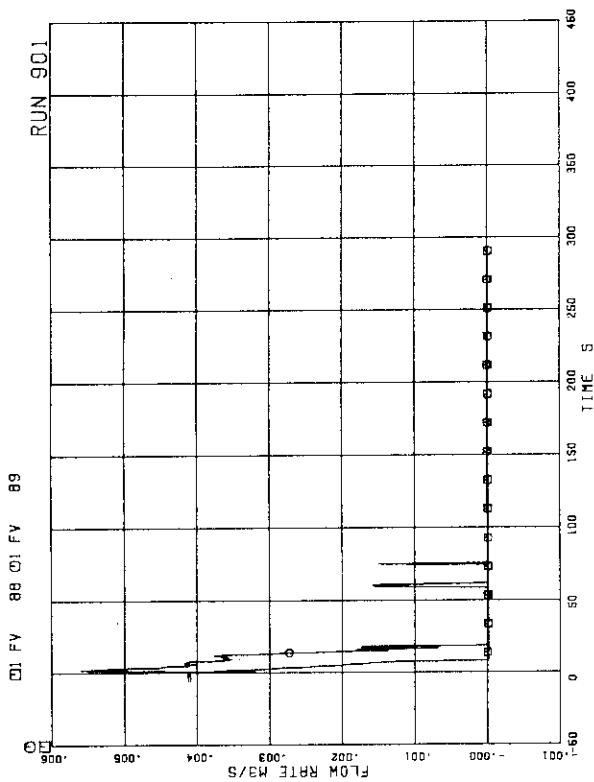


FIG. 5.45 MRP DISCHARGE FLOW RATE

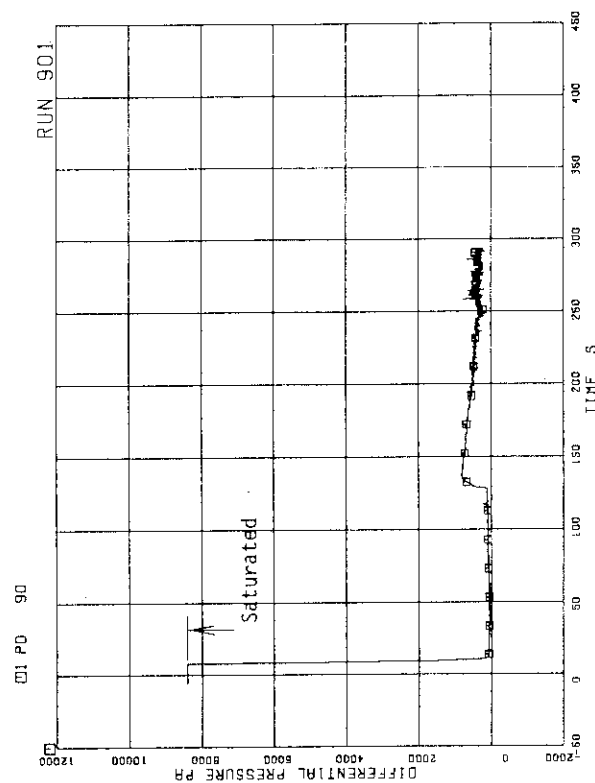


FIG. 5.46 DIFFERENTIAL PRESSURE ACROSS ORIFICE FLOWMETER F-1

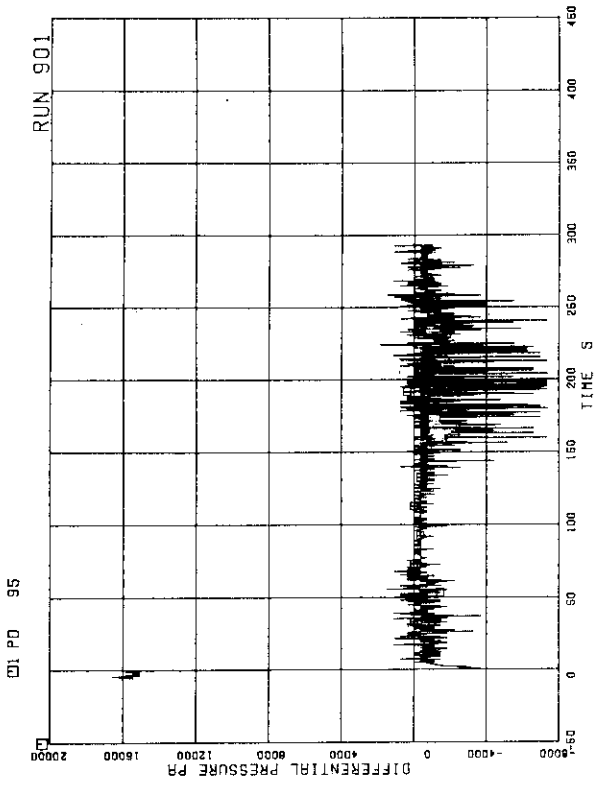


FIG.5. 51 DIFFERENTIAL PRESSURE ACROSS ORIFICE FLOWMETER F-19

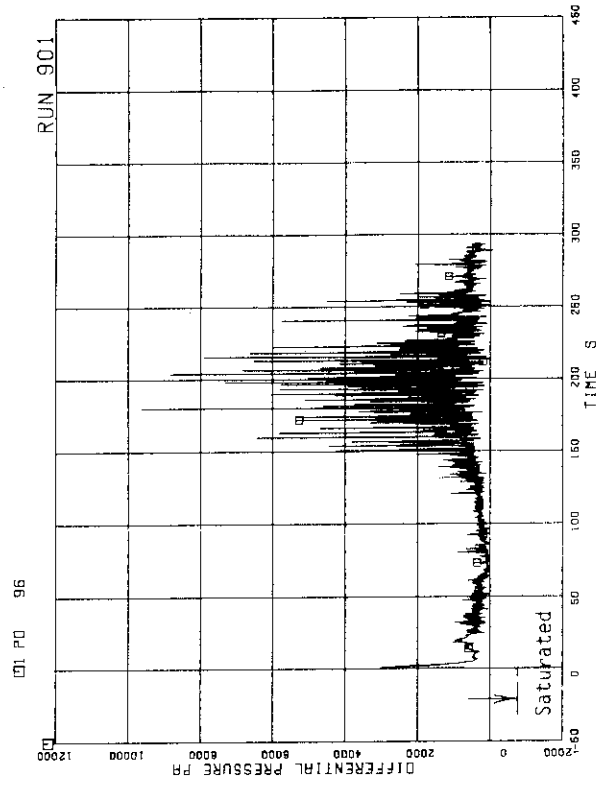


FIG.5. 52 DIFFERENTIAL PRESSURE ACROSS ORIFICE FLOWMETER F-20

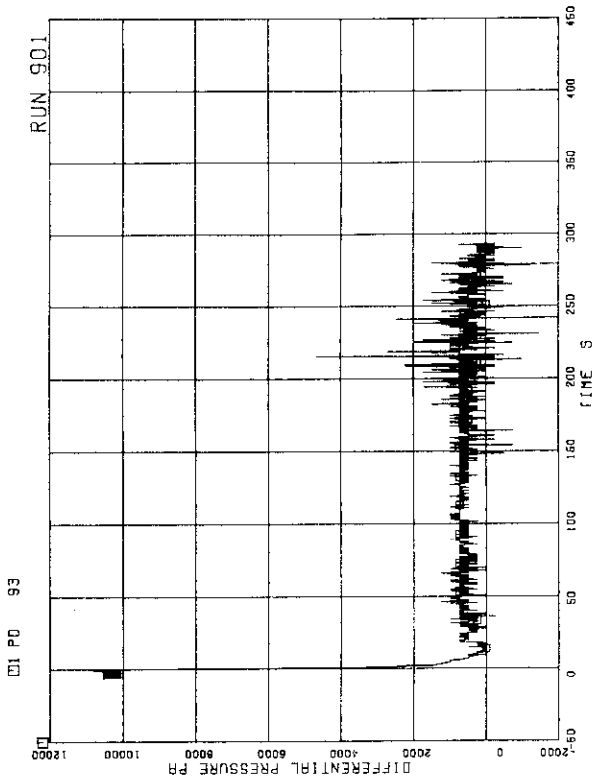


FIG.5. 49 DIFFERENTIAL PRESSURE ACROSS VENTURI FLOWMETER F-17

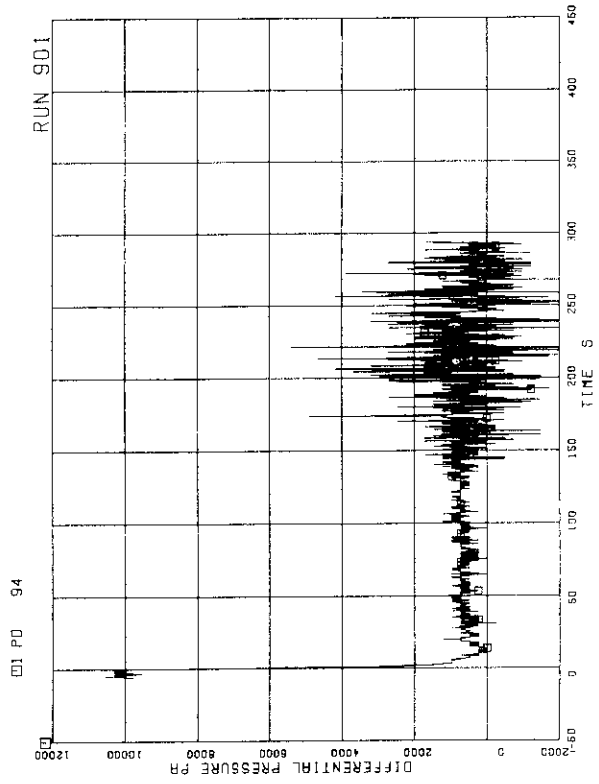


FIG.5. 50 DIFFERENTIAL PRESSURE ACROSS VENTURI FLOWMETER F-18



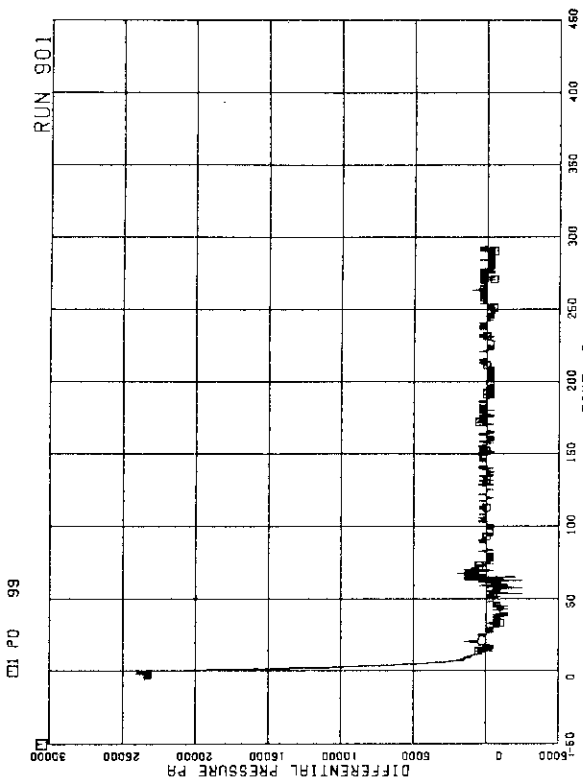


FIG.5. 55 DIFFERENTIAL PRESSURE ACROSS VENTURI FLOWMETER F-27

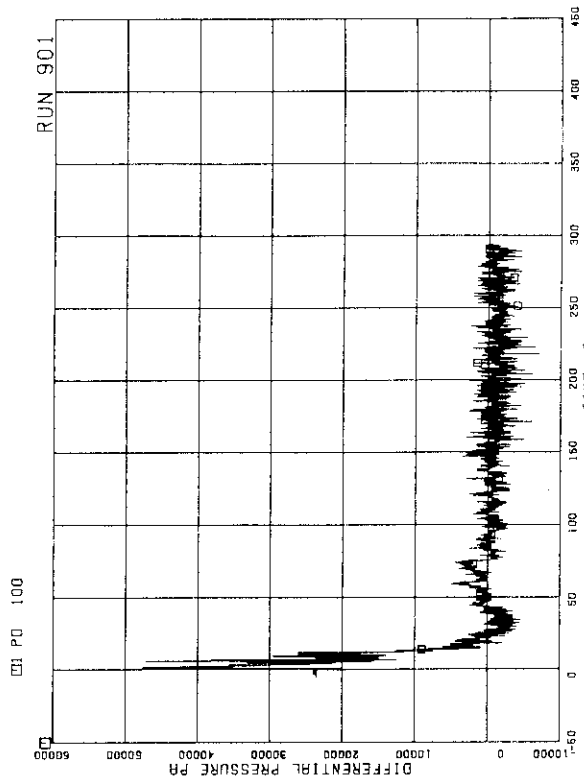


FIG.5. 56 DIFFERENTIAL PRESSURE ACROSS VENTURI FLOWMETER F-28

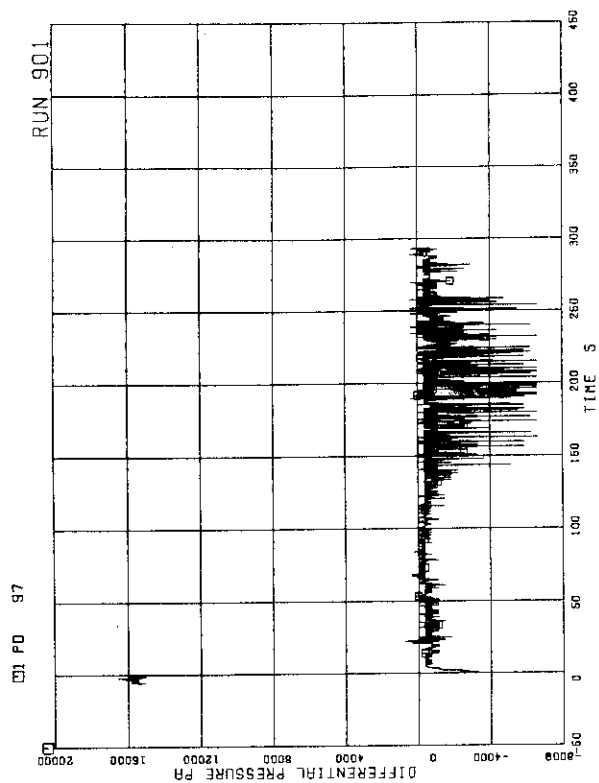


FIG.5. 53 DIFFERENTIAL PRESSURE ACROSS ORIFICE FLOWMETER F-21

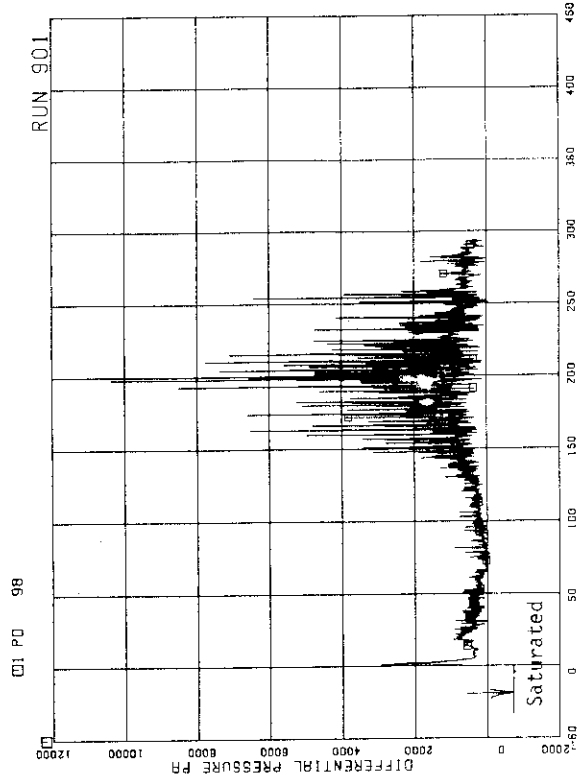


FIG.5. 54 DIFFERENTIAL PRESSURE ACROSS ORIFICE FLOWMETER F-22

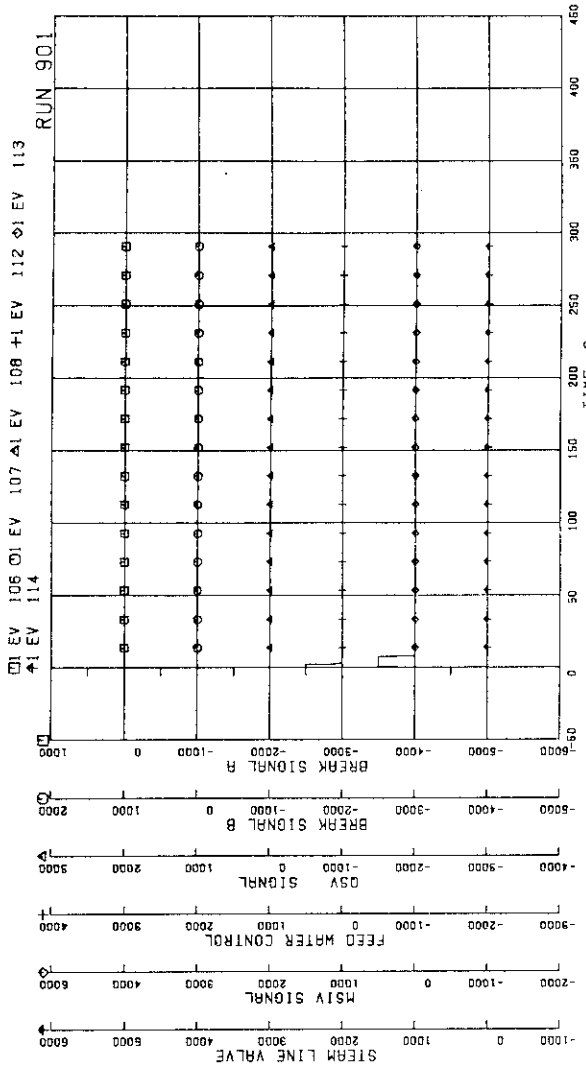


FIG. 5. 59 VALVE OPERATION SIGNALS

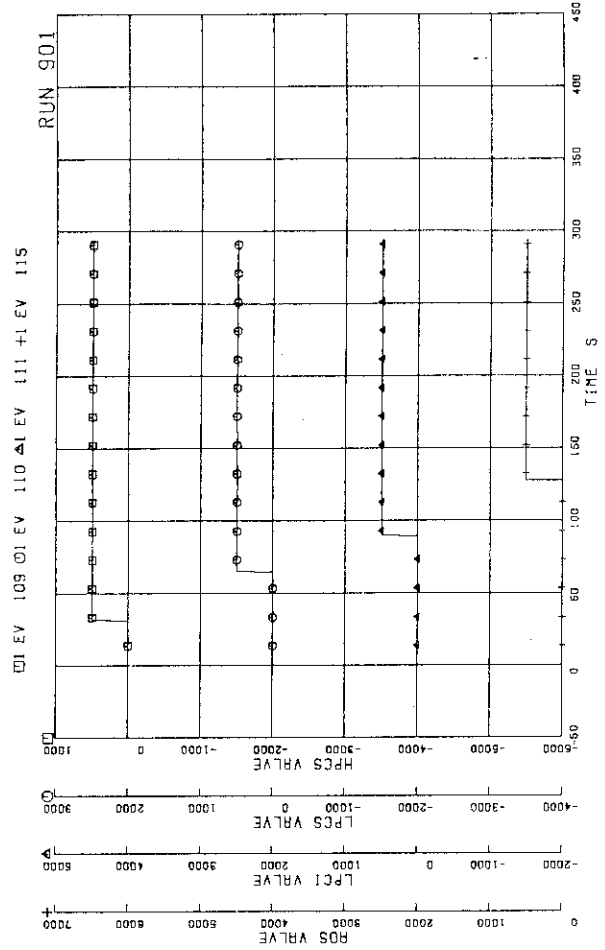


FIG. 5. 60 ECCS OPERATION SIGNALS

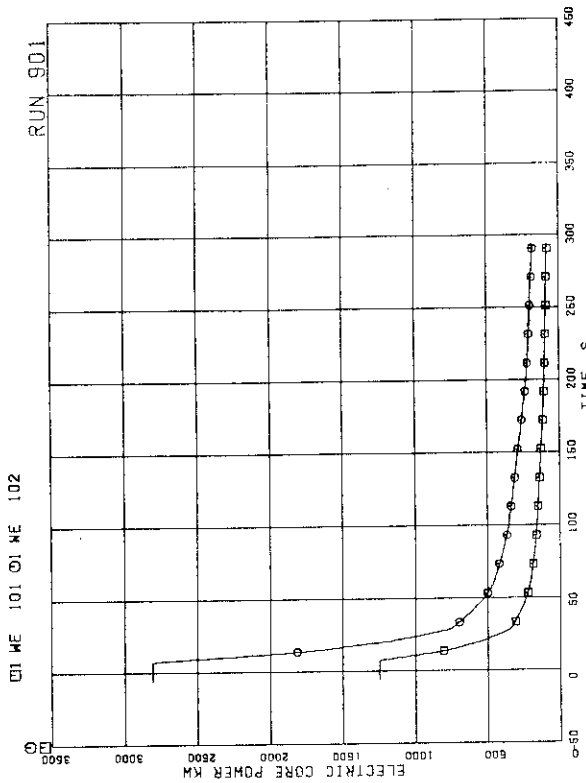


FIG. 5. 57 ELECTRIC CORE POWER

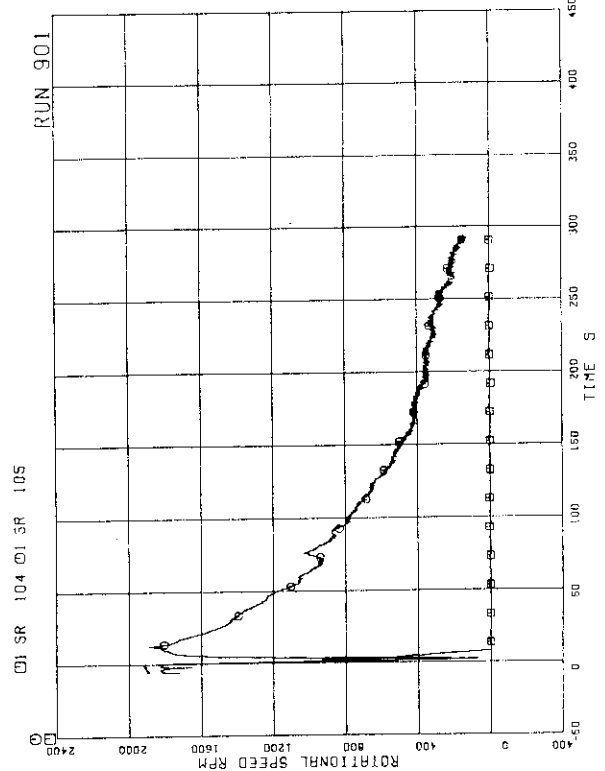


FIG. 5. 58 MRP REVOLUTION

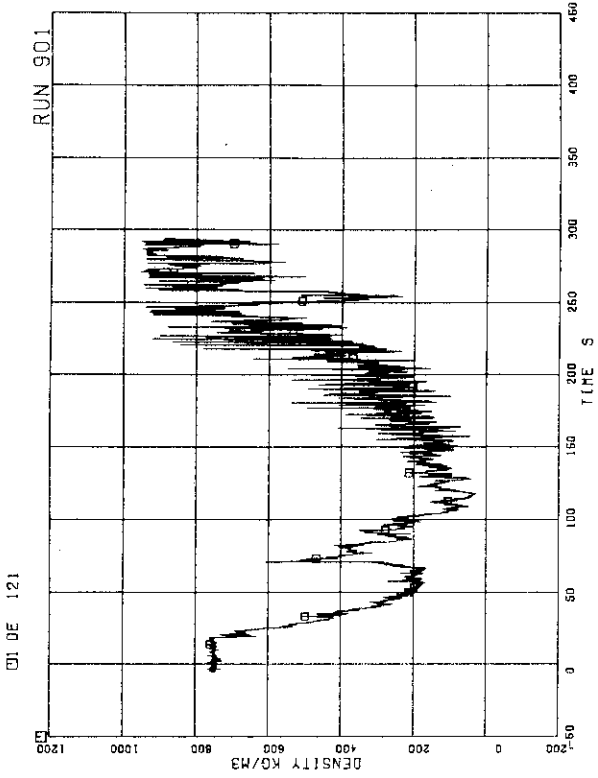


FIG. 5. 63 FLUID DENSITY AT JP-1.2 OUTLET, BEAM B

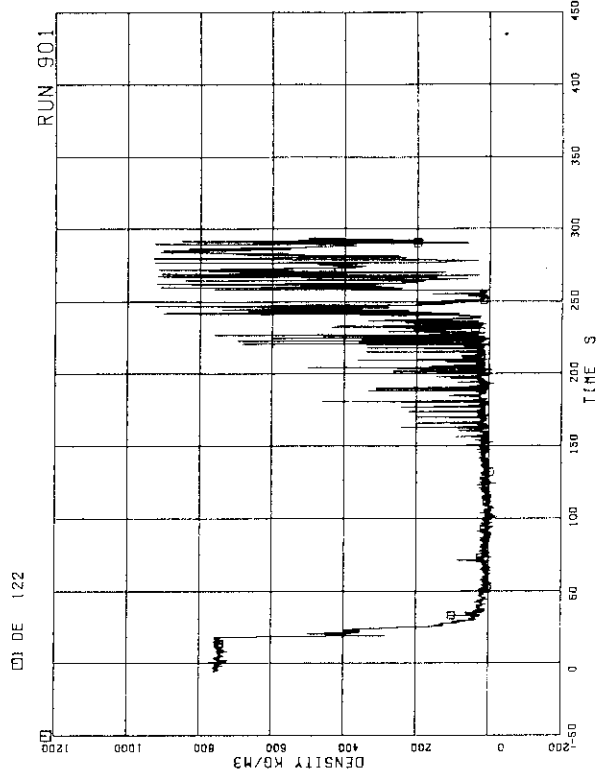


FIG. 5. 64 FLUID DENSITY AT JP-1.2 OUTLET, BEAM C

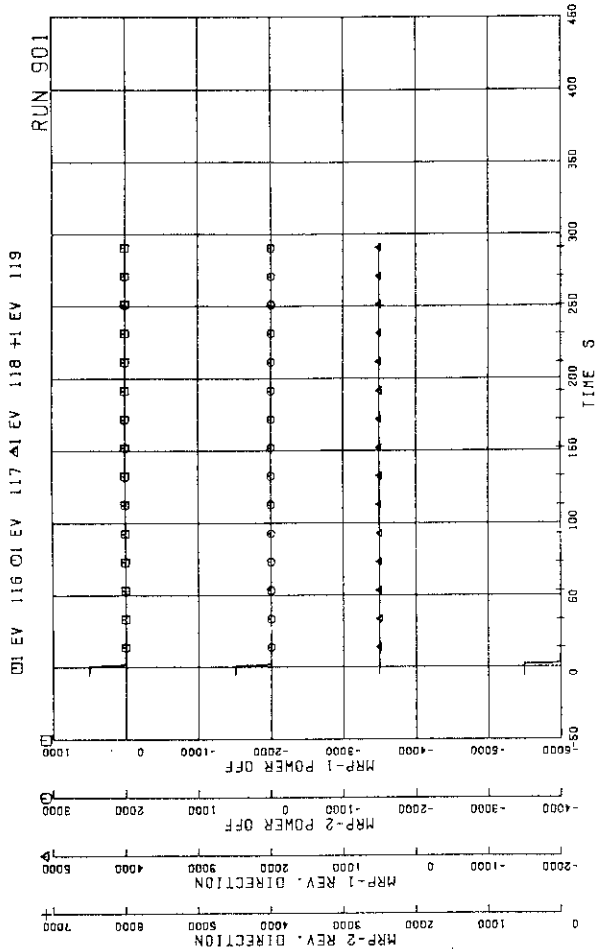


FIG. 5. 61 MRP OPERATION SIGNALS

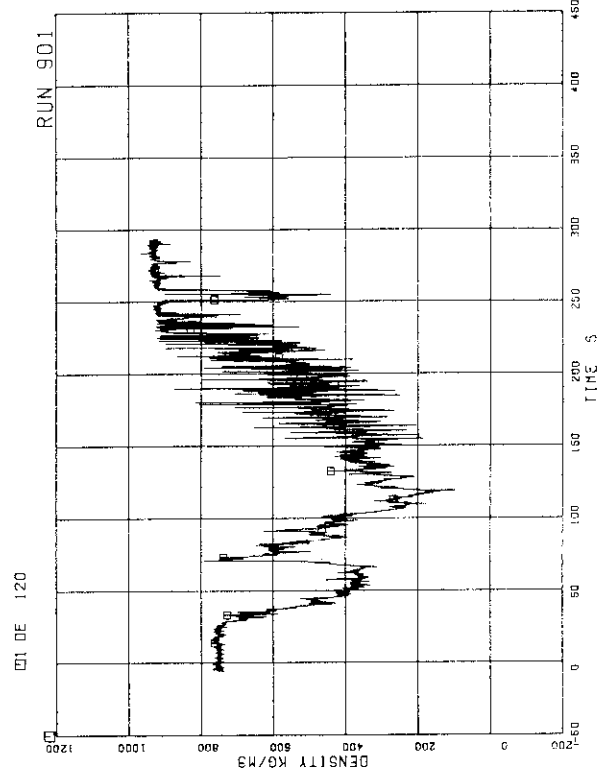


FIG. 5. 62 FLUID DENSITY AT JP-1.2 OUTLET, BEAM A

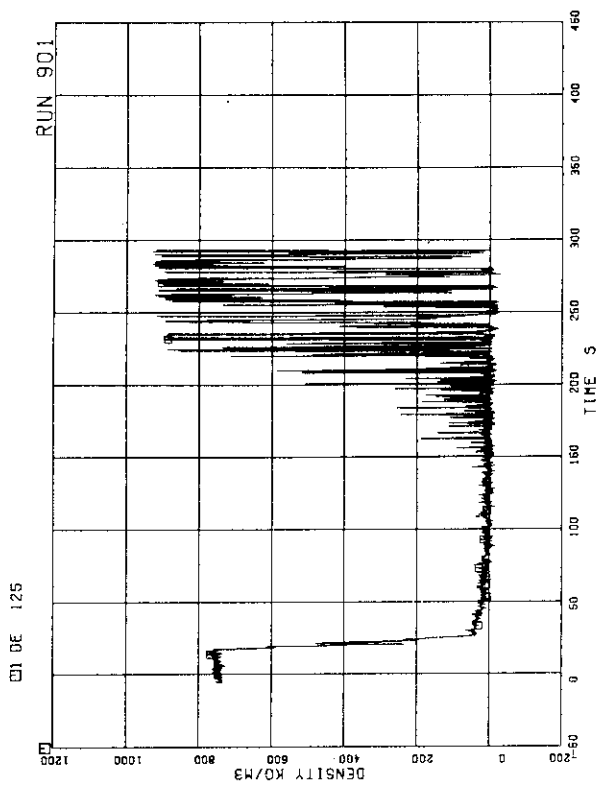


FIG.5. 67 FLUID DENSITY AT JP-3.4 OUTLET, BEAM C

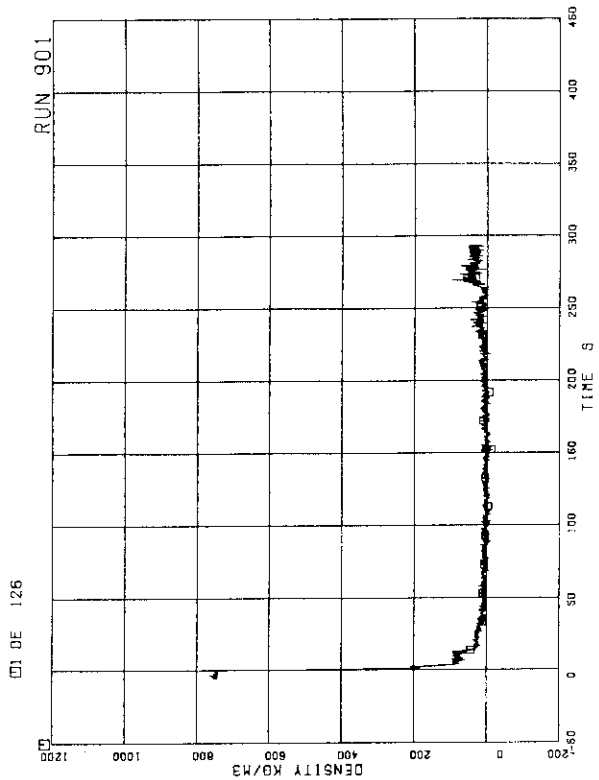


FIG.5. 68 FLUID DENSITY AT MRP SIDE OF BREAK, BEAM A

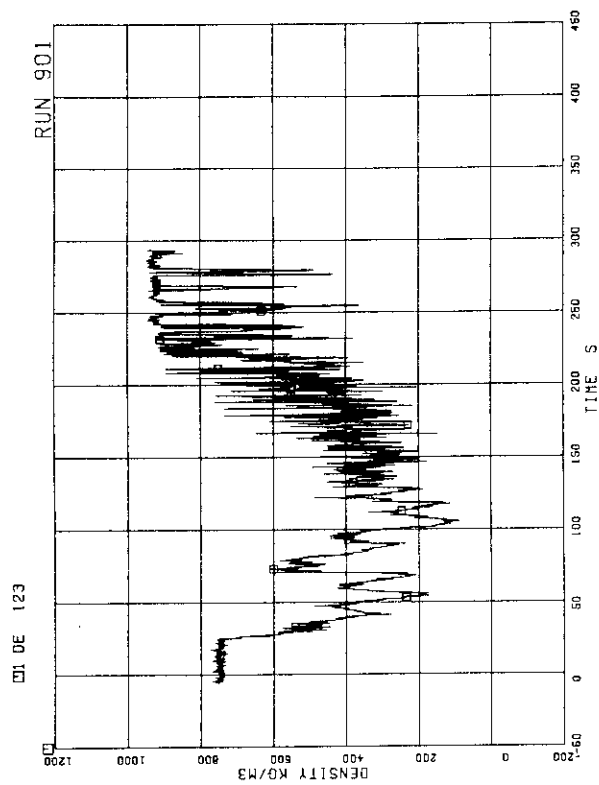


FIG.5. 65 FLUID DENSITY AT JP-3.4 OUTLET, BEAM A

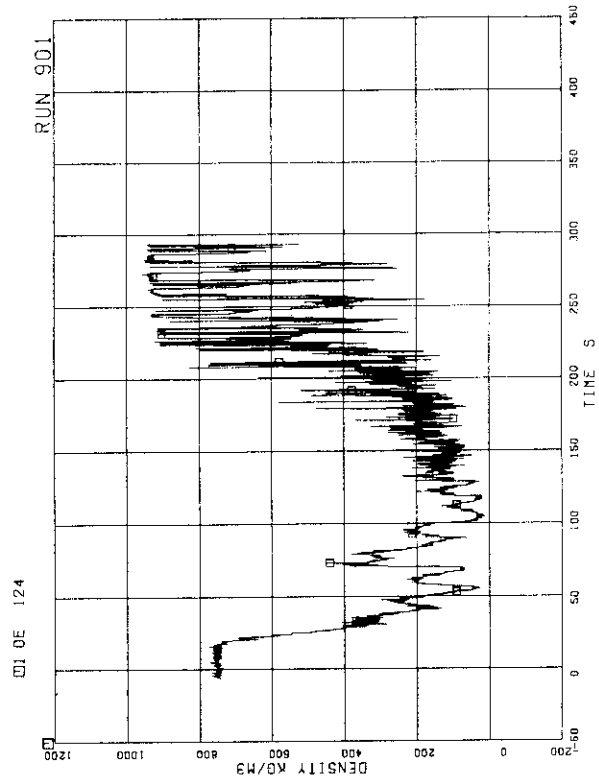


FIG.5. 66 FLUID DENSITY AT JP-3.4 OUTLET, BEAM B

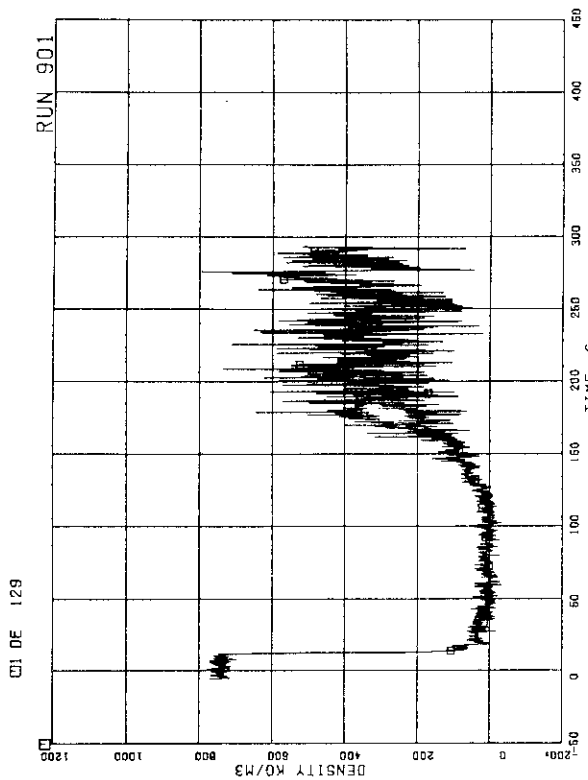


FIG. 5. 71 FLUID DENSITY AT PV SIDE OF BREAK, BEAM B

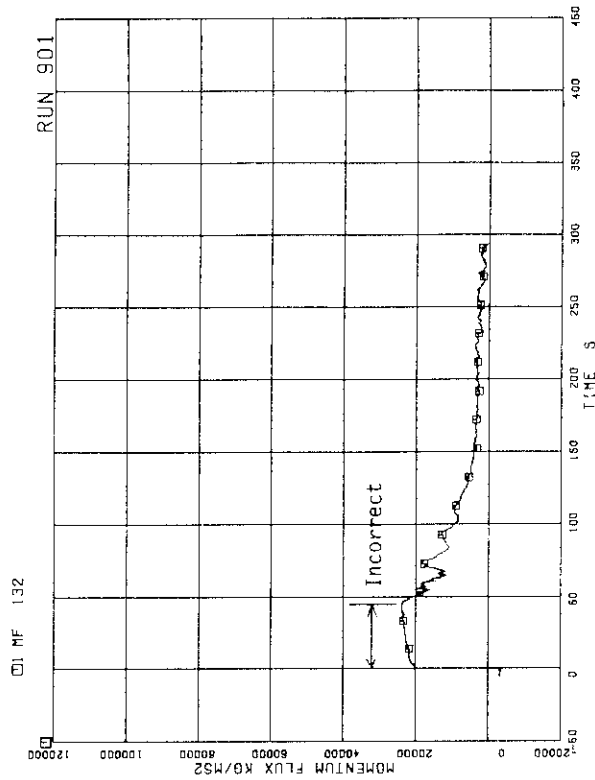


FIG. 5. 72 MOMENTUM FLUX AT BREAK A SPOOL PIECE (LOW RANGE)

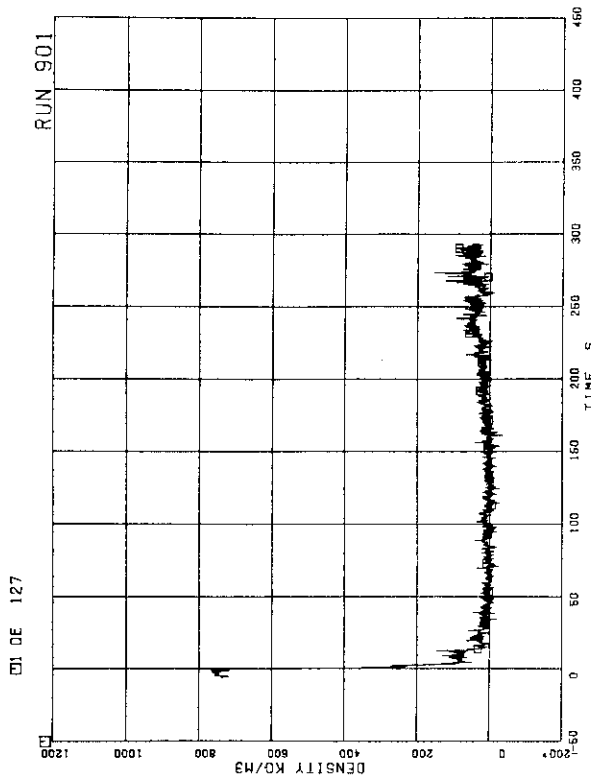


FIG. 5. 69 FLUID DENSITY AT MRP SIDE OF BREAK, BEAM B

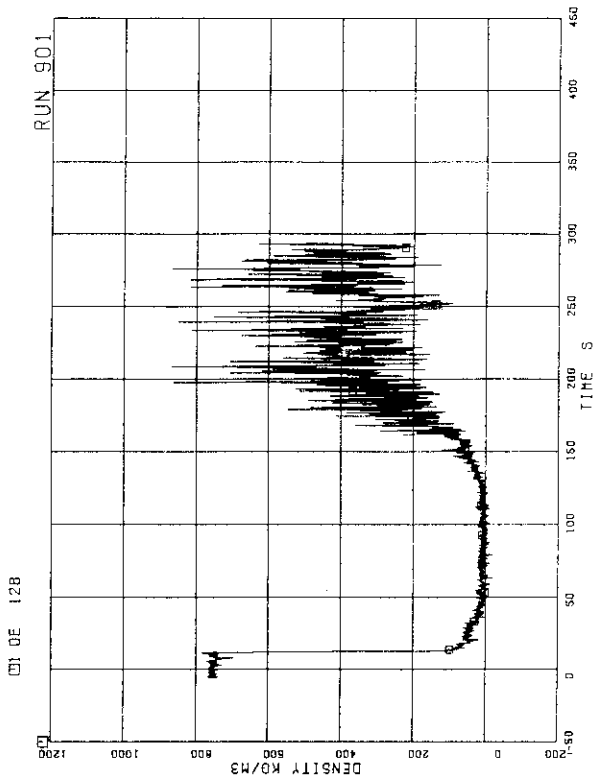


FIG. 5. 70 FLUID DENSITY AT PV SIDE OF BREAK, BEAM A

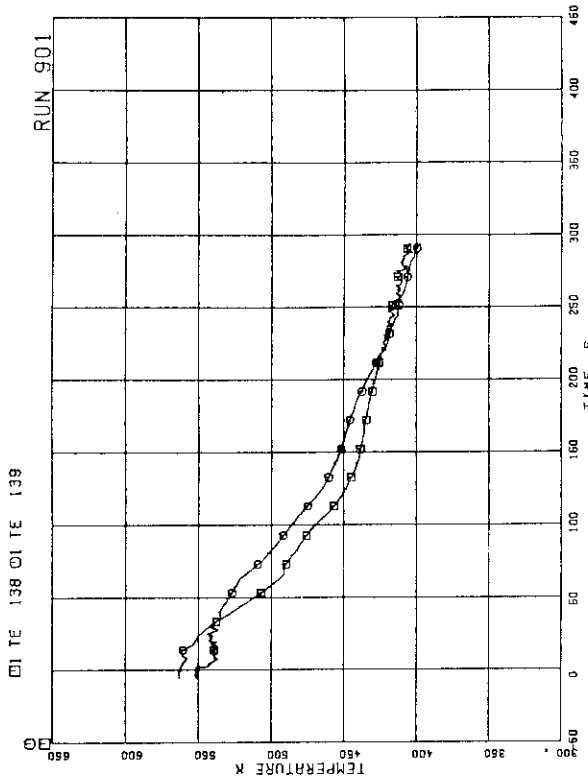


FIG. 5. 75 FLUID TEMPERATURES IN LOWER PLENUM AND UPPER PLENUM

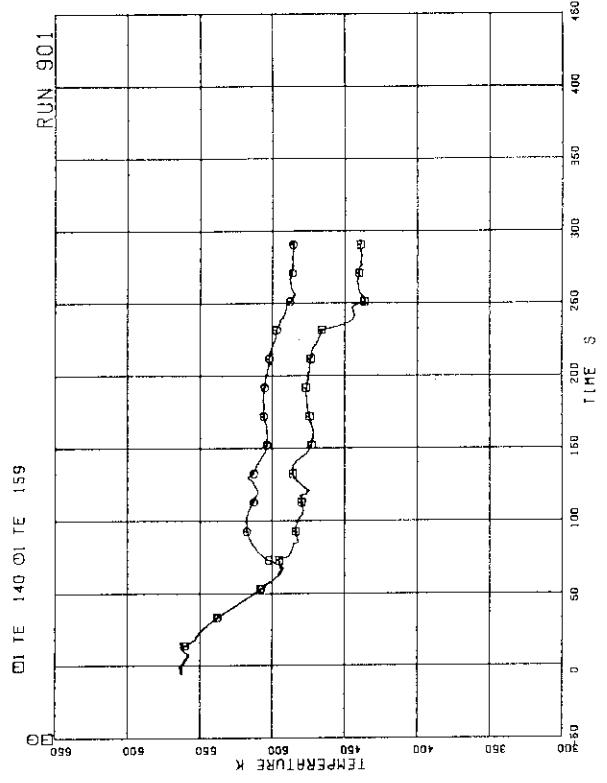


FIG. 5. 76 FLUID TEMPERATURES IN STEAM DOME AND MSL

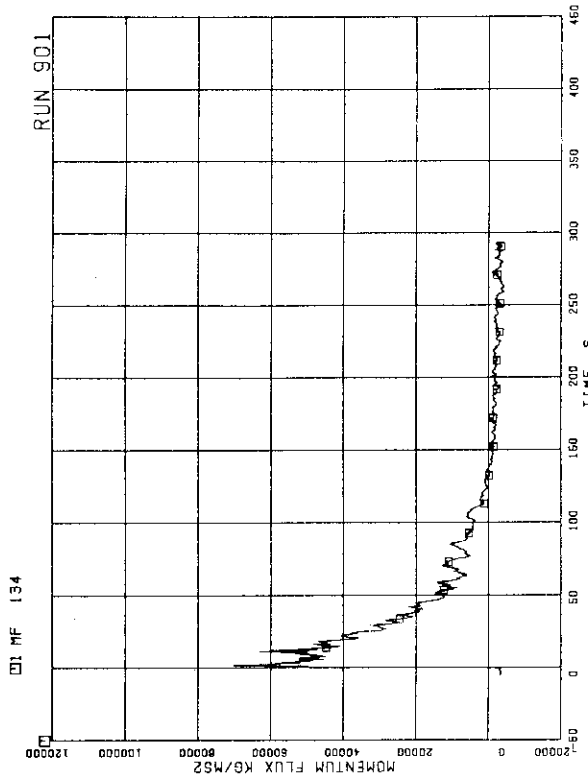


FIG. 5. 73 MOMENTUM FLUX AT BREAK A SPOOL PIECE (HIGH RANGE)

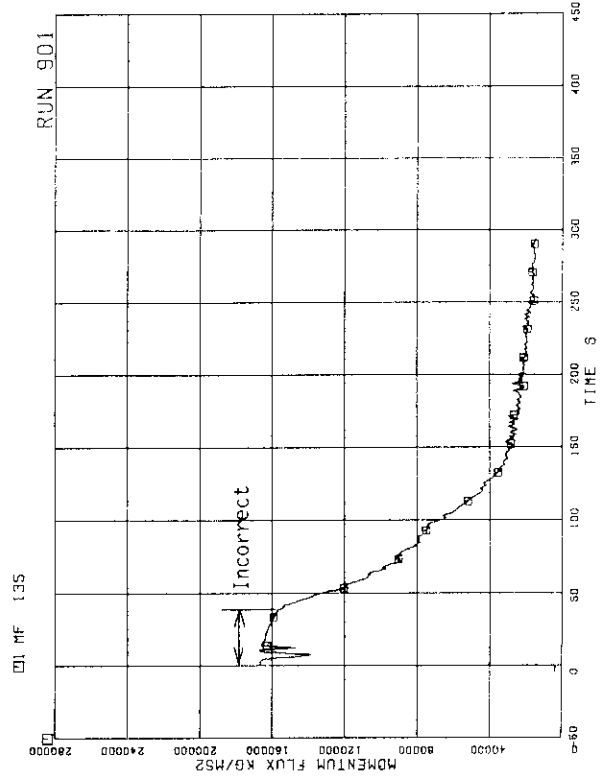


FIG. 5. 74 MOMENTUM FLUX AT BREAK B SPOOL PIECE (HIGH RANGE)

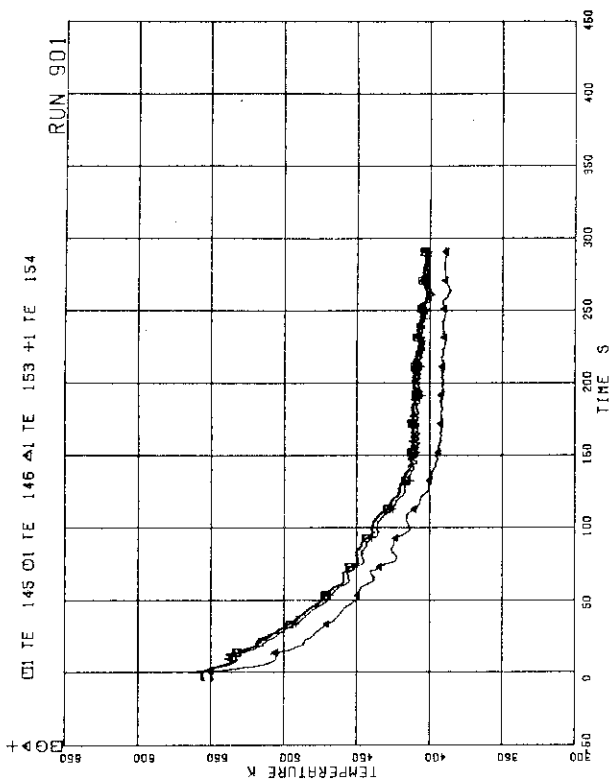


FIG. 5. 79 FLUID TEMPERATURES IN BROKEN RECIRCULATION LOOP

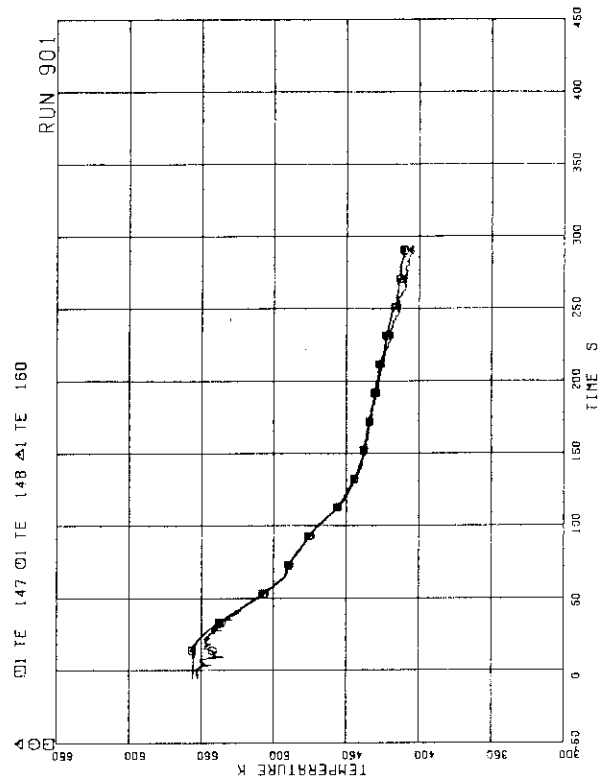


FIG. 5. 80 FLUID TEMPERATURES AT CP-1.2 OUTLET

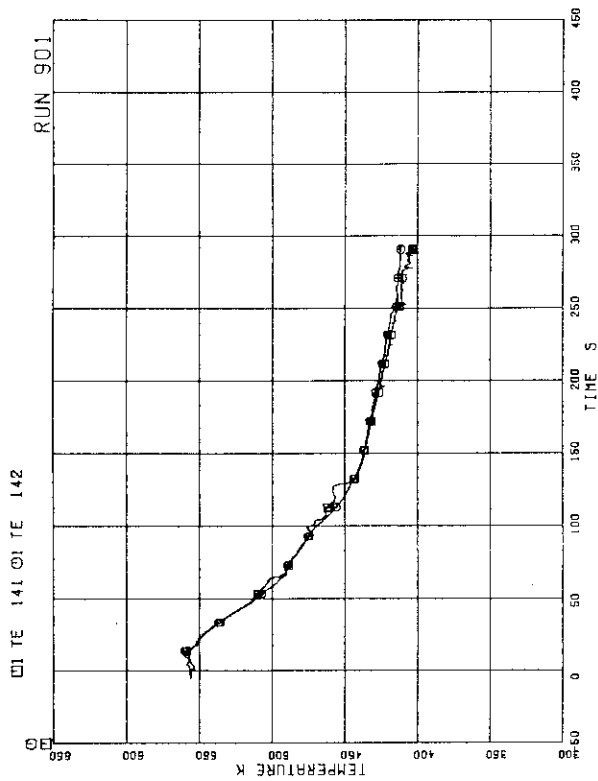


FIG. 5. 77 FLUID TEMPERATURES IN DOWNCOMER

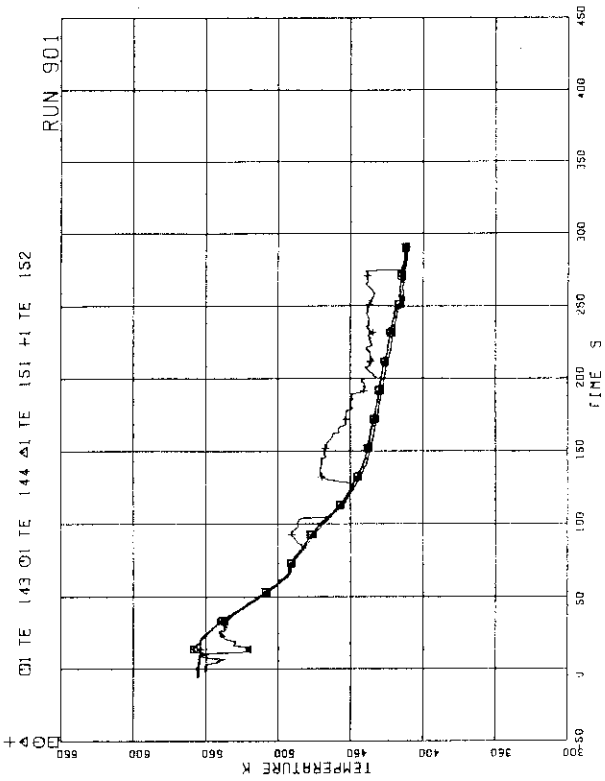


FIG. 5. 78 FLUID TEMPERATURES IN INTACT RECIRCULATION LOOP

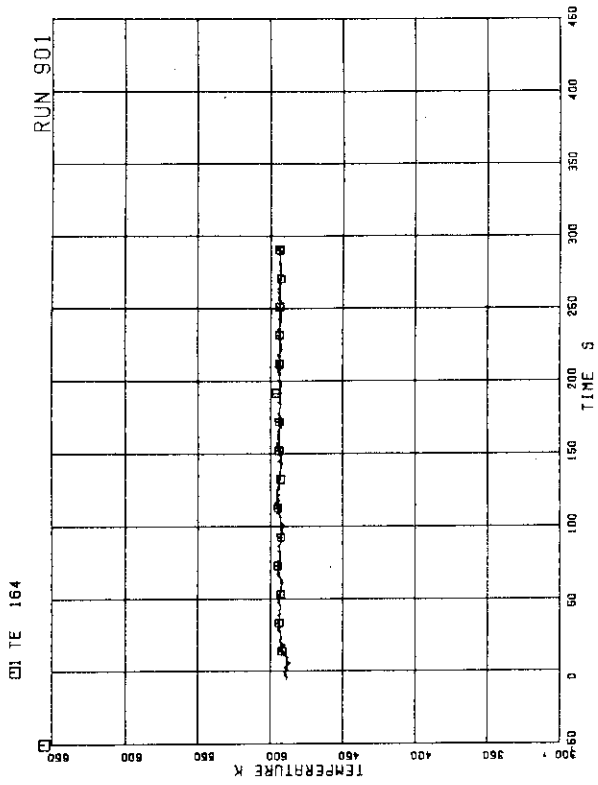


FIG. 5. 83 FEEDWATER TEMPERATURE

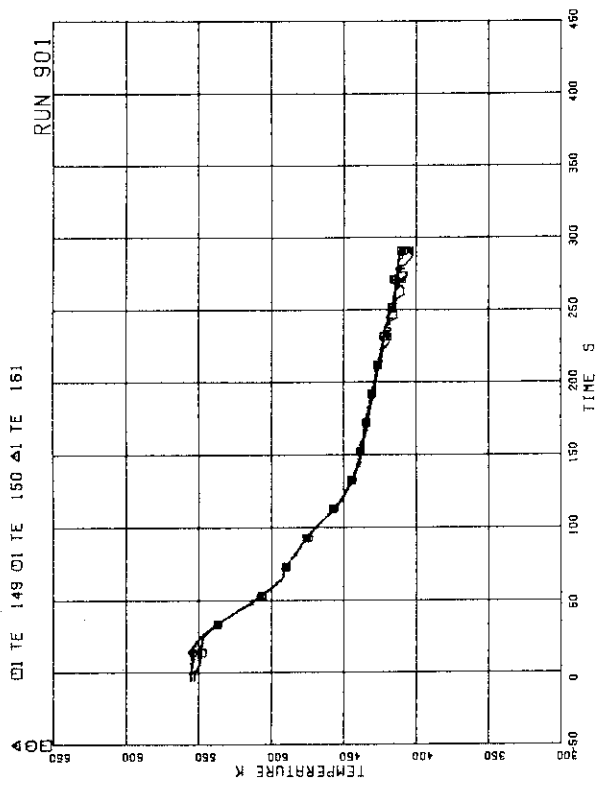


FIG. 5. 81 FLUID TEMPERATURES AT JP-3.4 OUTLET

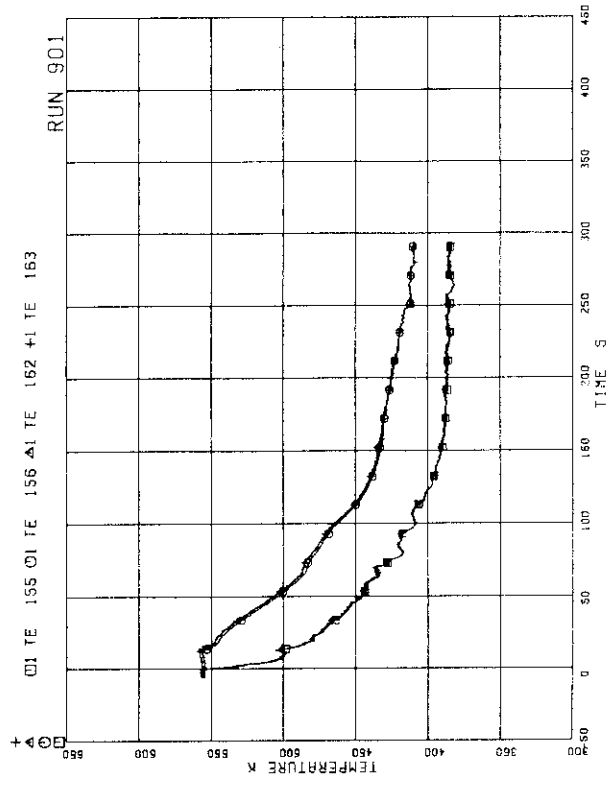


FIG. 5. 82 FLUID TEMPERATURES NEAR BREAKS A AND B



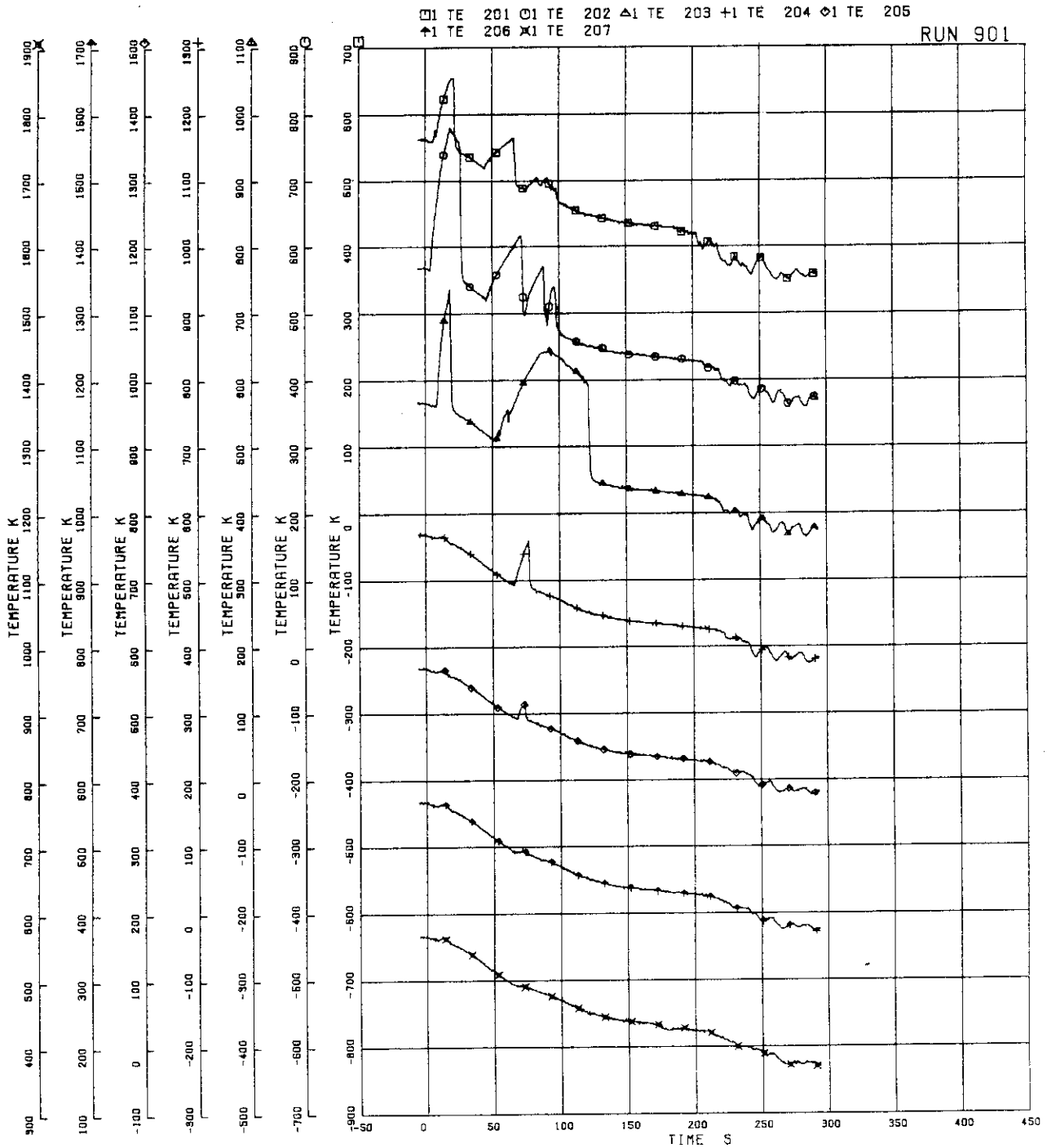


FIG. 5. 84 SURFACE TEMPERATURES OF FUEL ROD A11



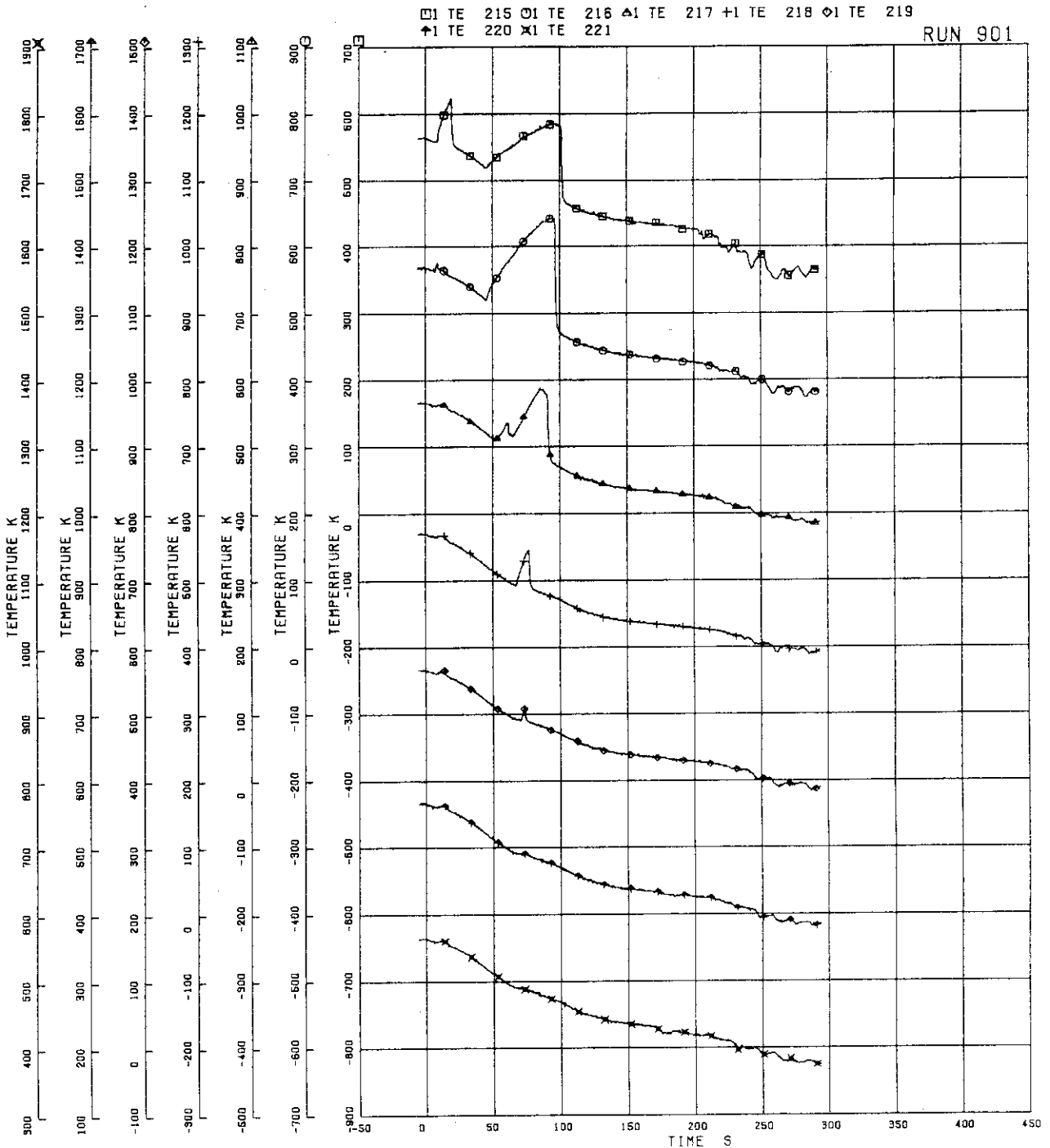


FIG.5. 86 SURFACE TEMPERATURES OF FUEL ROD A13



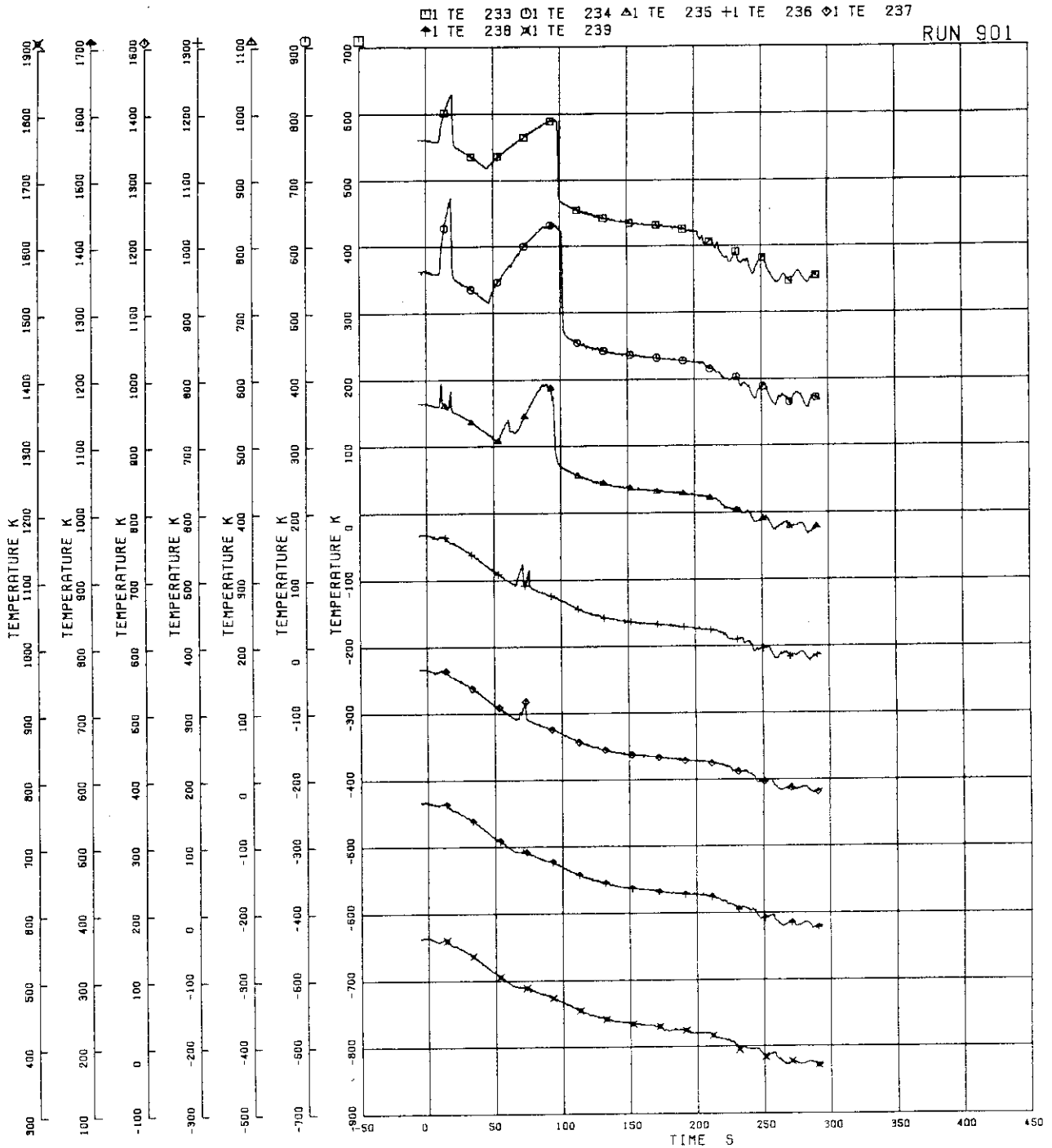


FIG.5. 88 SURFACE TEMPERATURES OF FUEL ROD A22

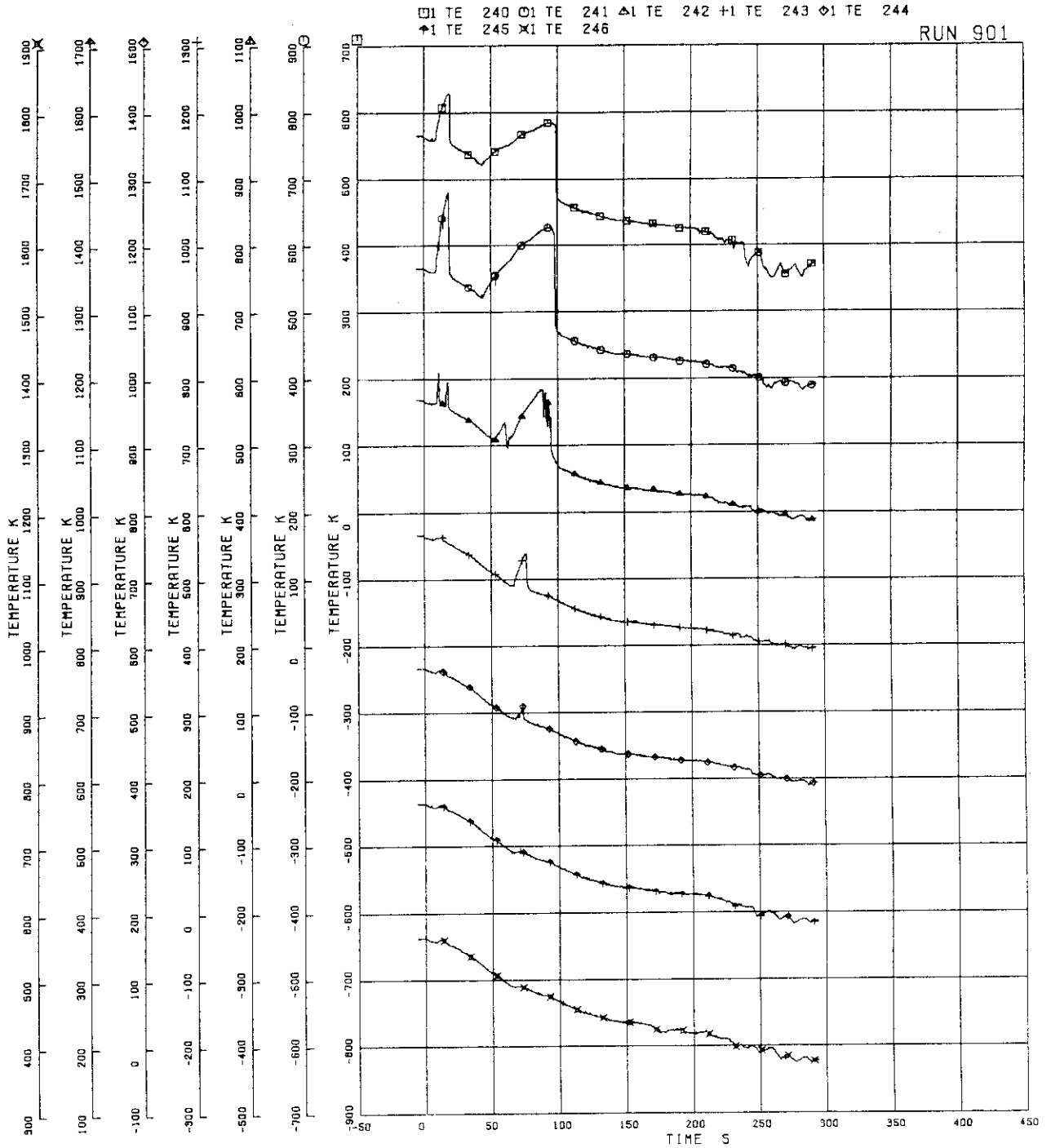


FIG.5. 89 SURFACE TEMPERATURES OF FUEL ROD A24

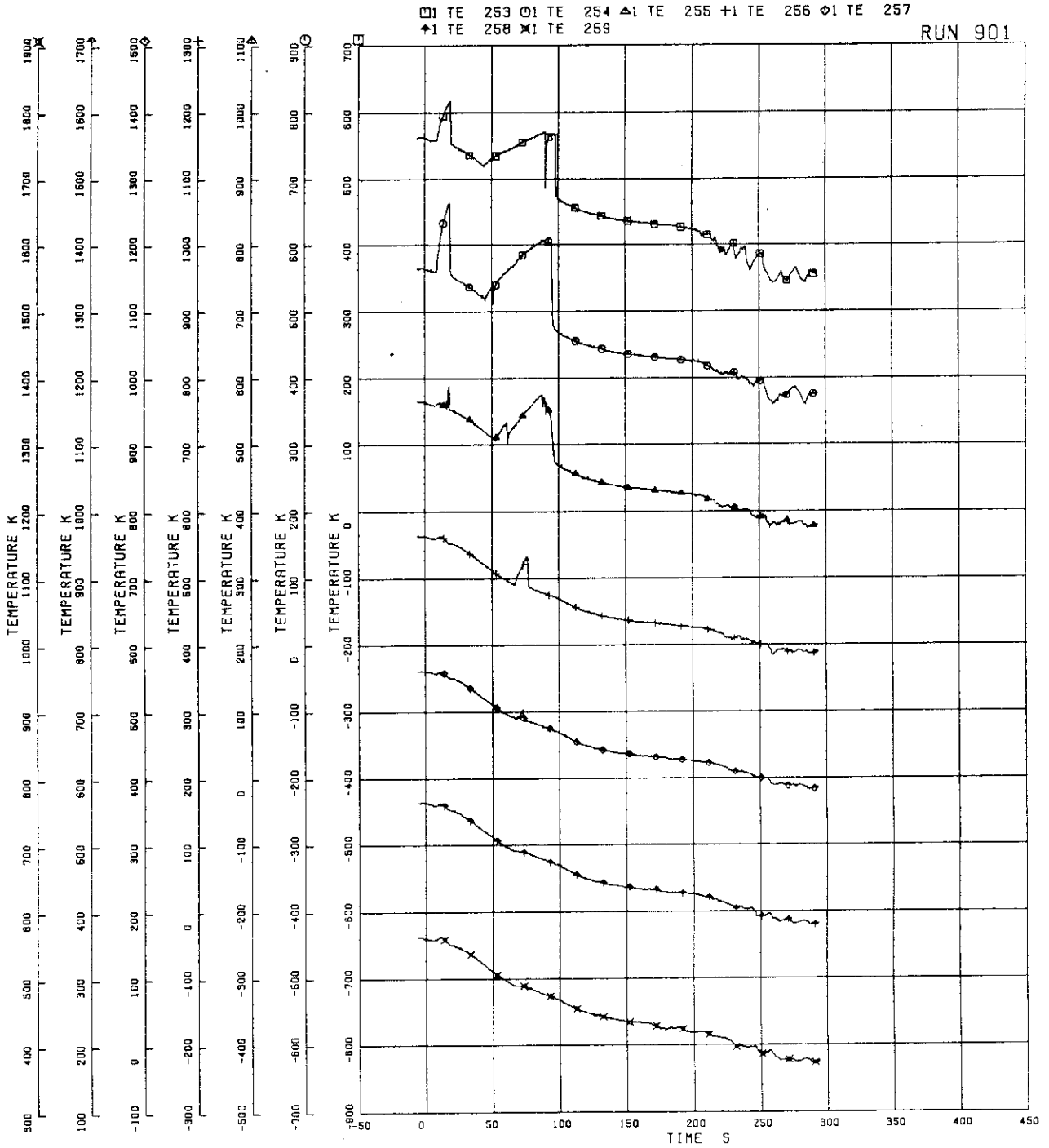


FIG.5. 90 SURFACE TEMPERATURES OF FUEL ROD A33

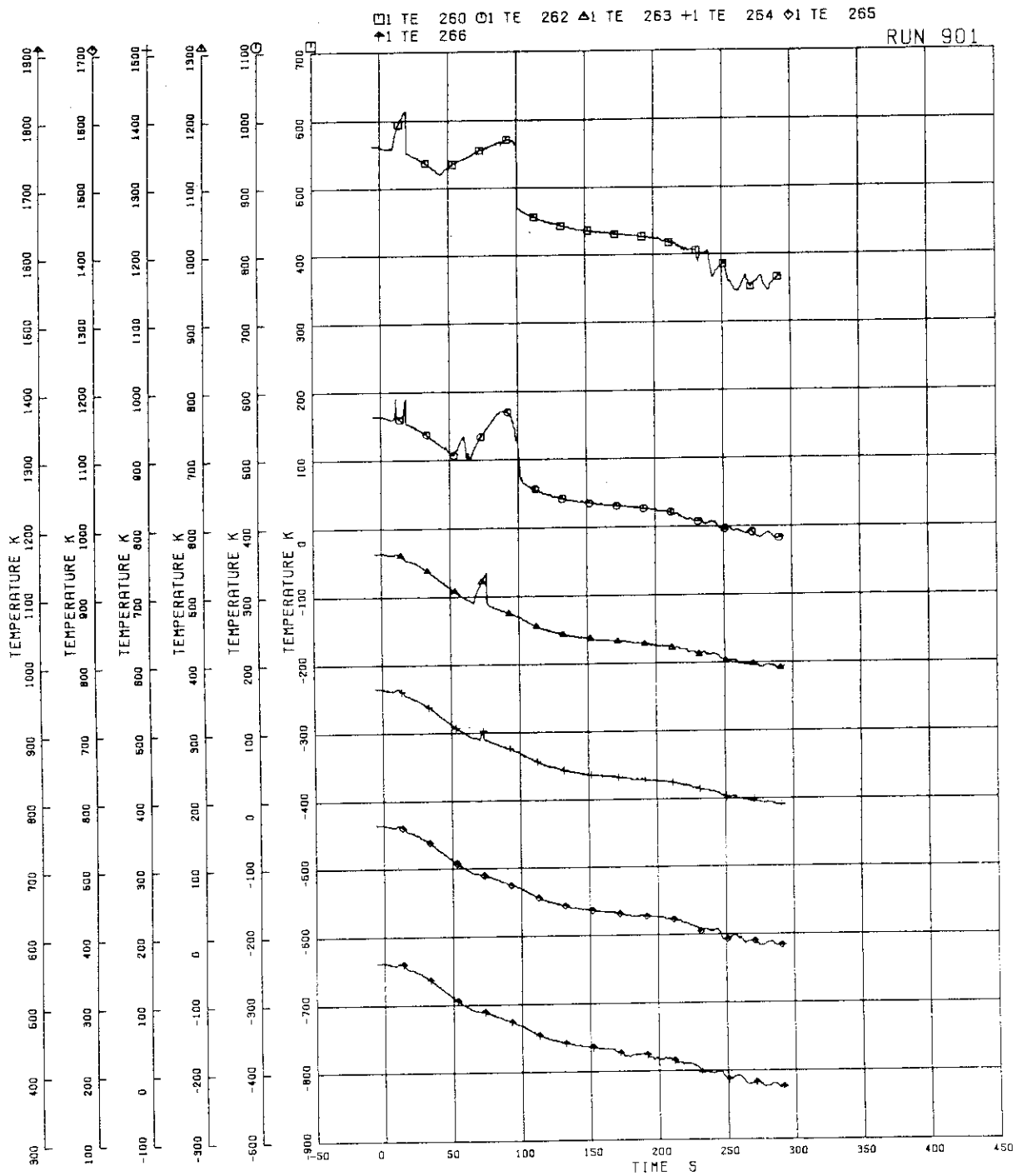


FIG.5. 91 SURFACE TEMPERATURES OF FUEL ROD A34



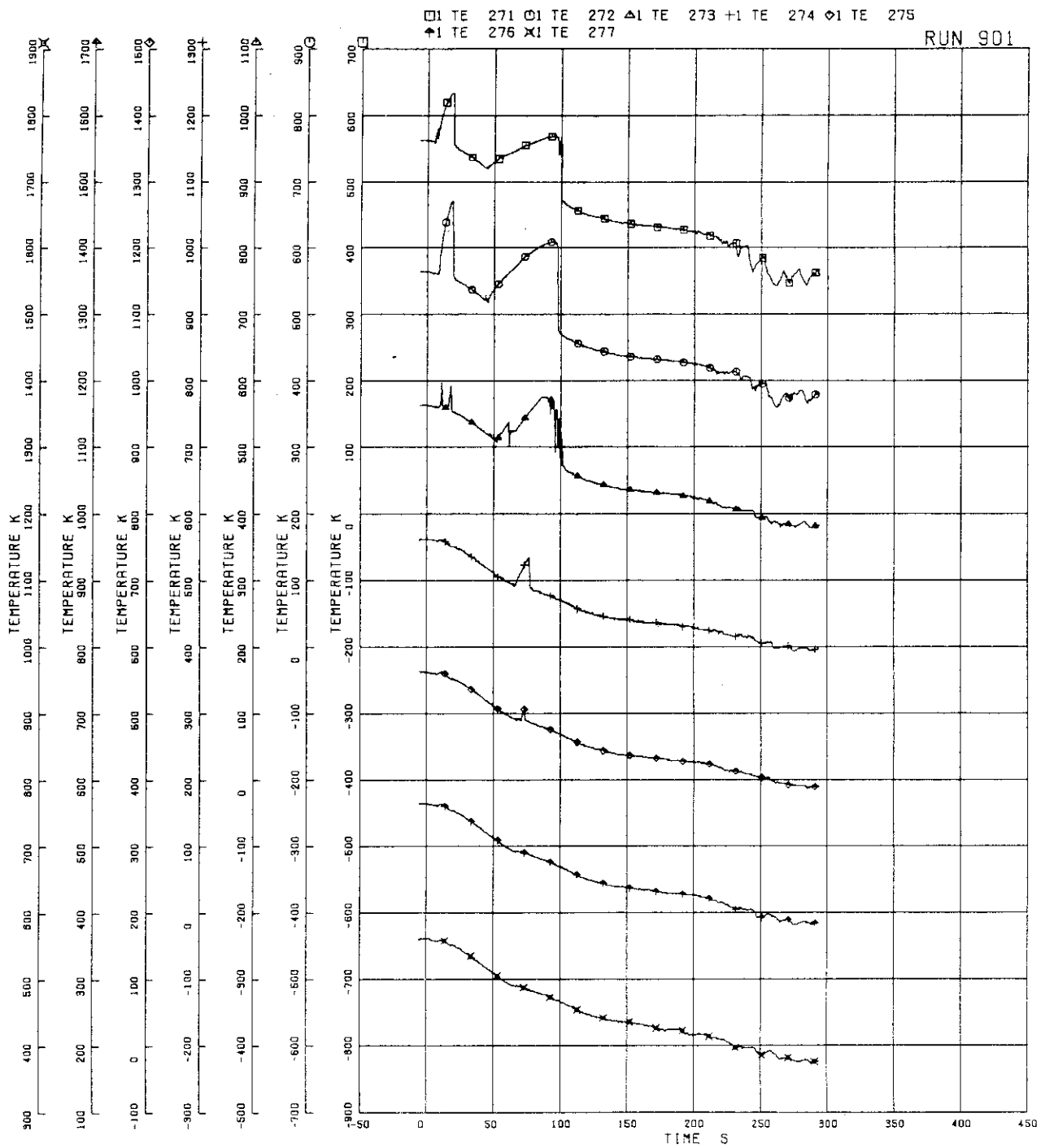


FIG.5. 92 SURFACE TEMPERATURES OF FUEL ROD A44

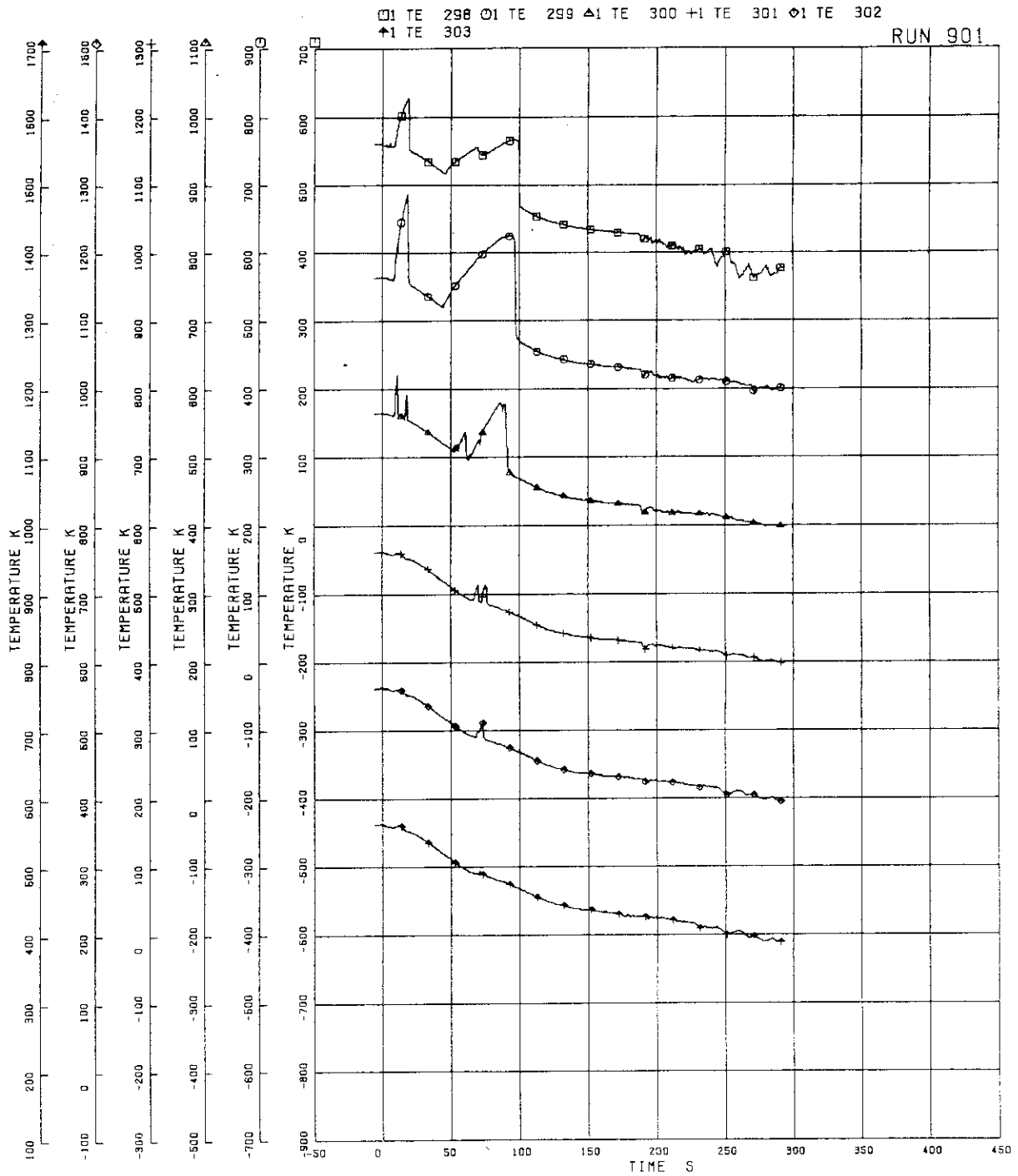


FIG.5- 93 SURFACE TEMPERATURES OF FUEL ROD A77

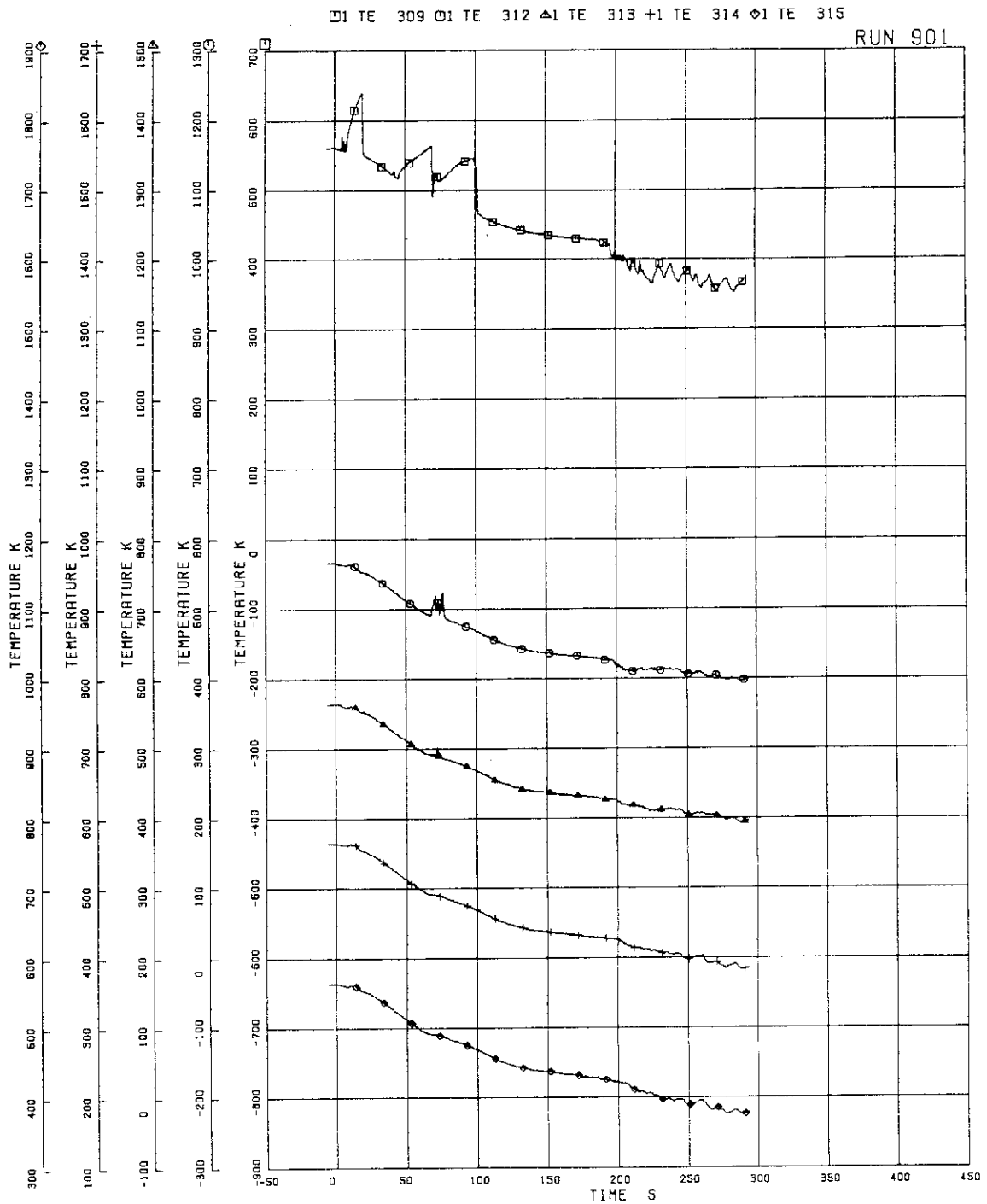


FIG. 5. 94 SURFACE TEMPERATURES OF FUEL ROD A85

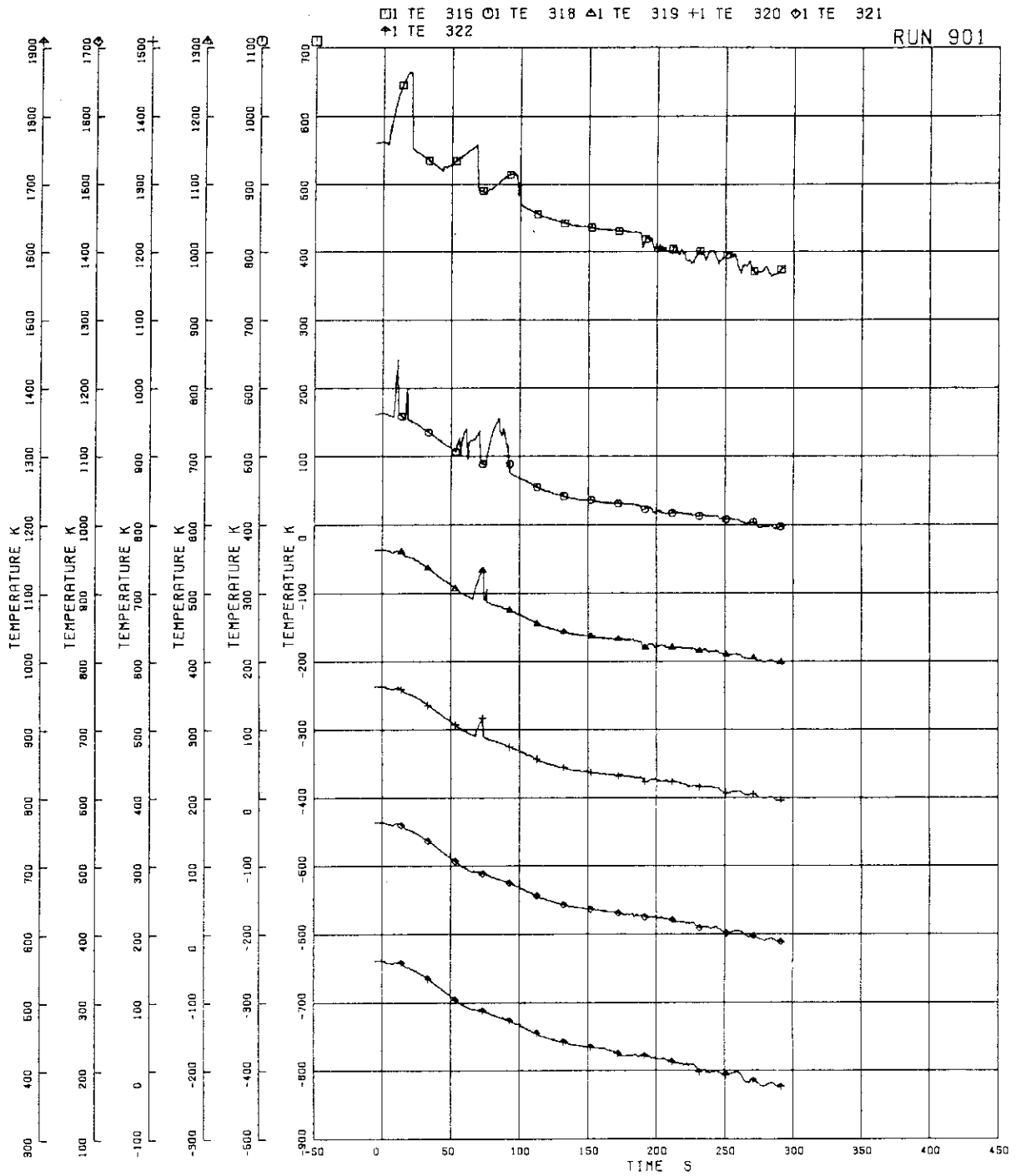


FIG.5. 95 SURFACE TEMPERATURES OF FUEL ROD A87

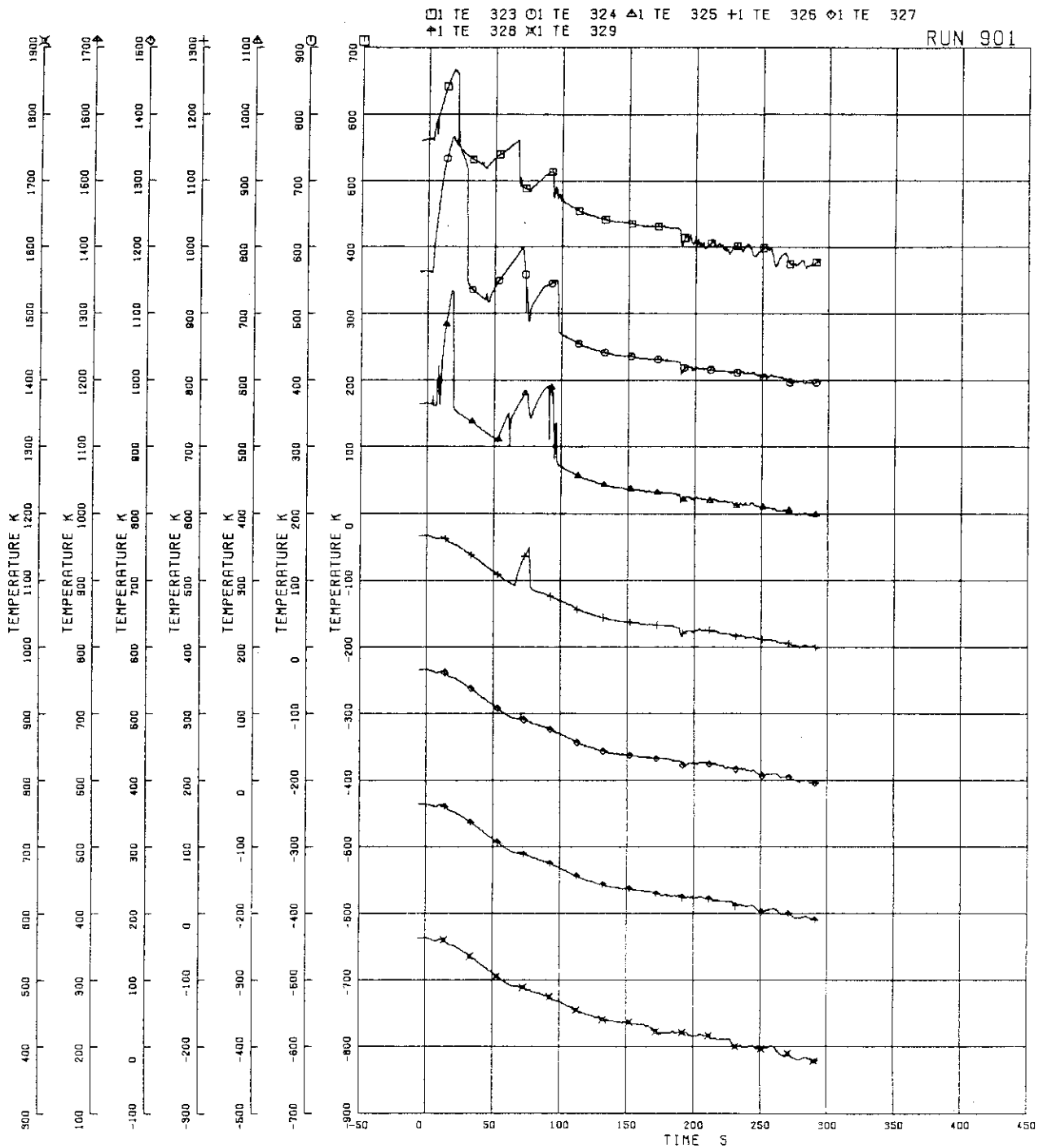


FIG.5.96 SURFACE TEMPERATURES OF FUEL ROD A88

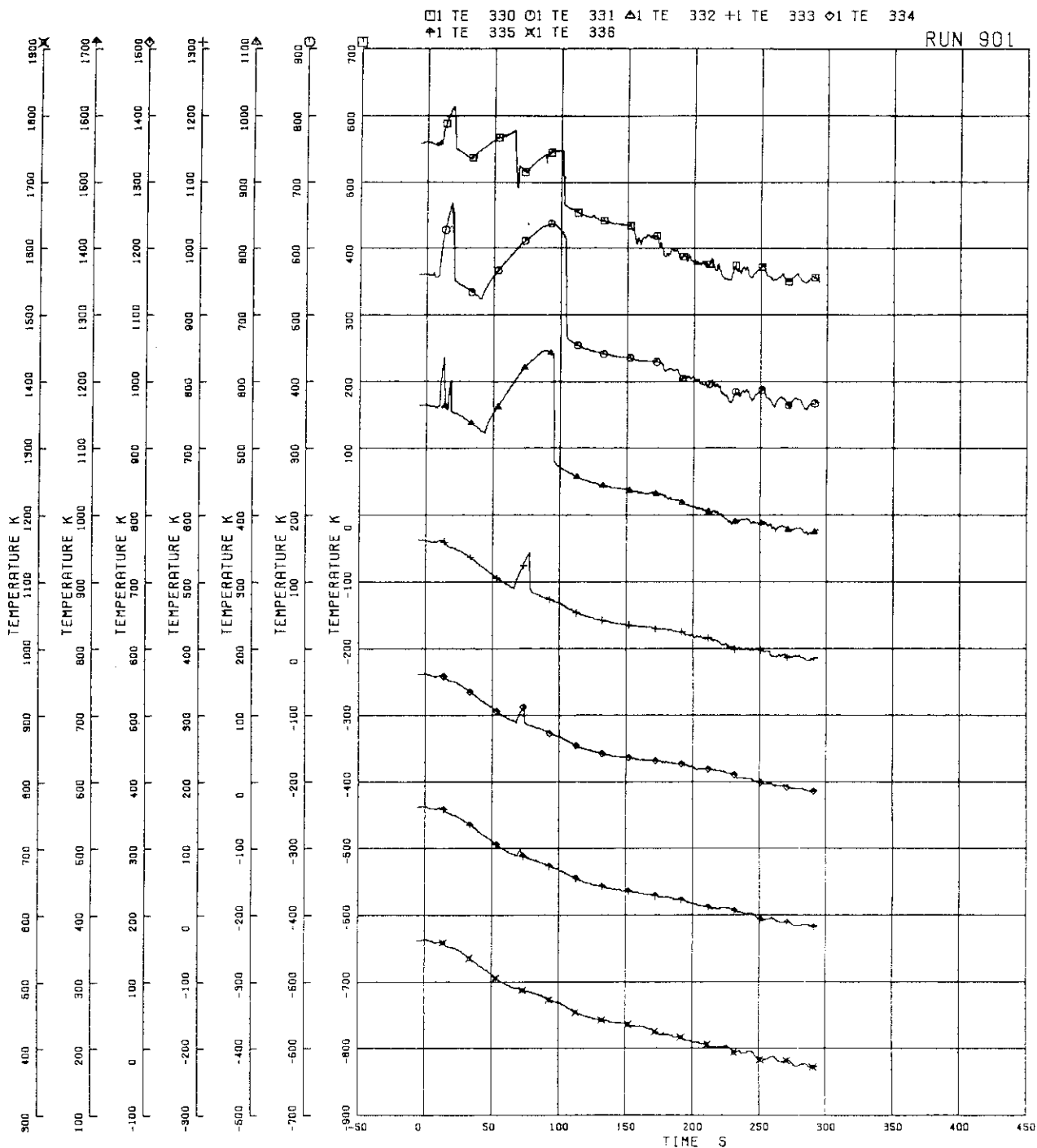


FIG. 5. 97 SURFACE TEMPERATURES OF FUEL ROD B11

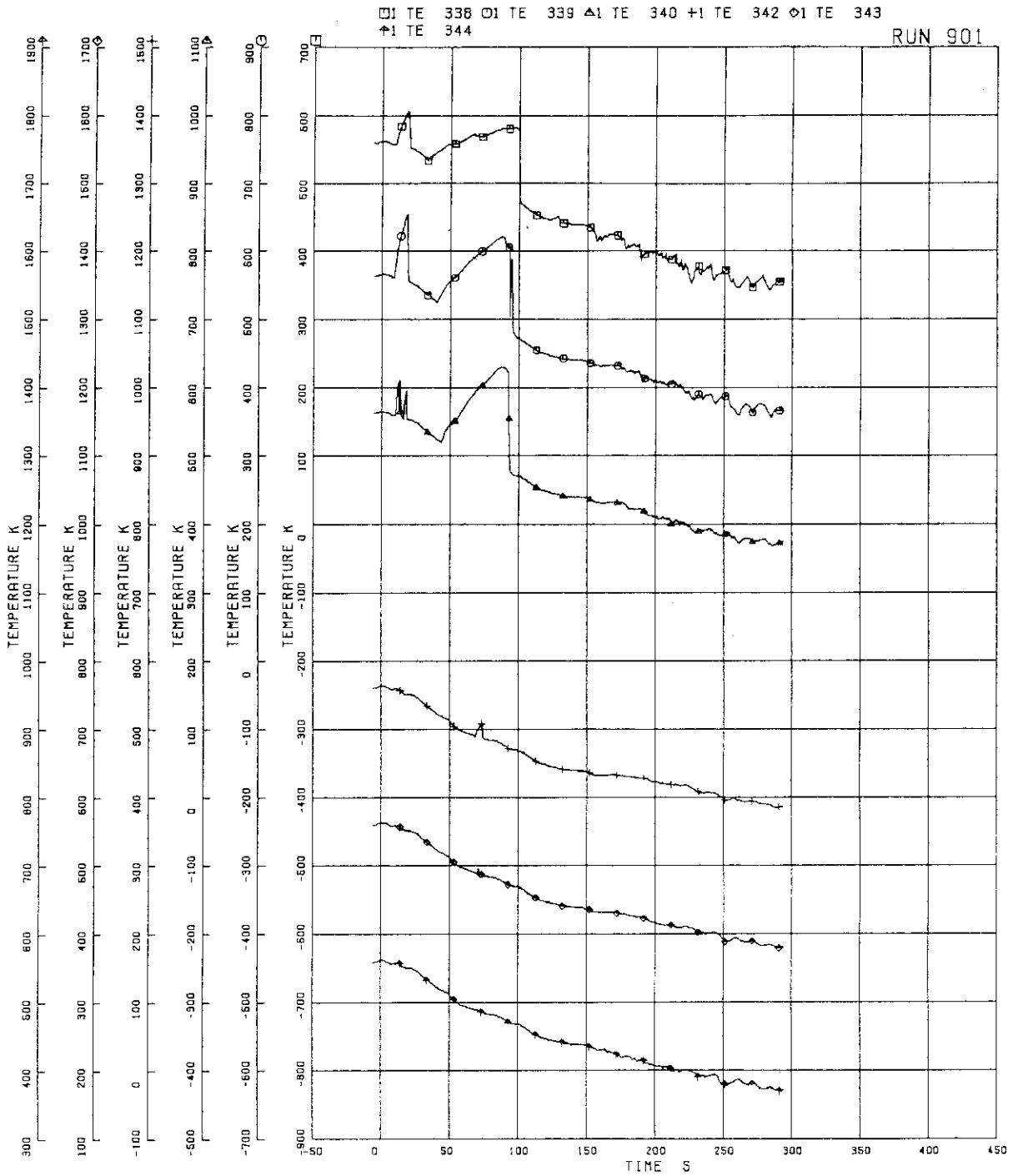


FIG.5- 98 SURFACE TEMPERATURES OF FUEL ROD B22

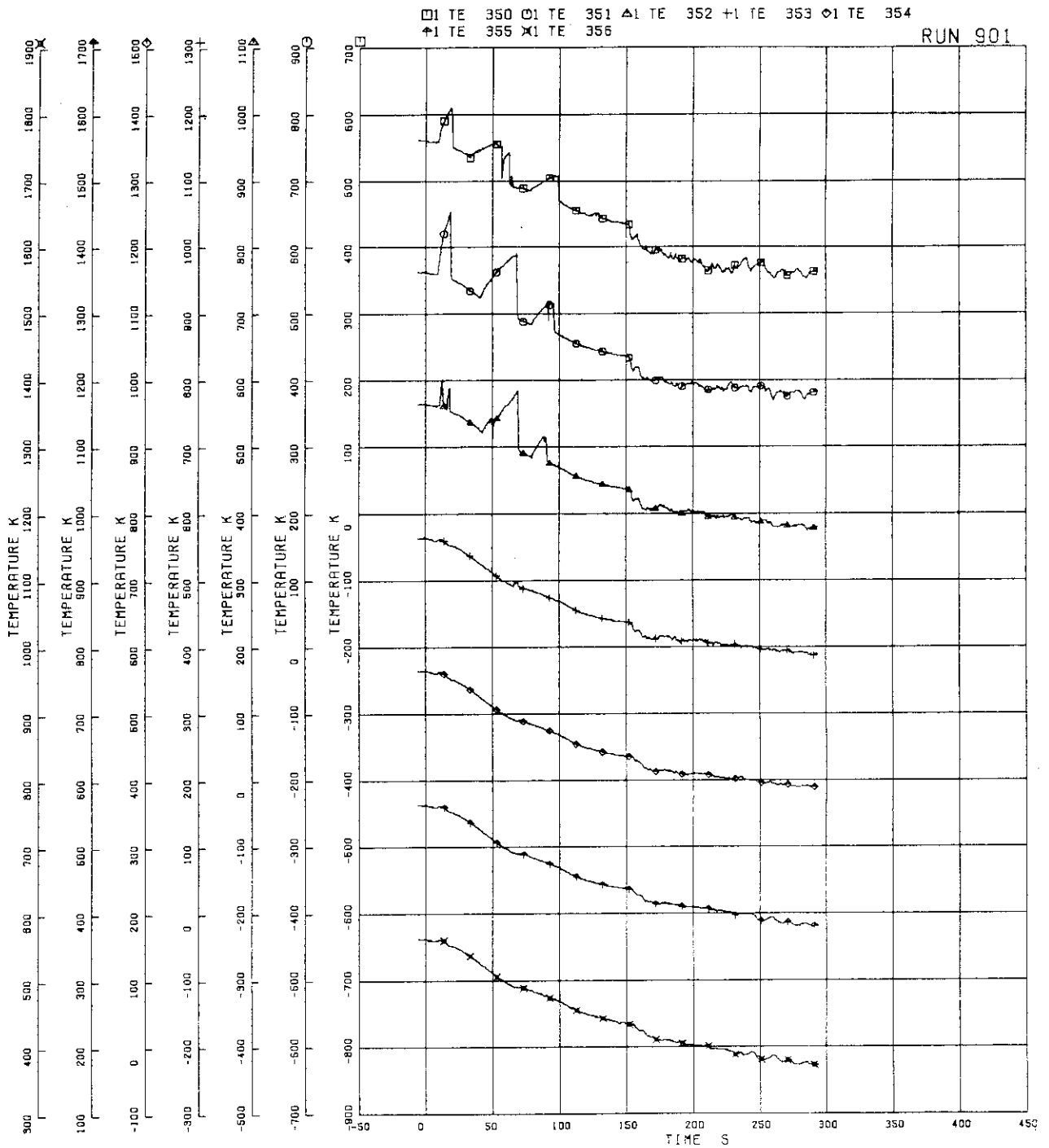


FIG. 5. 99 SURFACE TEMPERATURES OF FUEL ROD B77



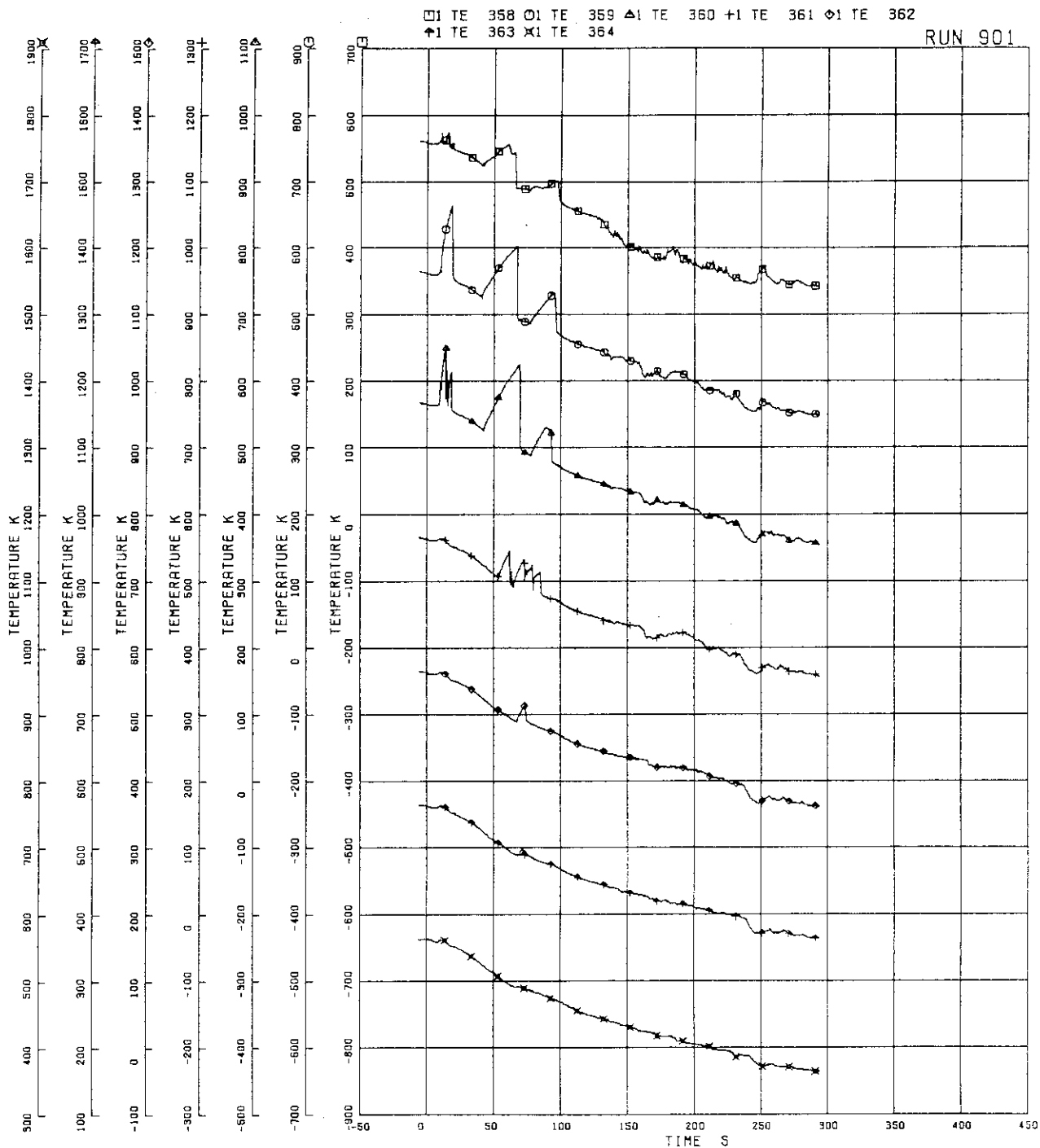


FIG.5.100 SURFACE TEMPERATURES OF FUEL ROD C11



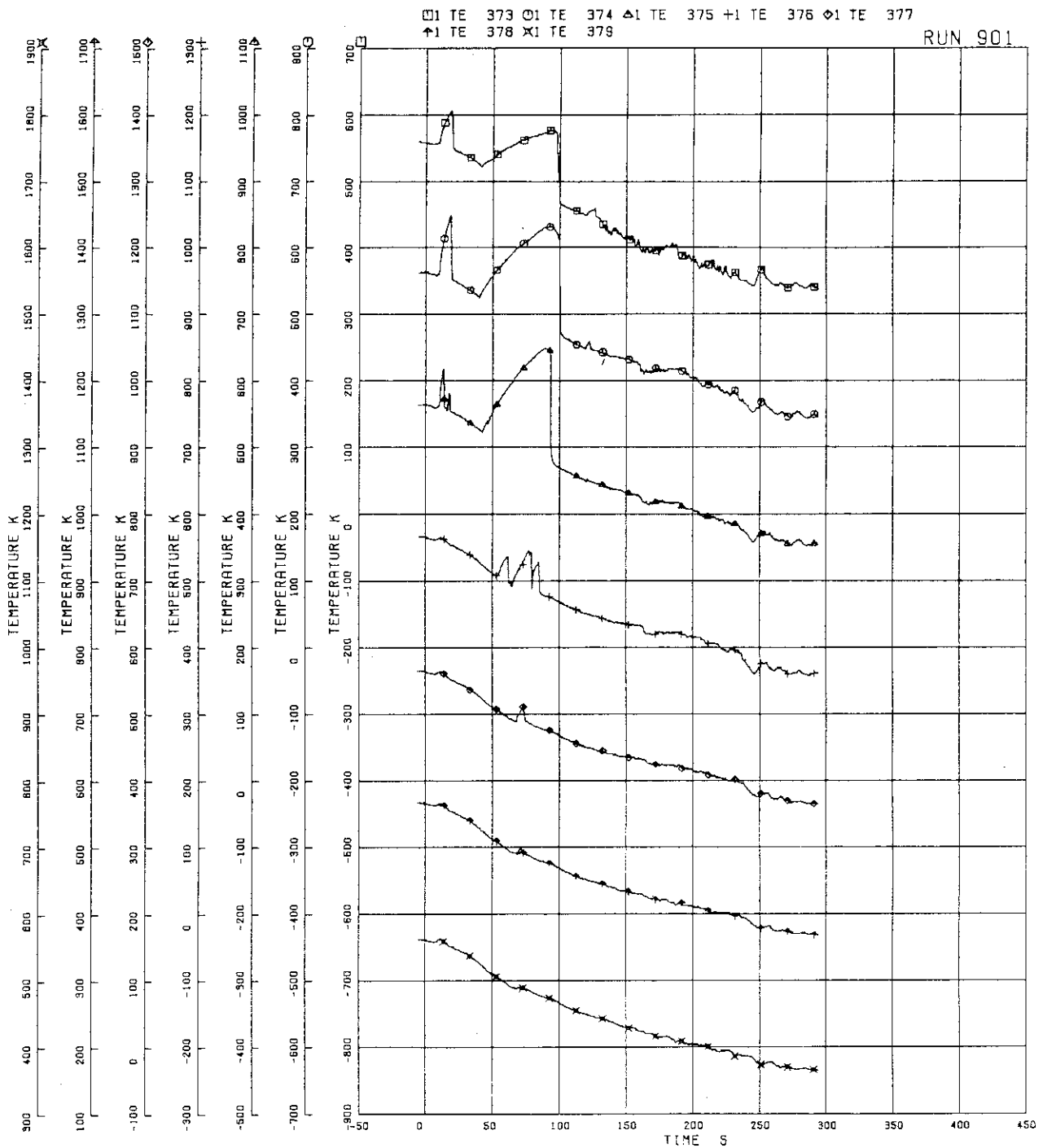


FIG.5.102 SURFACE TEMPERATURES OF FUEL ROD C22

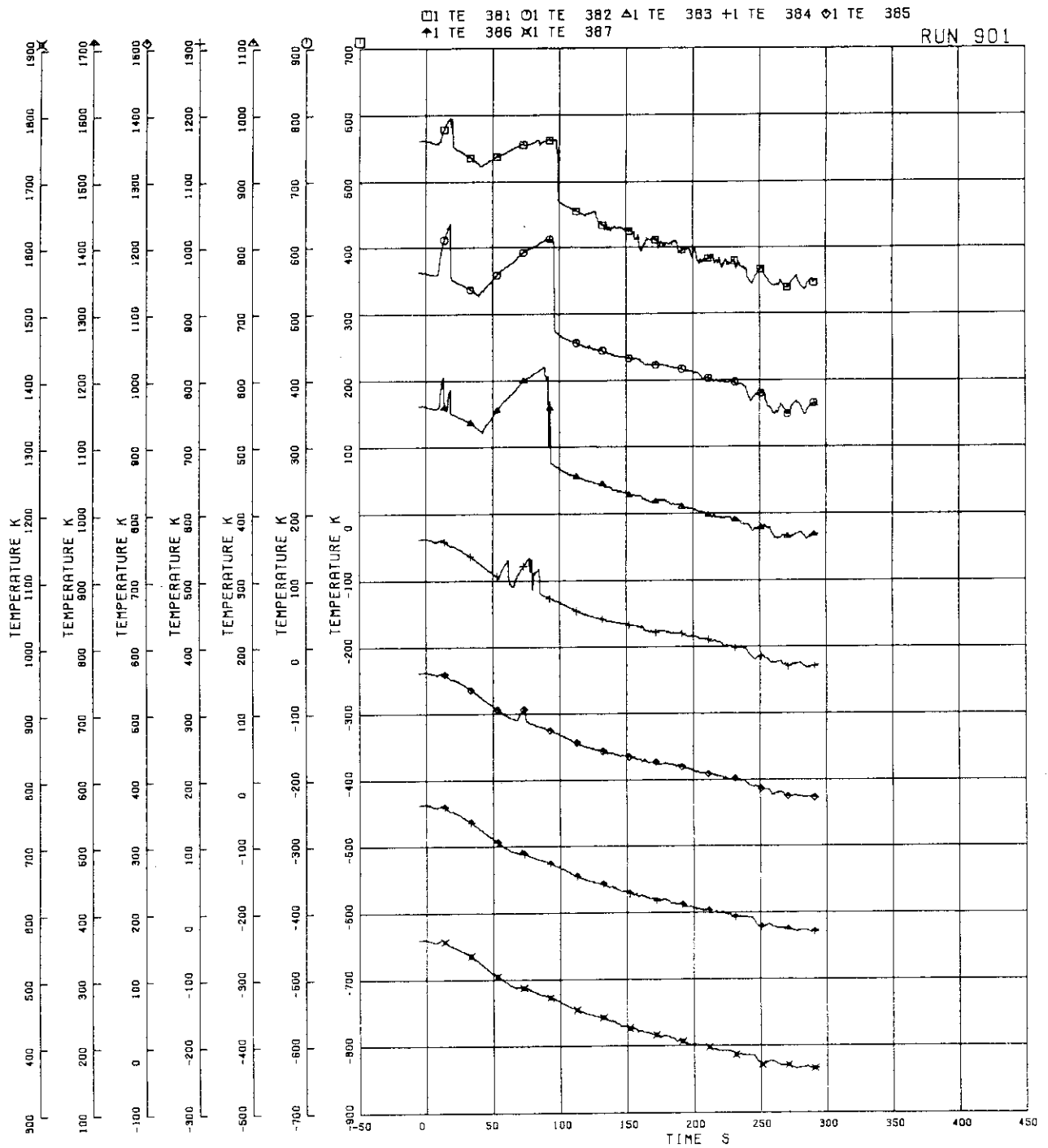


FIG.5.103 SURFACE TEMPERATURES OF FUEL ROD C33

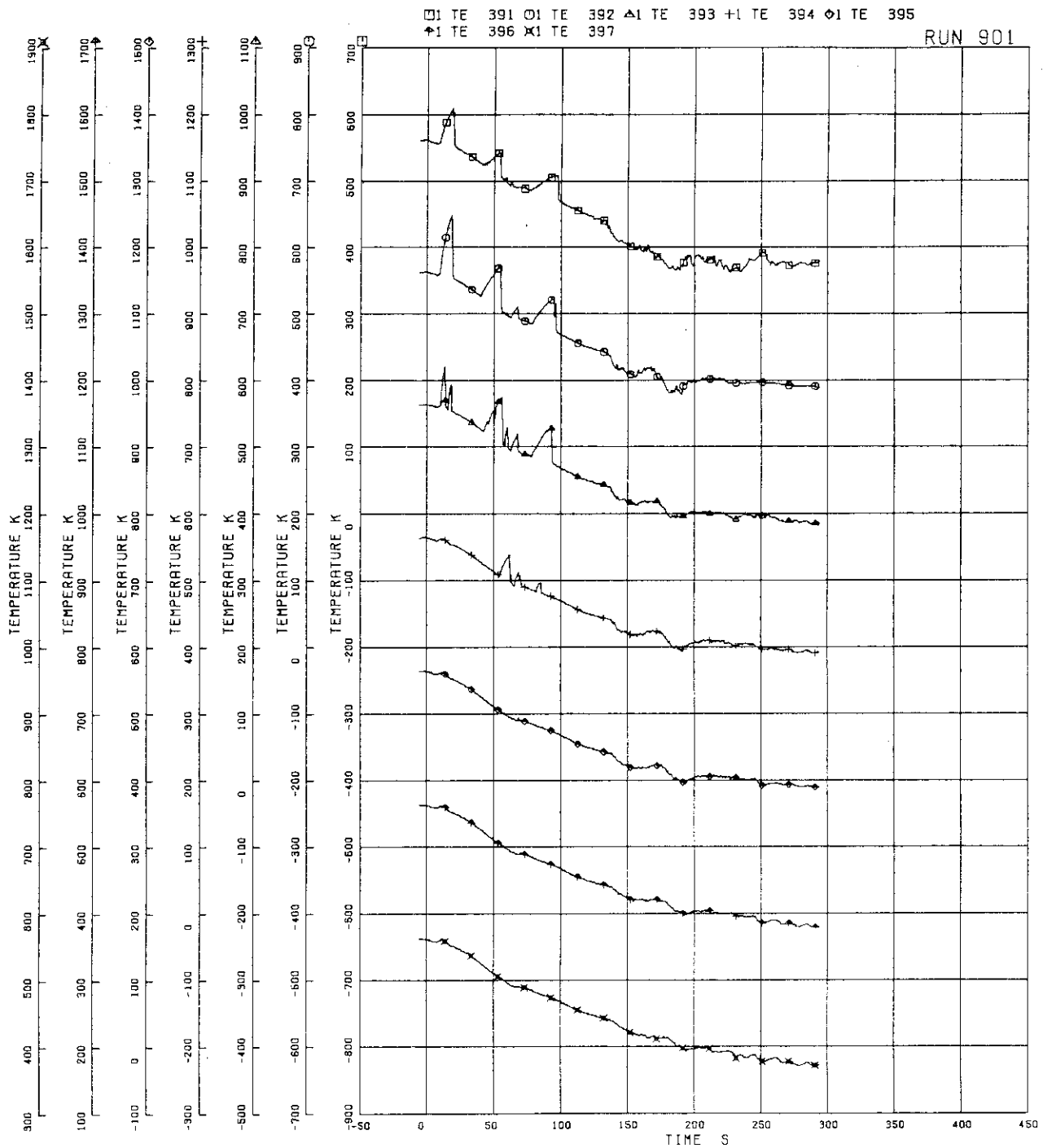


FIG.5.104 SURFACE TEMPERATURES OF FUEL ROD C77

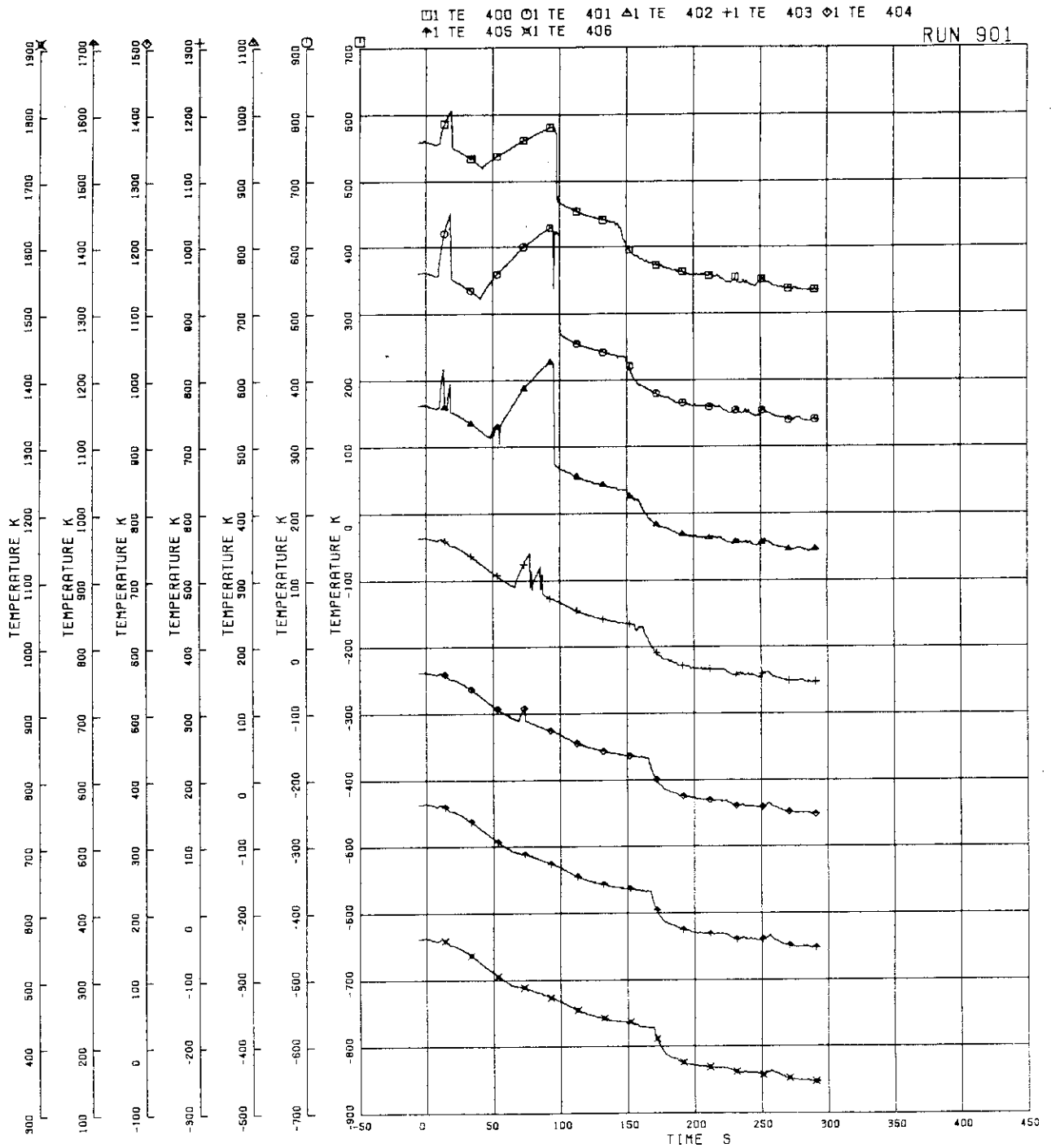


FIG.5.105 SURFACE TEMPERATURES OF FUEL ROD D22

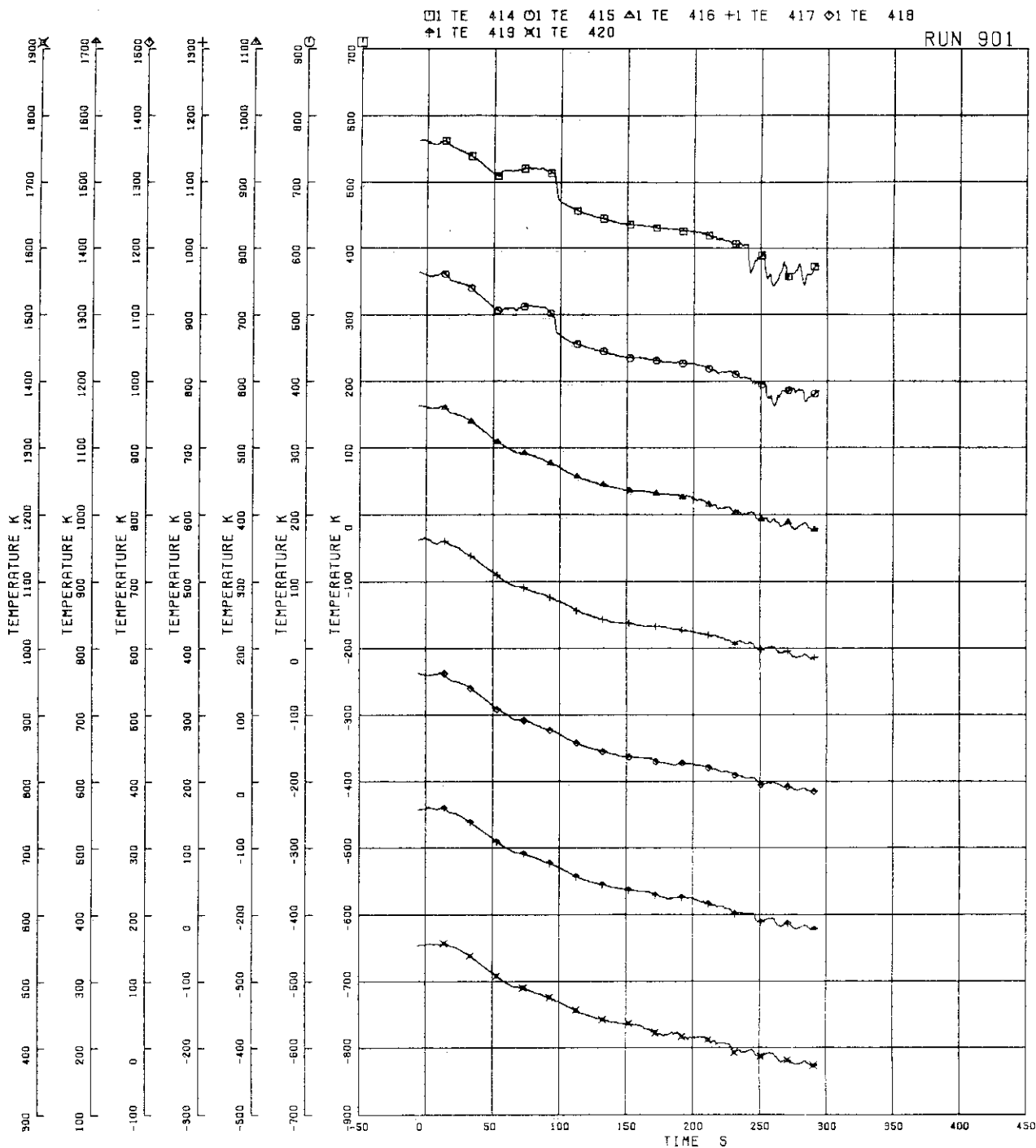


FIG.5.106 SURFACE TEMPERATURES OF WATER ROD SIMULATOR A45

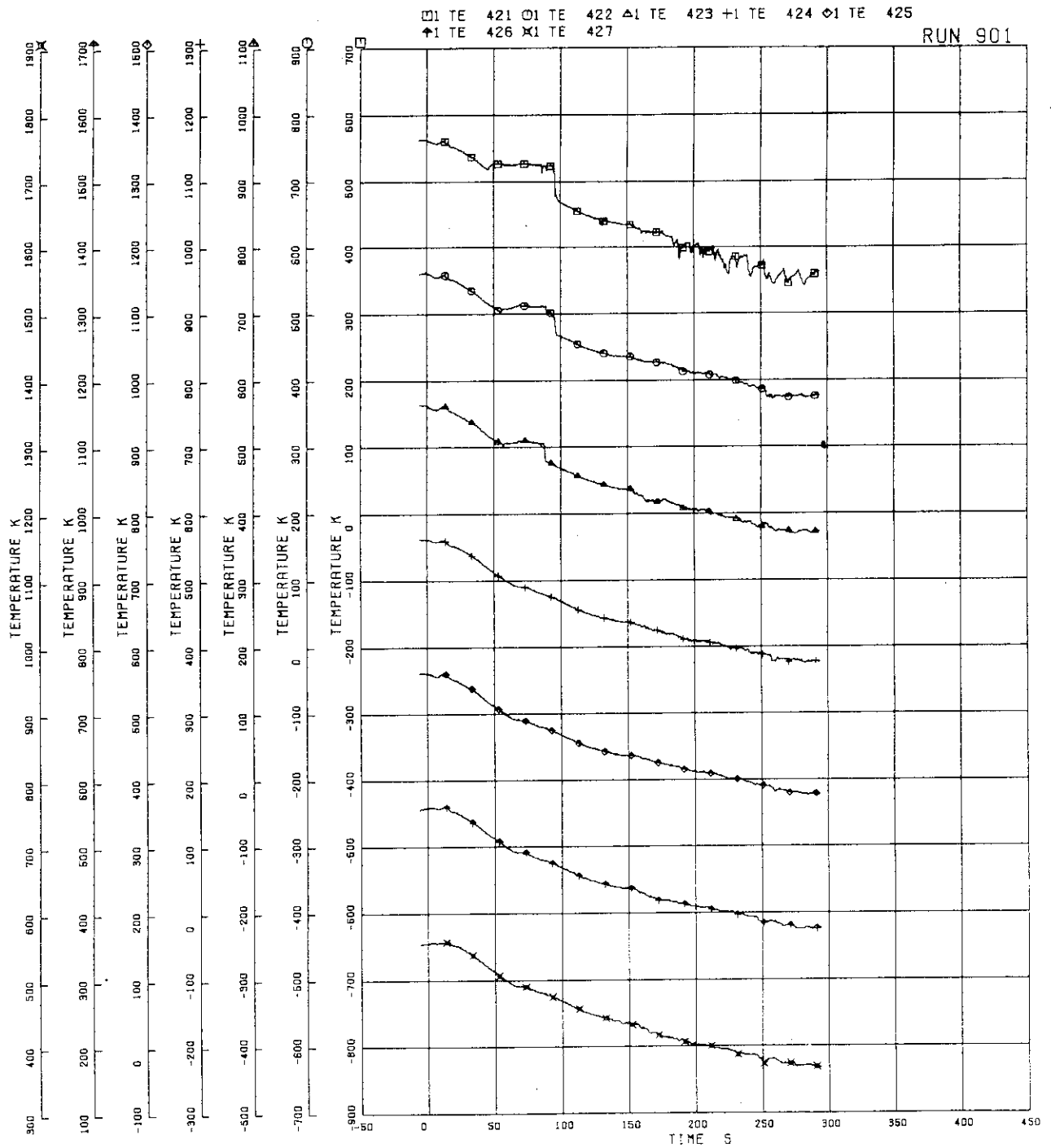


FIG.5.107 SURFACE TEMPERATURES OF WATER ROD SIMULATOR B45



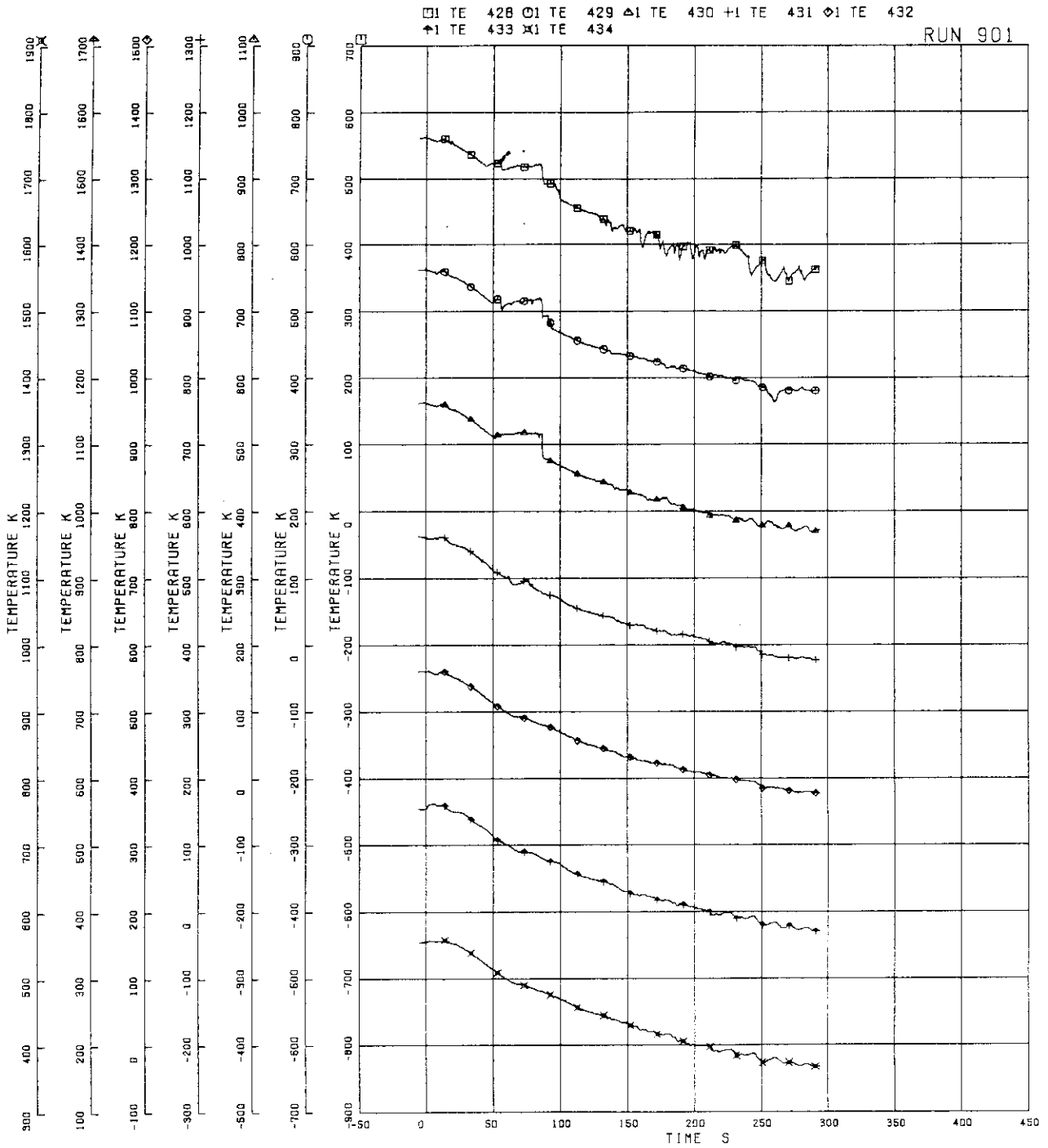


FIG.5-108 SURFACE TEMPERATURES OF WATER ROD SIMULATOR C45

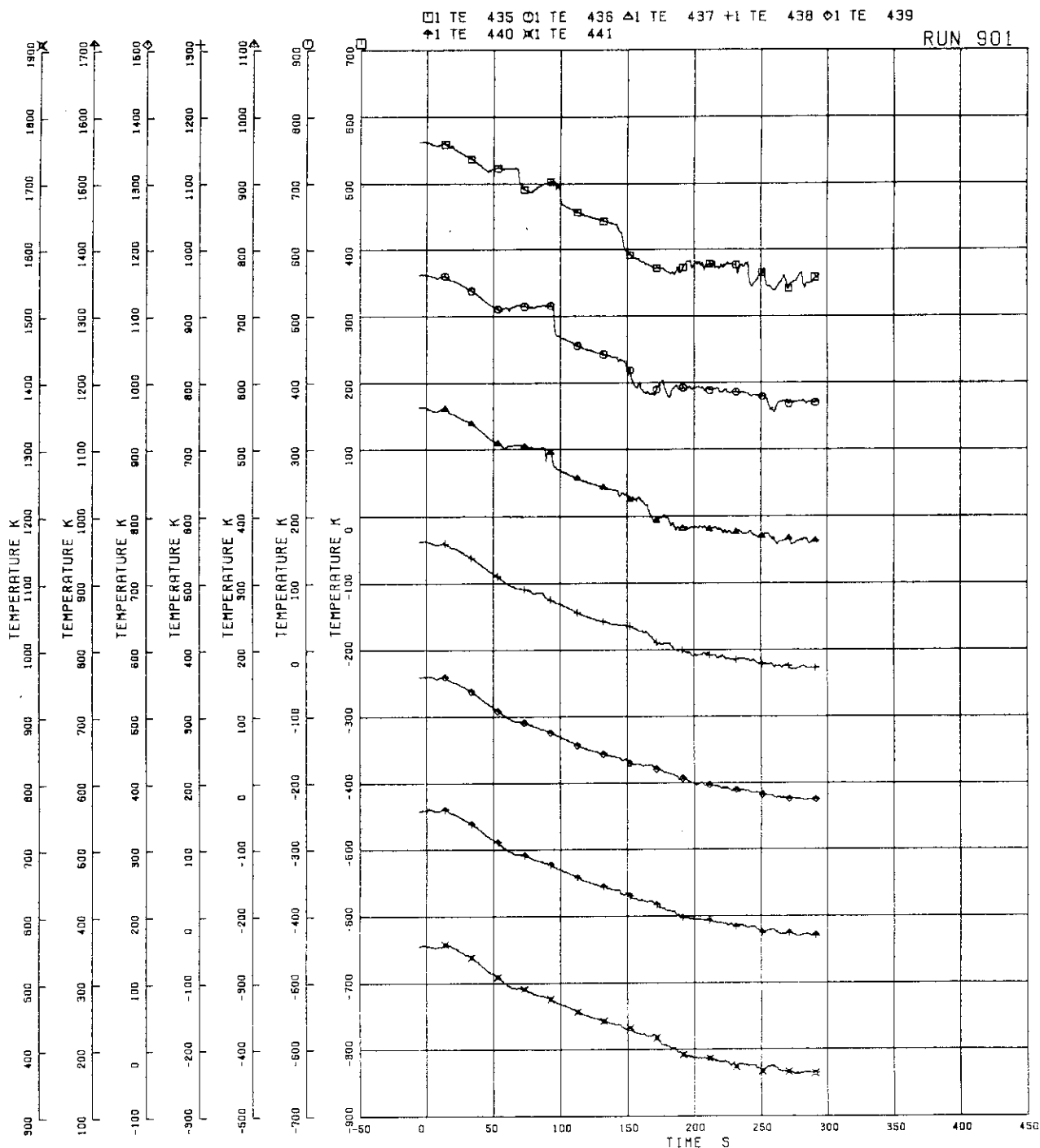


FIG.5.109 SURFACE TEMPERATURES OF WATER ROD SIMULATOR D45

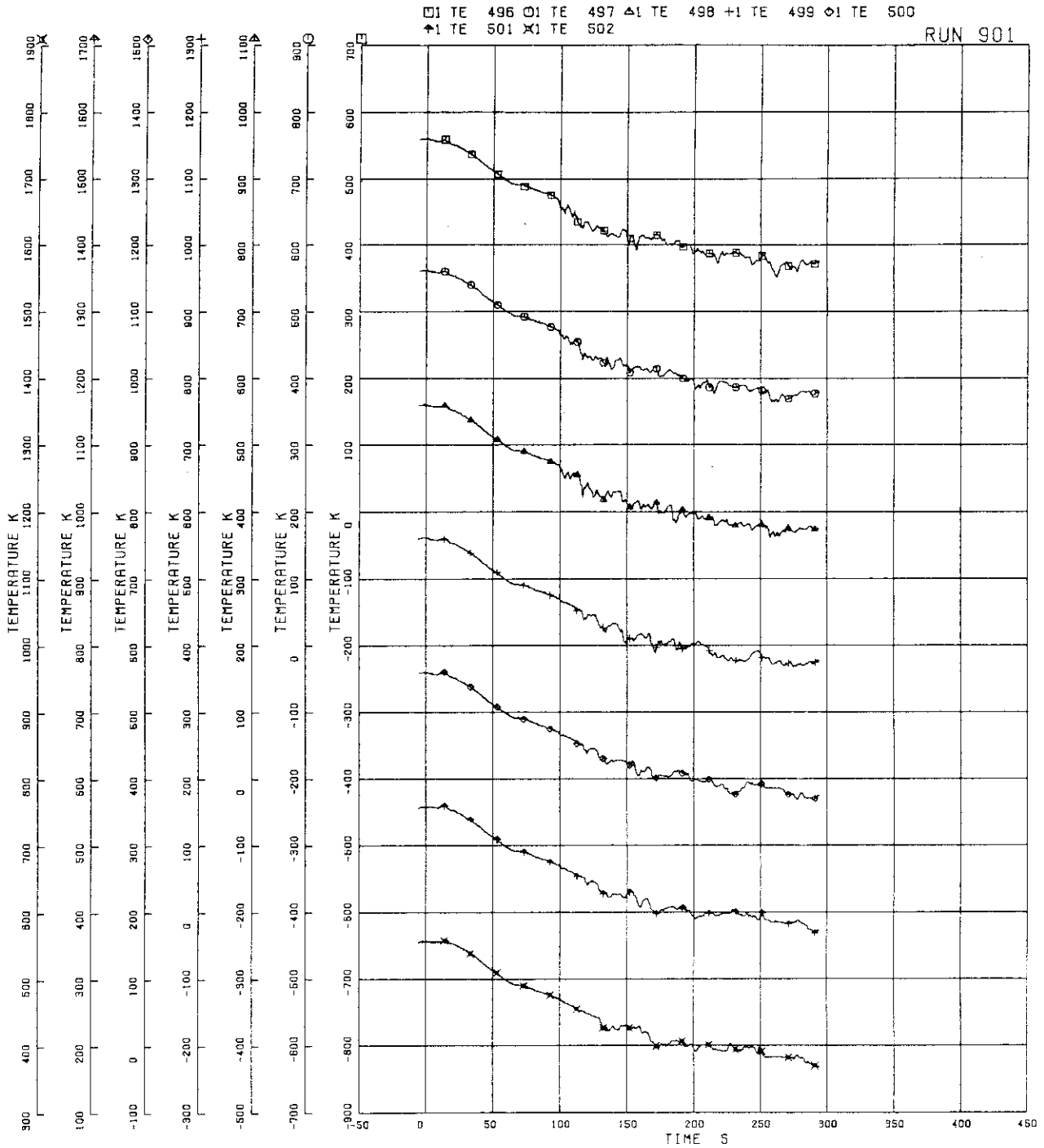


FIG.5.110 INNER SURFACE TEMPERATURES OF CHANNEL BOX A, LOCATION A1

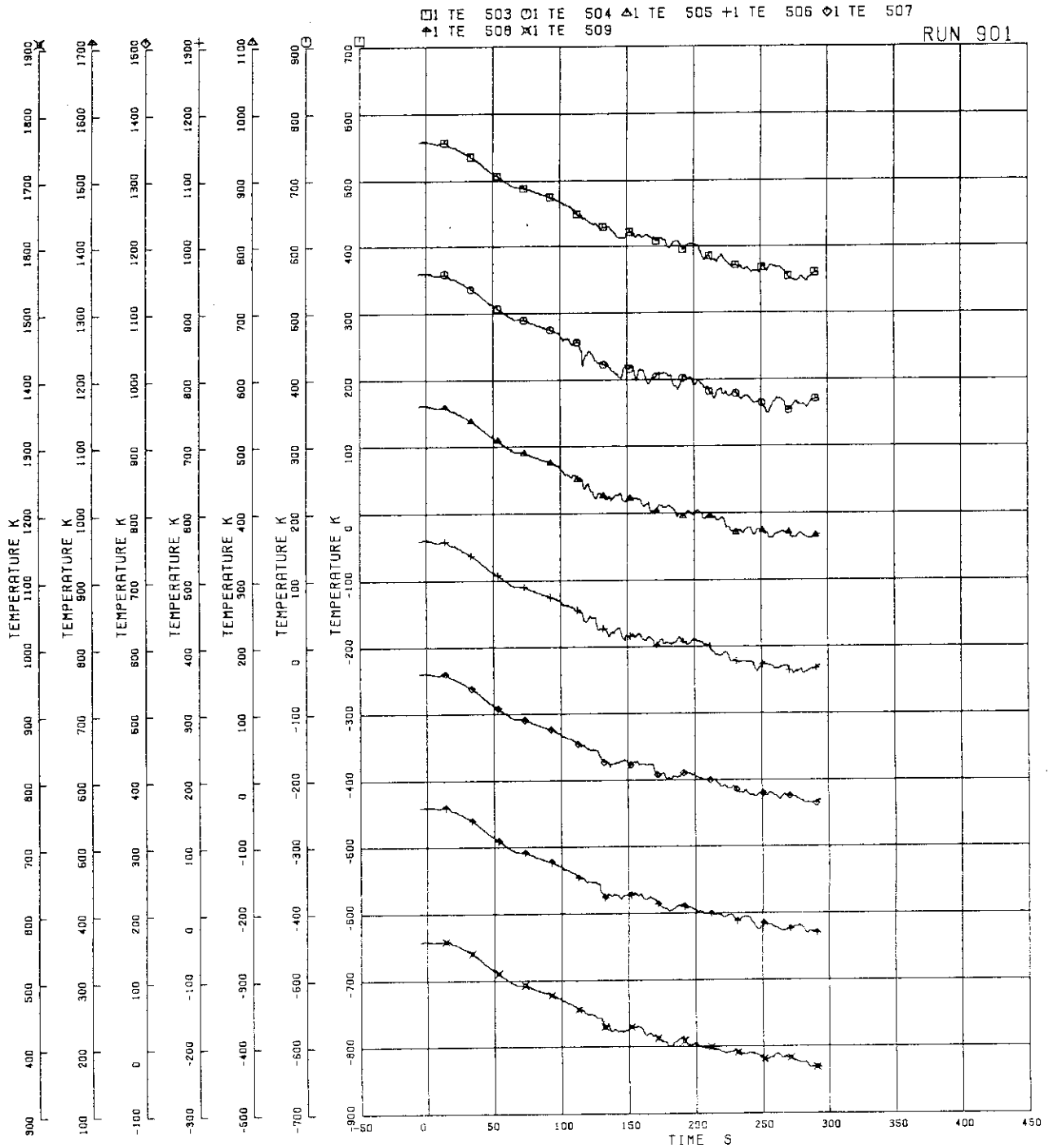


FIG.5.1:11 INNER SURFACE TEMPERATURES OF CHANNEL BOX A, LOCATION A2

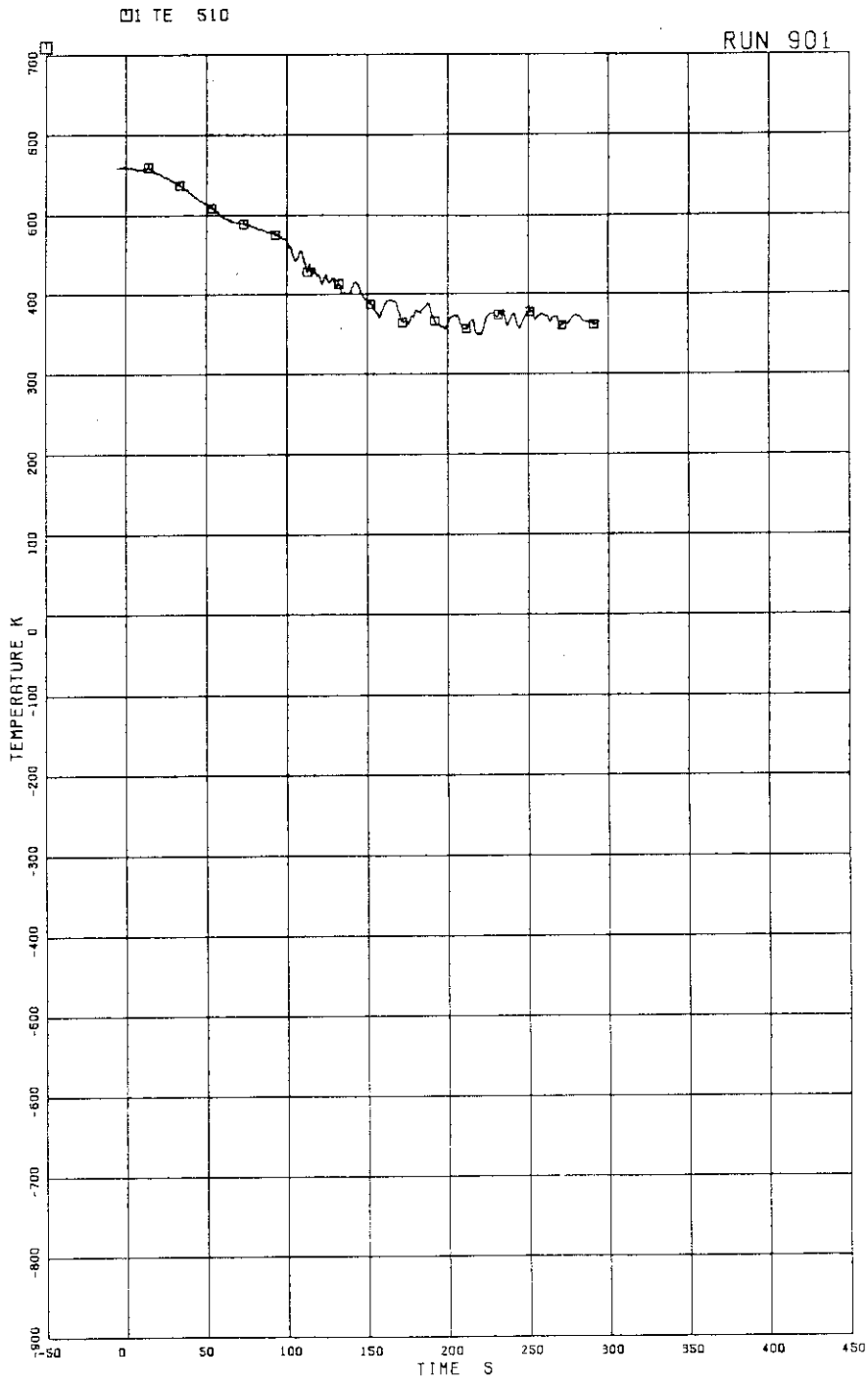


FIG.5.112 INNER SURFACE TEMPERATURE OF CHANNEL BOX B (POSITION 1)

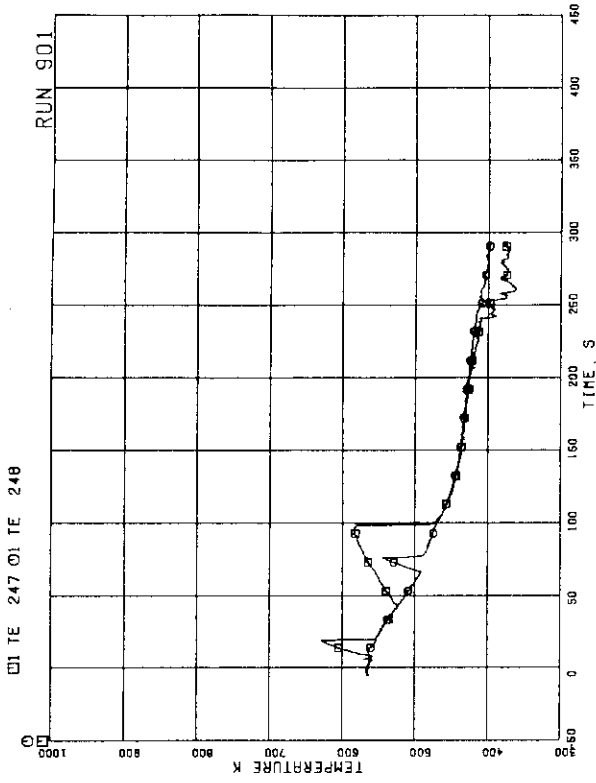


FIG.5.115 SURFACE TEMPERATURES OF FUEL ROD A26 AT POSITIONS 1 AND 4

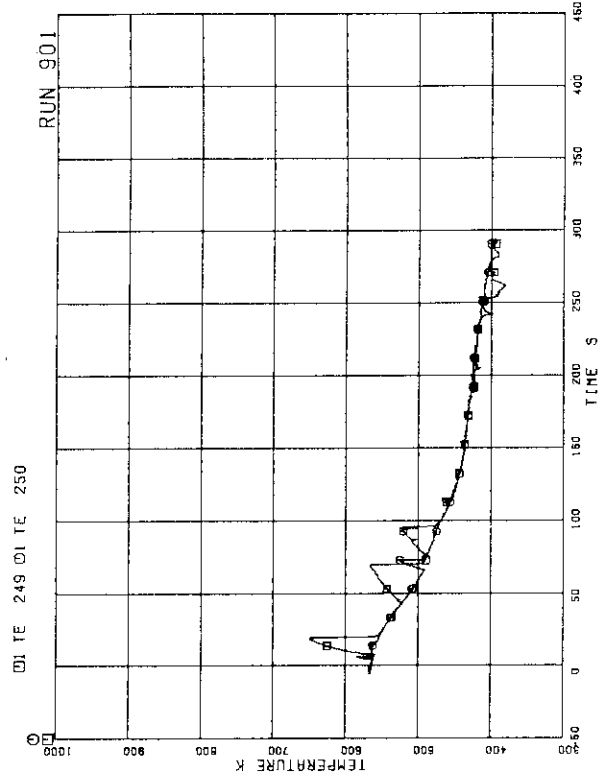


FIG.5.116 SURFACE TEMPERATURES OF FUEL ROD A28 AT POSITIONS 1 AND 4

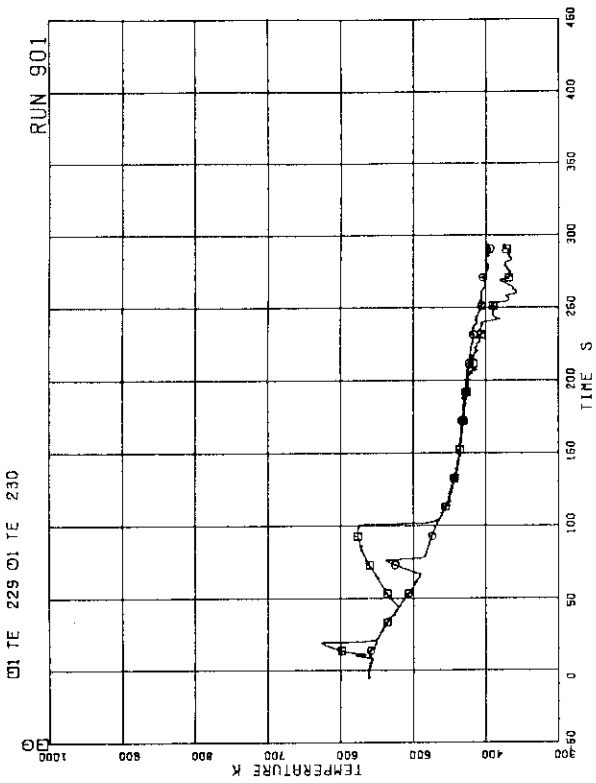


FIG.5.113 SURFACE TEMPERATURES OF FUEL ROD A15 AT POSITIONS 1 AND 4

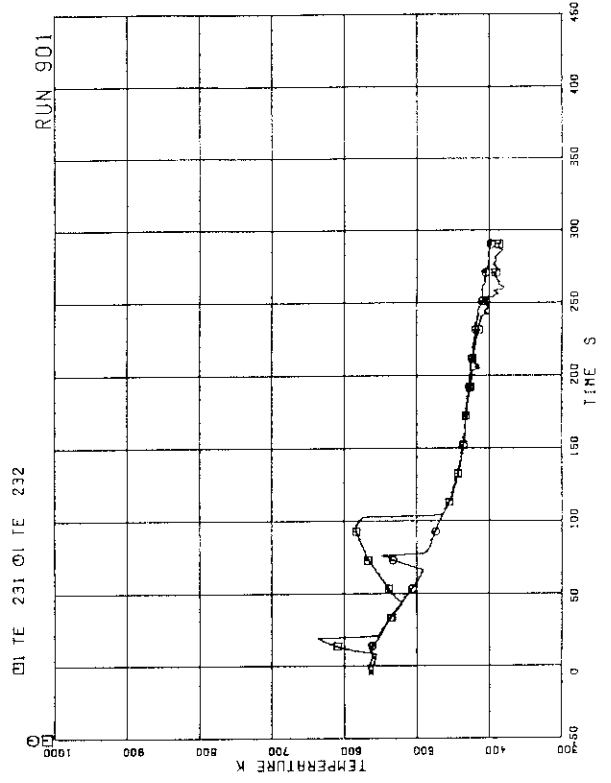


FIG.5.114 SURFACE TEMPERATURES OF FUEL ROD A17 AT POSITIONS 1 AND 4

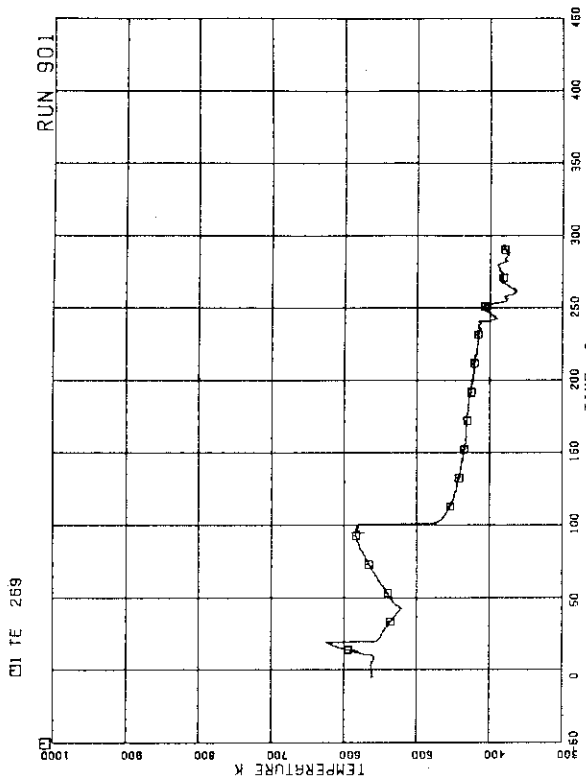


FIG.5.119 SURFACE TEMPERATURE OF FUEL ROD A42 AT POSITION 1

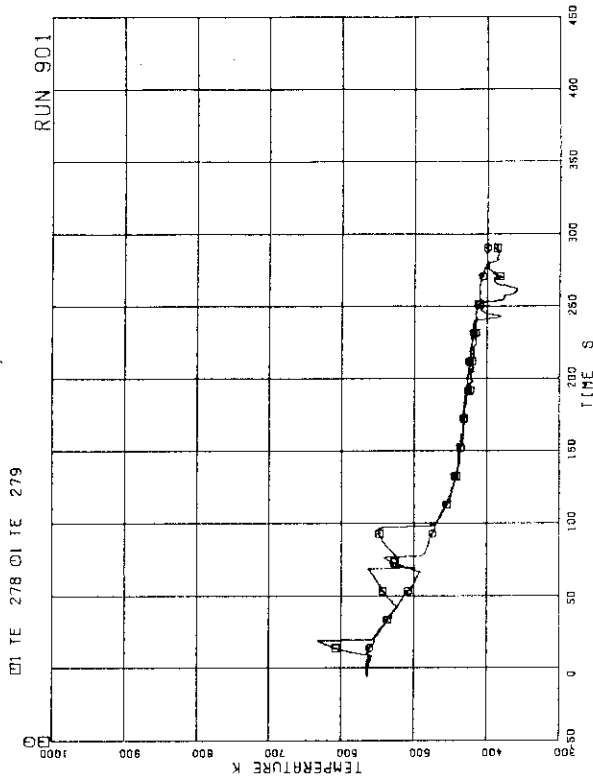


FIG.5.120 SURFACE TEMPERATURES OF FUEL ROD A48 AT POSITIONS 1 AND 4

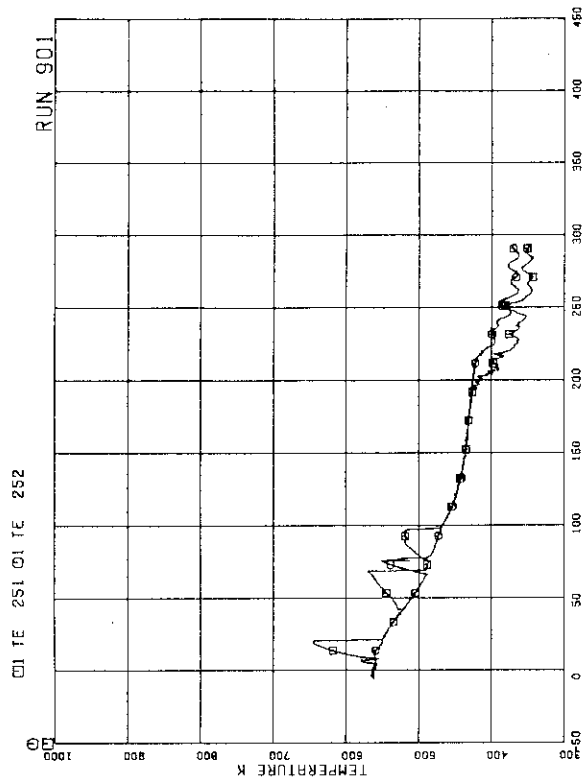


FIG.5.117 SURFACE TEMPERATURES OF FUEL ROD A31 AT POSITIONS 1 AND 4

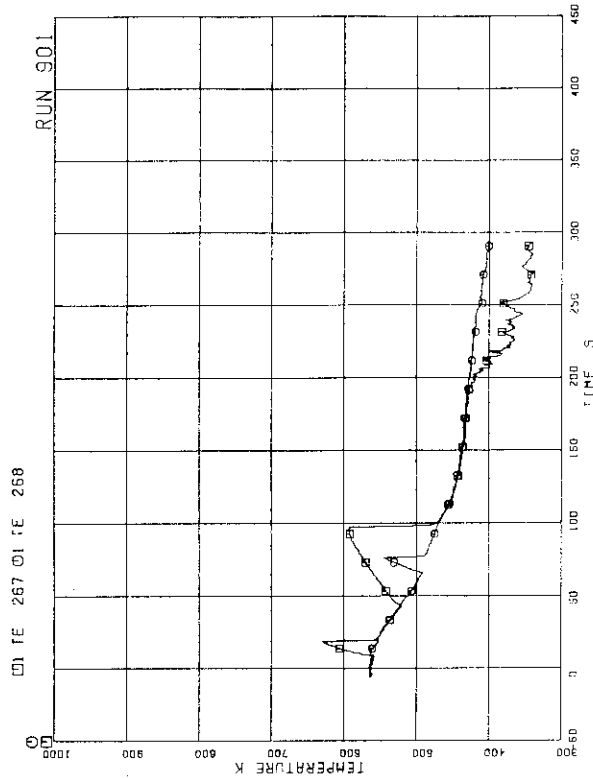


FIG.5.118 SURFACE TEMPERATURES OF FUEL ROD A37 AT POSITIONS 1 AND 4

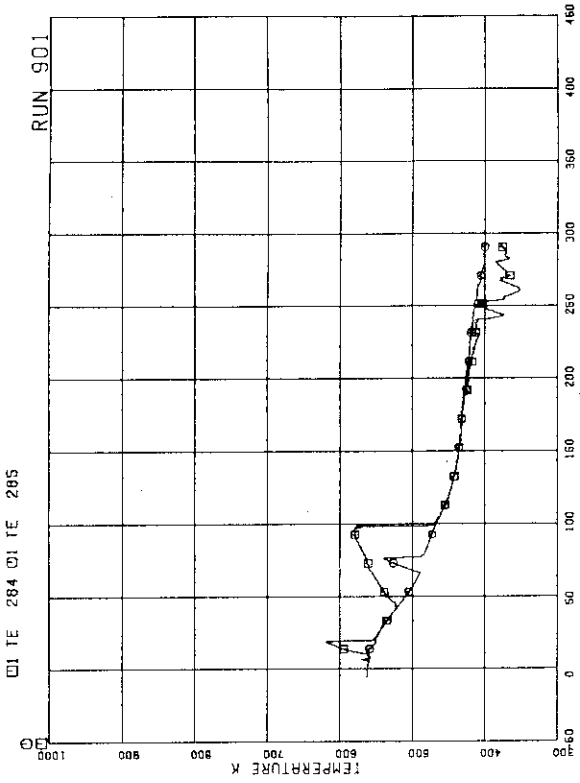


FIG.5.123 SURFACE TEMPERATURES OF FUEL ROD A57 AT POSITIONS 1 AND 4

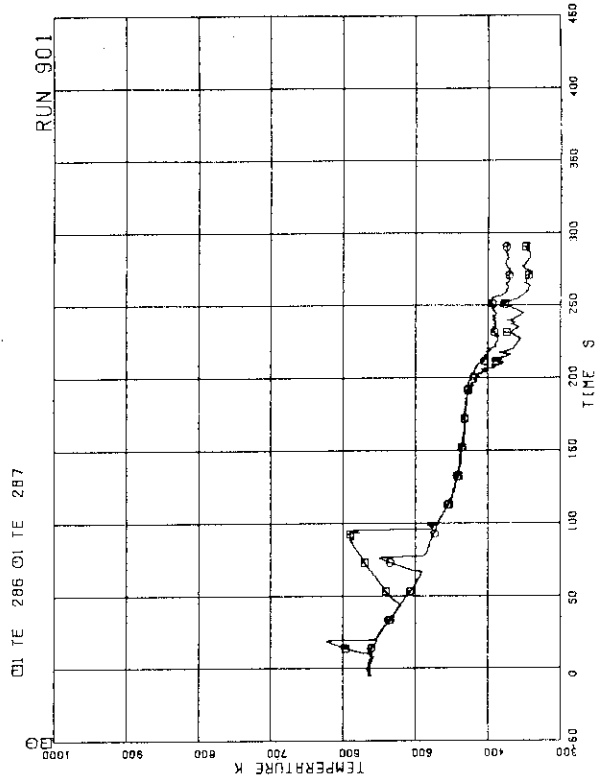


FIG.5.124 SURFACE TEMPERATURES OF FUEL ROD A62 AT POSITIONS 1 AND 4

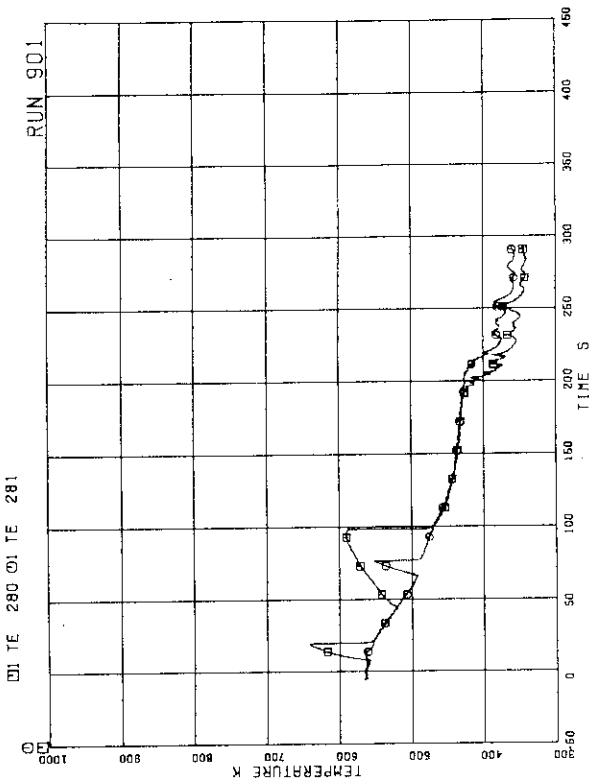


FIG.5.121 SURFACE TEMPERATURES OF FUEL ROD A51 AT POSITIONS 1 AND 4

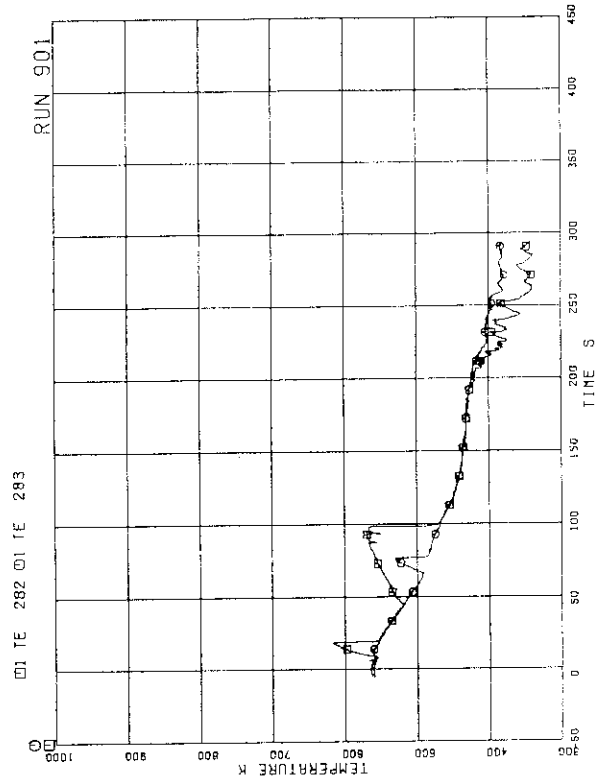


FIG.5.122 SURFACE TEMPERATURES OF FUEL ROD A53 AT POSITIONS 1 AND 4



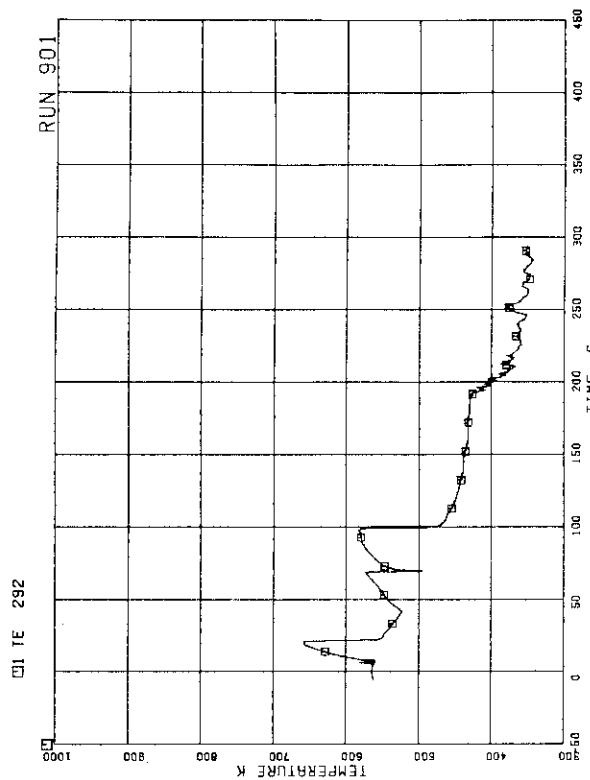


FIG.5.127 SURFACE TEMPERATURE OF FUEL ROD A71 AT POSITION 1

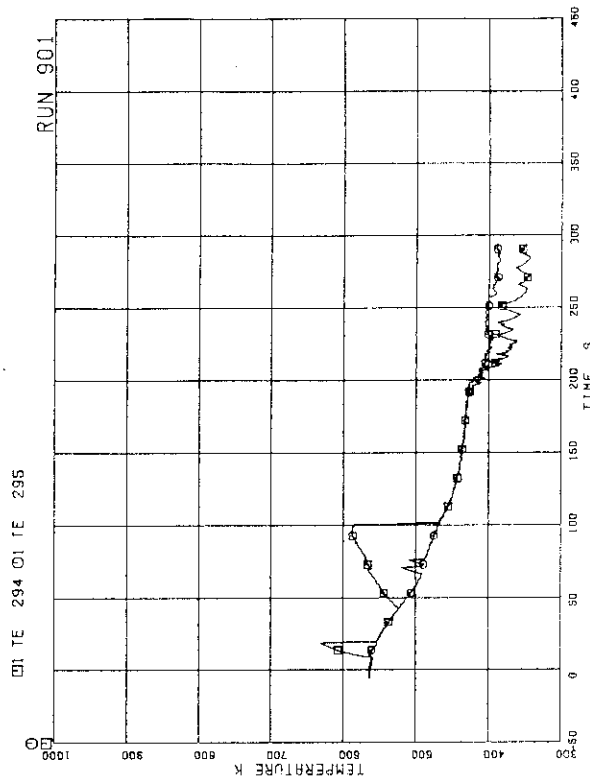


FIG.5.128 SURFACE TEMPERATURES OF FUEL ROD A73 AT POSITIONS 1 AND 4

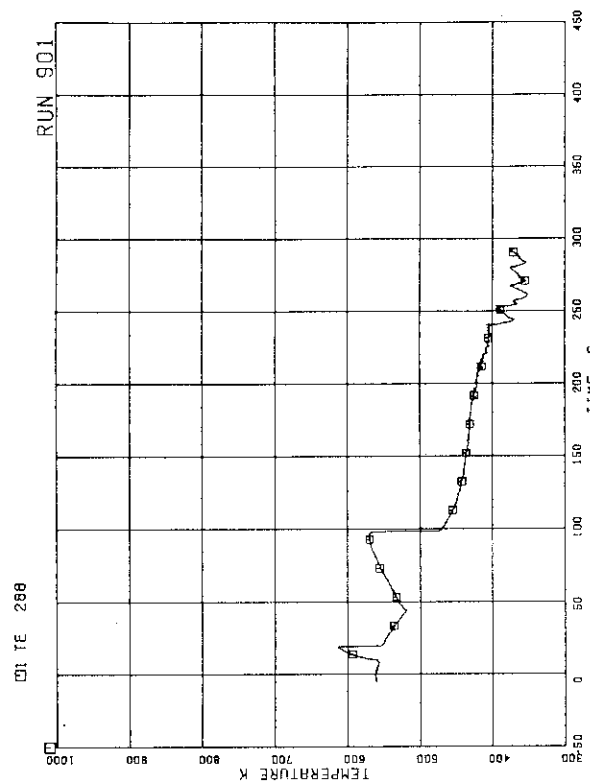


FIG.5.125 SURFACE TEMPERATURE OF FUEL ROD A66 AT POSITION 1

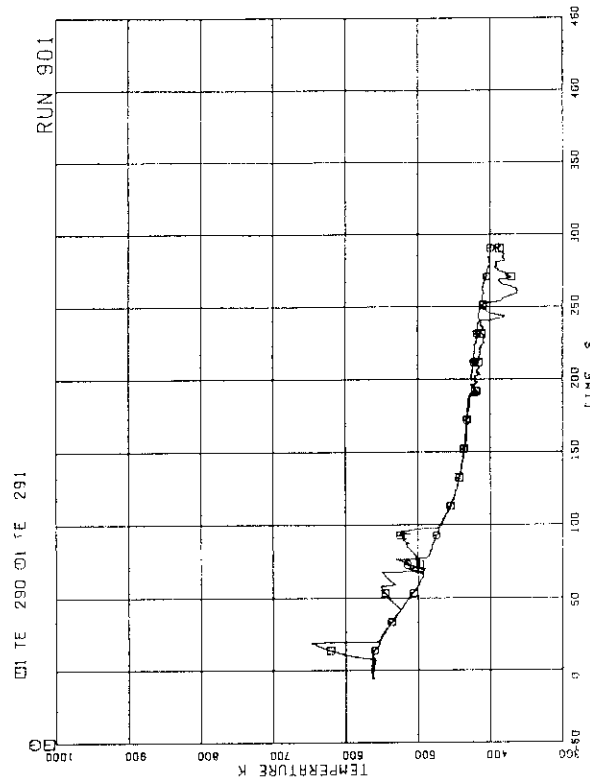


FIG.5.126 SURFACE TEMPERATURES OF FUEL ROD A68 AT POSITIONS 1 AND 4

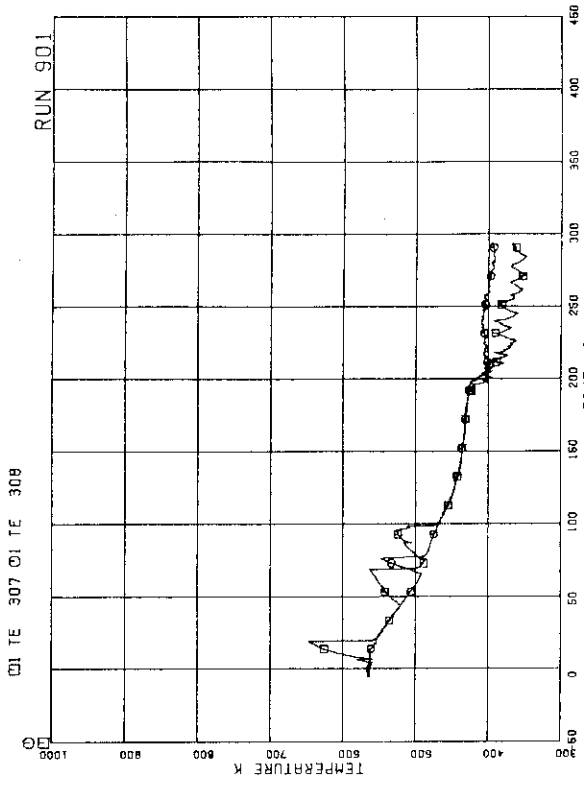


FIG-5.131 SURFACE TEMPERATURES OF FUEL ROD R84 AT POSITIONS 1 AND 4

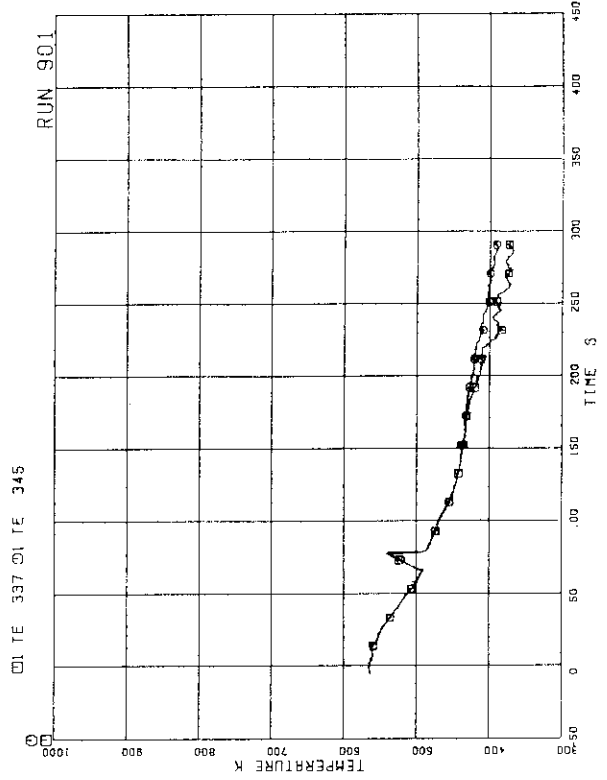


FIG-5.132 SURFACE TEMPERATURES OF FUEL RODS B13.831 AT POSITION 4

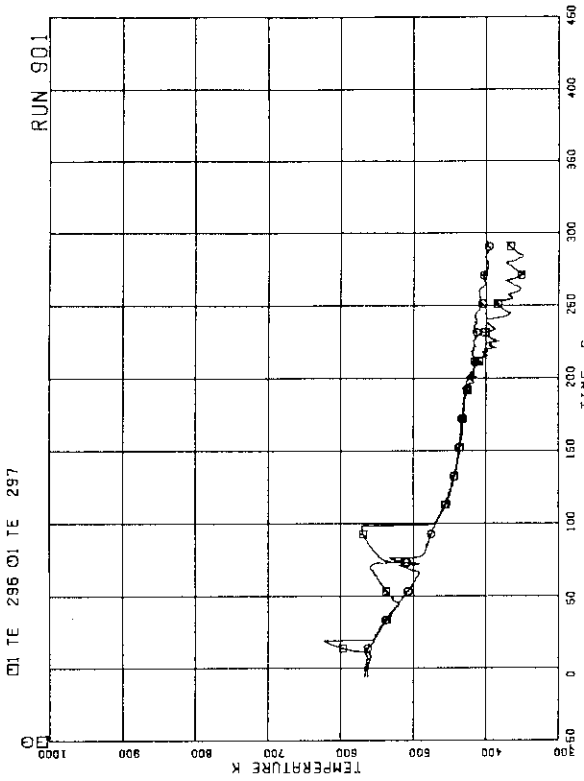


FIG-5.129 SURFACE TEMPERATURES OF FUEL ROD R75 AT POSITIONS 1 AND 4

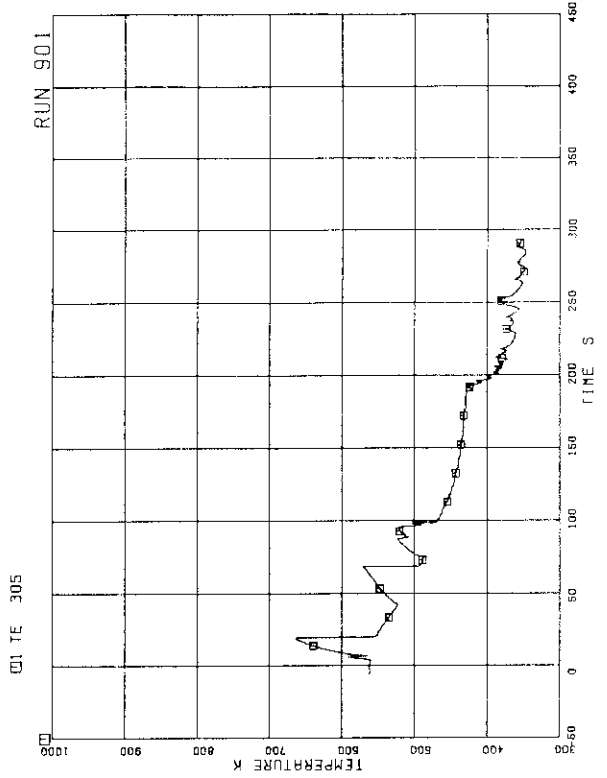


FIG-5.130 SURFACE TEMPERATURE OF FUEL ROD R82 AT POSITION 1

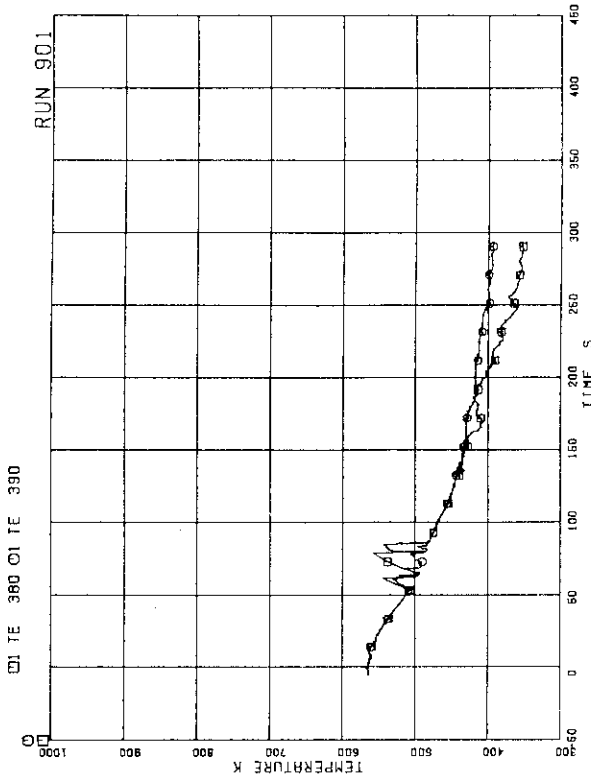


FIG.5.135 SURFACE TEMPERATURES OF FUEL RODS  
C31.C68 AT POSITION 4

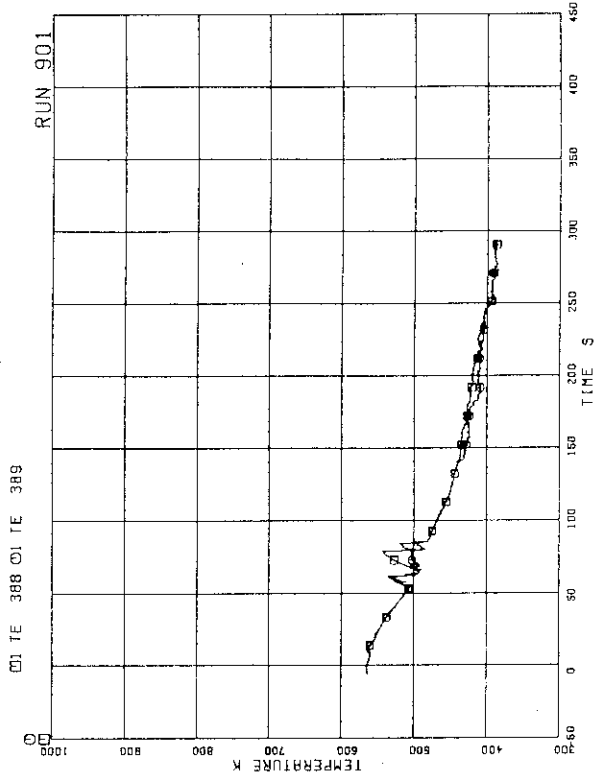


FIG.5.136 SURFACE TEMPERATURES OF FUEL RODS  
C35.C66 AT POSITION 4

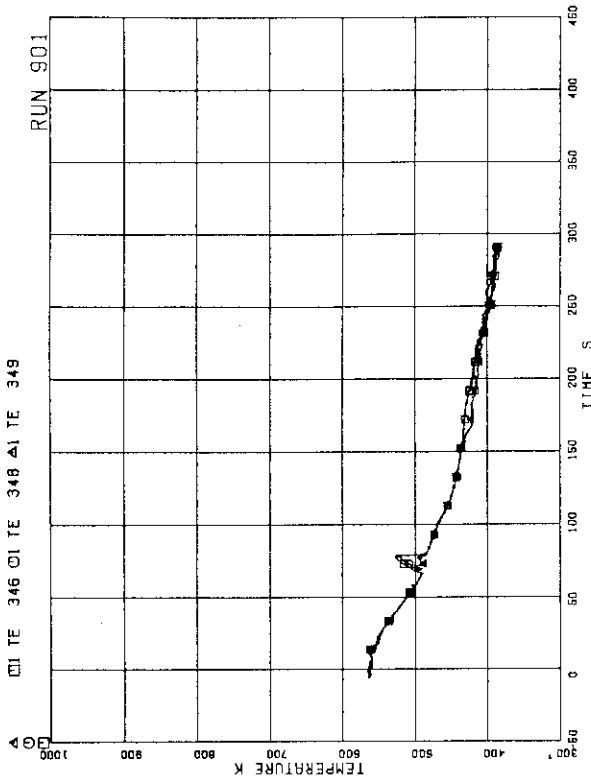


FIG.5.133 SURFACE TEMPERATURES OF FUEL RODS  
833.B53.B66 AT POSITION 4

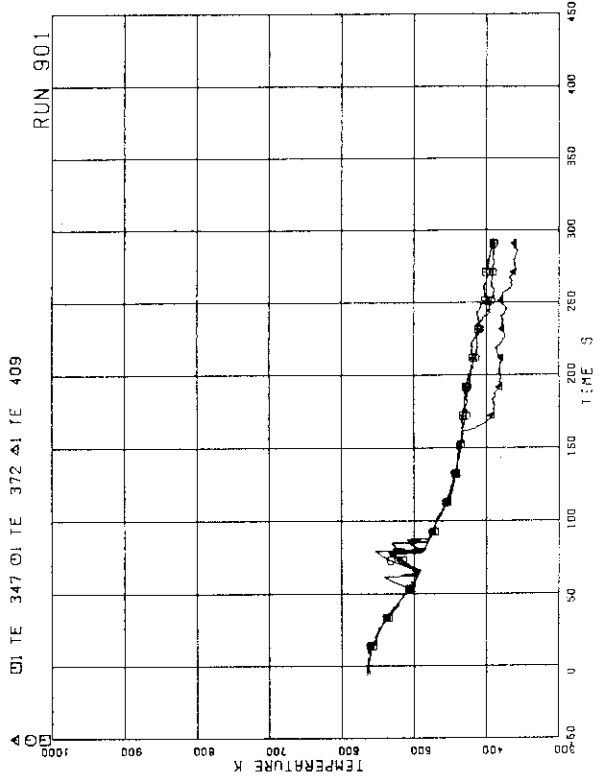


FIG.5.134 SURFACE TEMPERATURES OF FUEL RODS  
861.C15.D51 AT POSITION 4

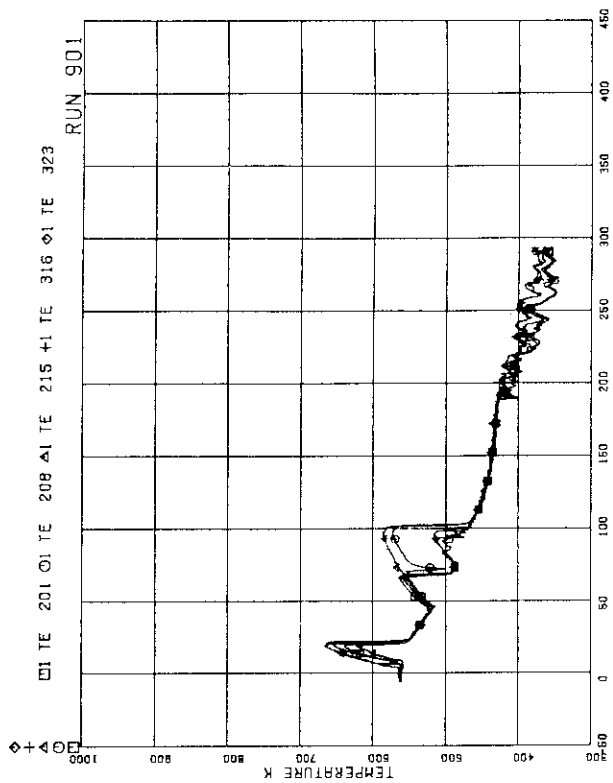


FIG.5.139 SURFACE TEMPERATURES OF FUEL RODS  
A11.A12.A13.A87.A88 AT POSITION 1

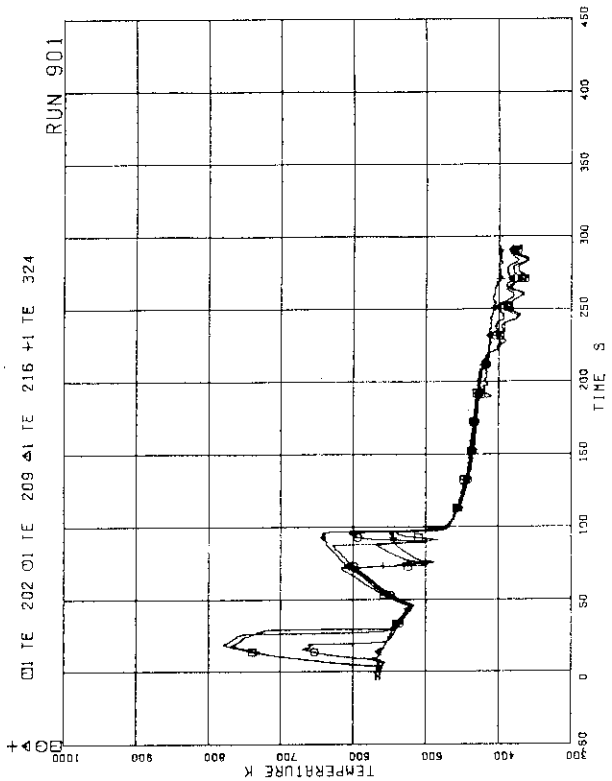


FIG.5.140 SURFACE TEMPERATURES OF FUEL RODS  
A11.A12.A13.A88 AT POSITION 2

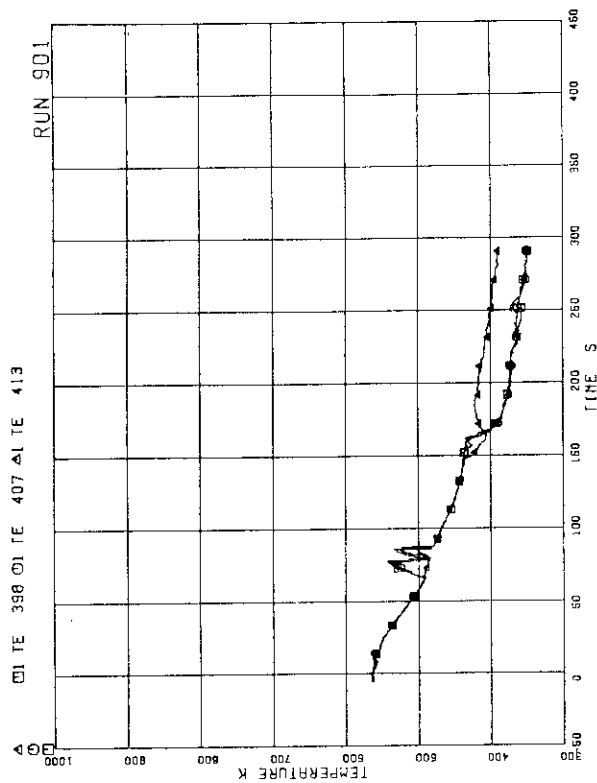


FIG.5.137 SURFACE TEMPERATURES OF FUEL RODS  
D11.031.086 AT POSITION 4

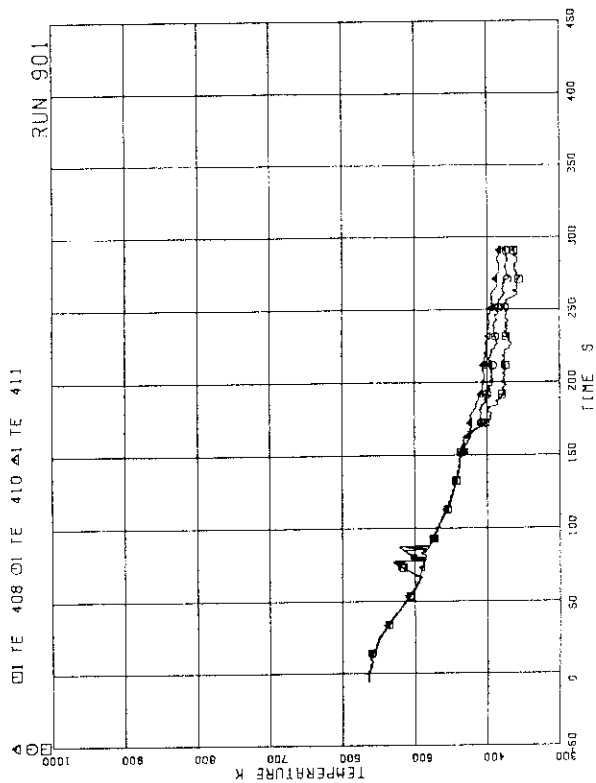


FIG.5.138 SURFACE TEMPERATURES OF FUEL RODS  
D33.053.066 AT POSITION 4

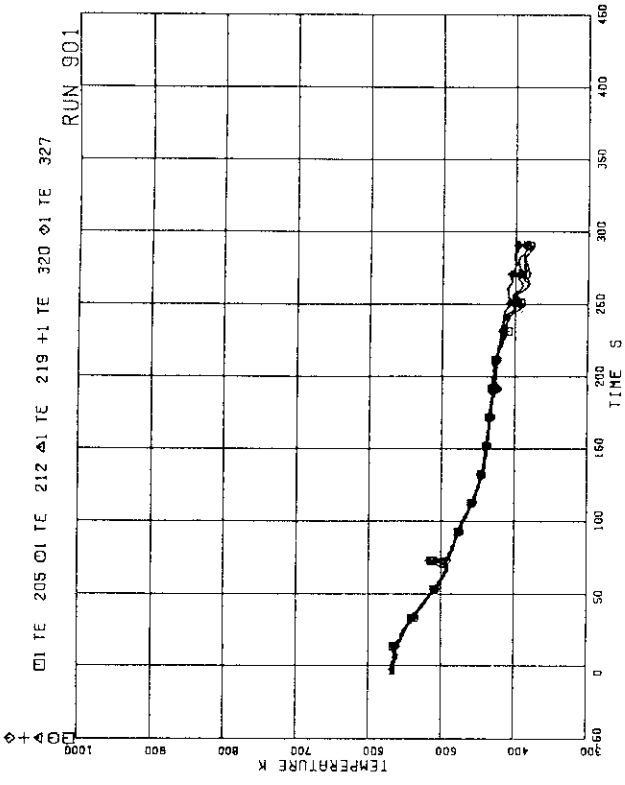


FIG. 5.143 SURFACE TEMPERATURES OF FUEL RODS  
A11, A12, A13, A87, A88 AT POSITION 5

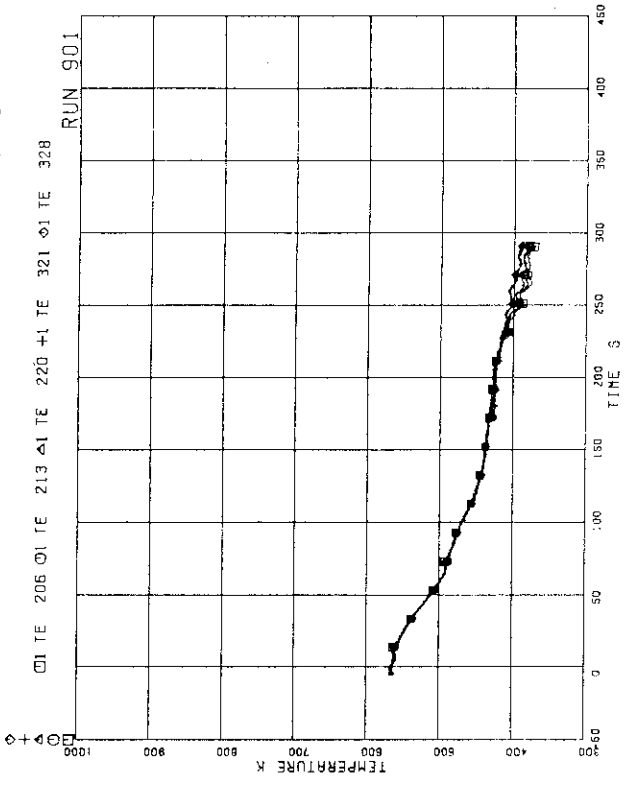


FIG. 5.144 SURFACE TEMPERATURES OF FUEL RODS  
A11, A12, A13, A87, A88 AT POSITION 6

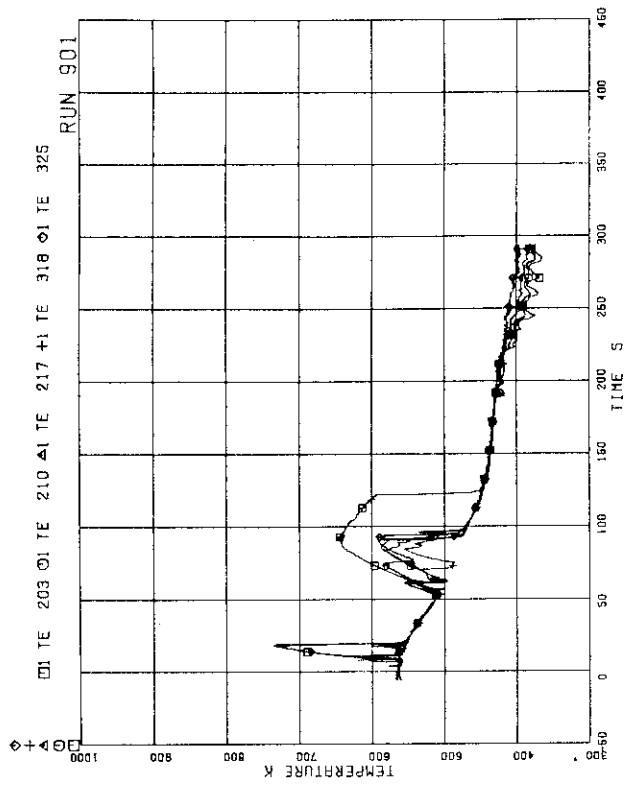


FIG. 5.141 SURFACE TEMPERATURES OF FUEL RODS  
A11, A12, A13, A87, A88 AT POSITION 3

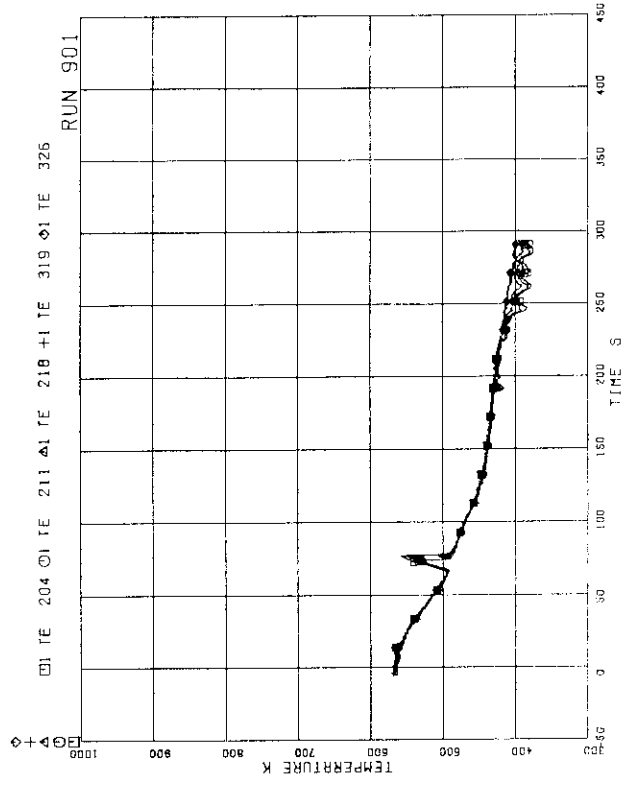


FIG. 5.142 SURFACE TEMPERATURES OF FUEL RODS  
A11, A12, A13, A87, A88 AT POSITION 4

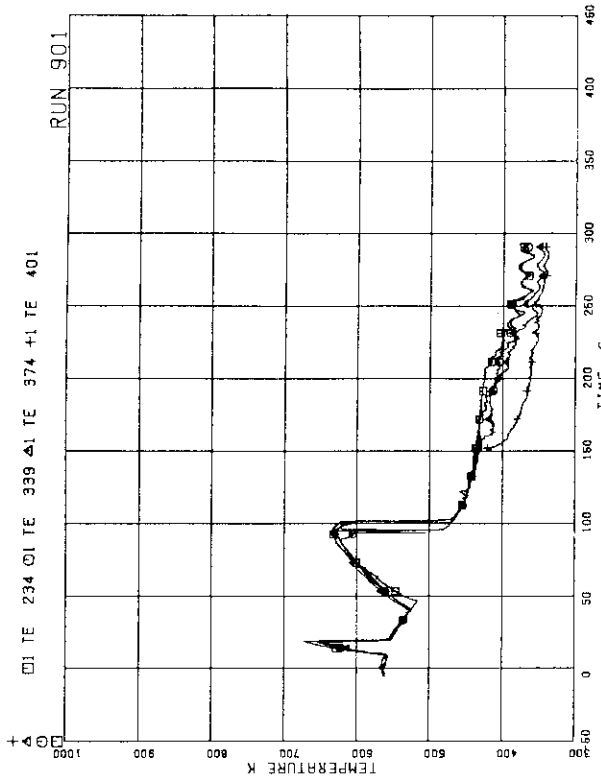


FIG.5.147 SURFACE TEMPERATURES OF FUEL RODS  
A22,B22,C22,D22 AT POSITION 2

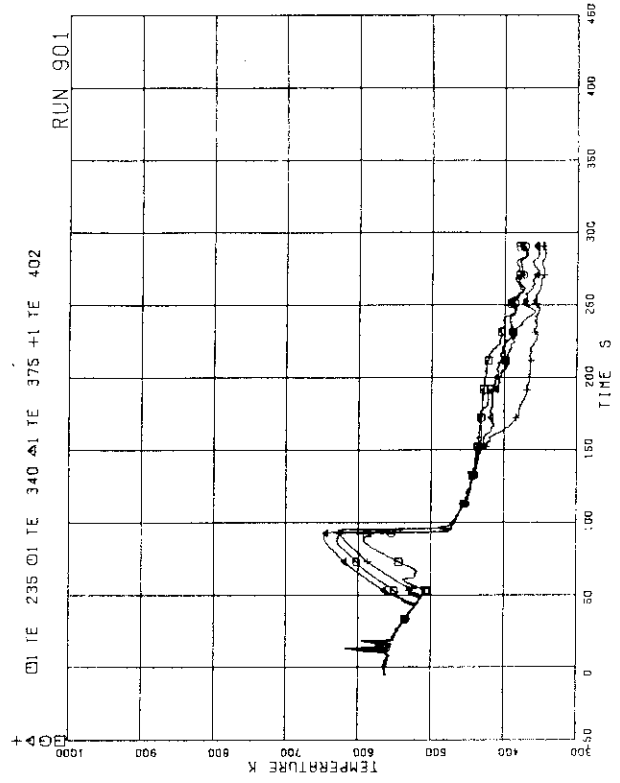


FIG.5.148 SURFACE TEMPERATURES OF FUEL RODS  
A22,B22,C22,D22 AT POSITION 3

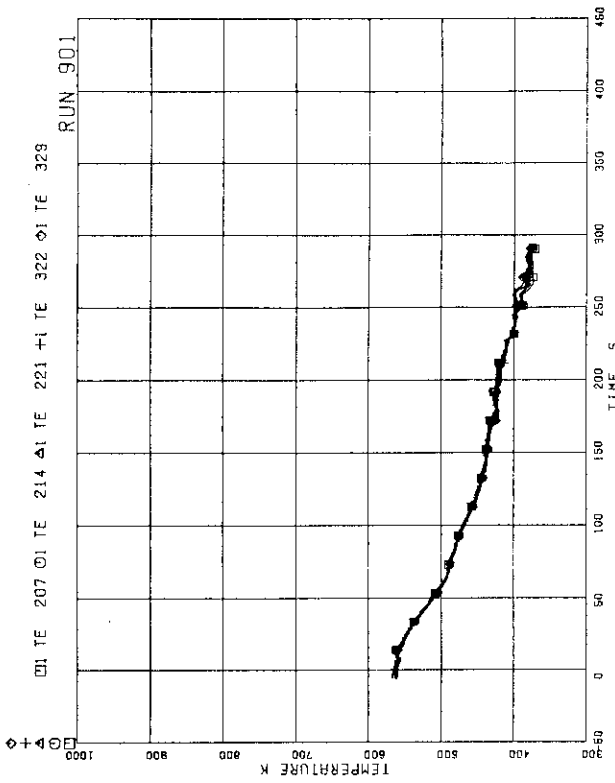


FIG.5.145 SURFACE TEMPERATURES OF FUEL RODS  
A11,A12,A13,A87,A88 AT POSITION 7

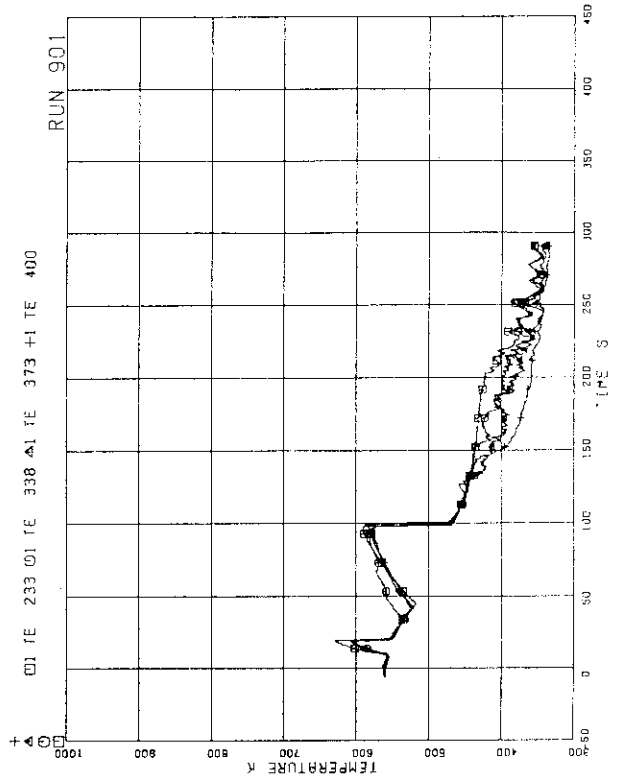


FIG.5.146 SURFACE TEMPERATURES OF FUEL RODS  
A22,B22,C22,D22 AT POSITION 1

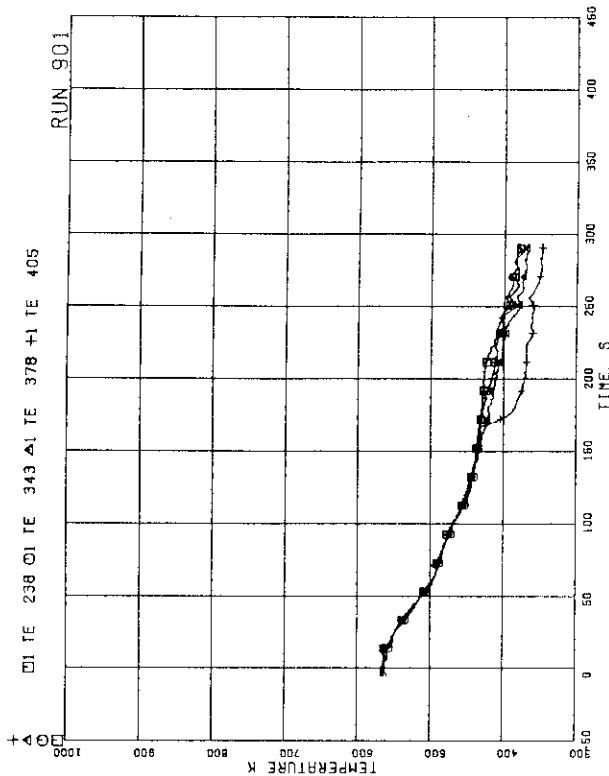


FIG.5.151 SURFACE TEMPERATURES OF FUEL RODS  
A22.B22.C22.D22 AT POSITION 6

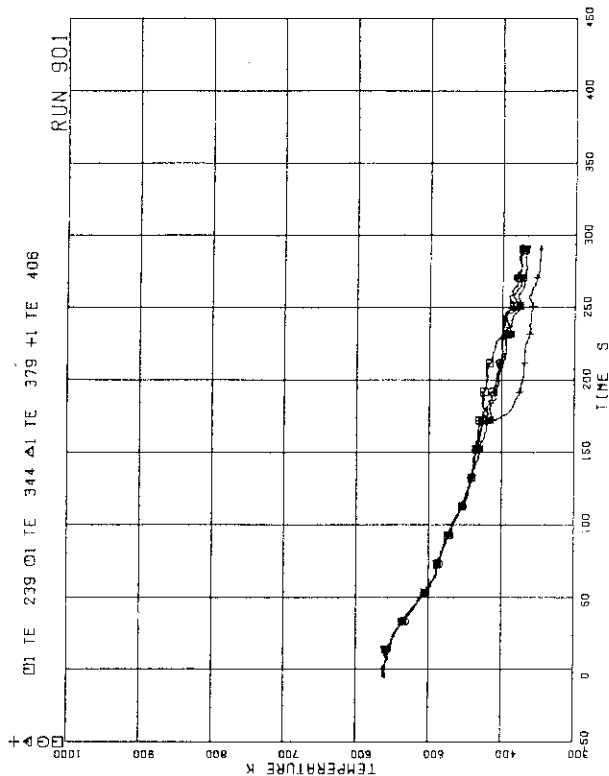


FIG.5.152 SURFACE TEMPERATURES OF FUEL RODS  
A22.B22.C22.D22 AT POSITION 7

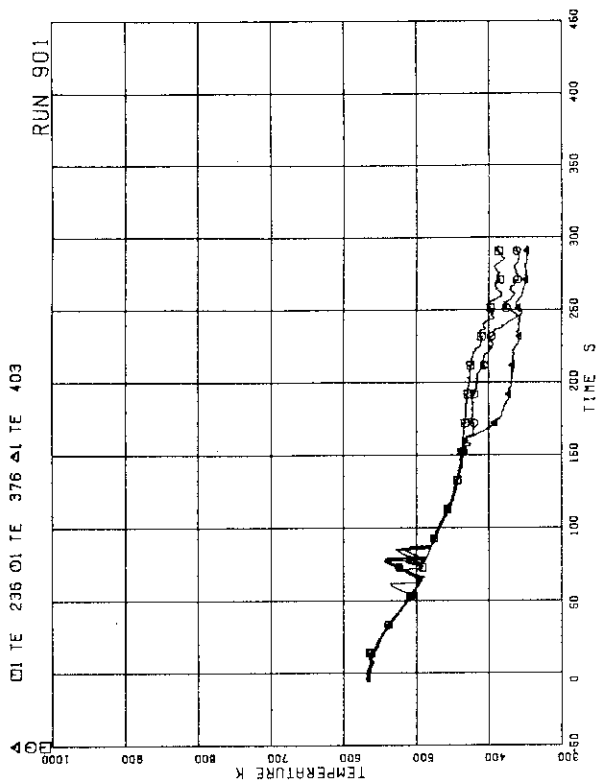


FIG.5.149 SURFACE TEMPERATURES OF FUEL RODS  
A22.C22.D22 AT POSITION 4

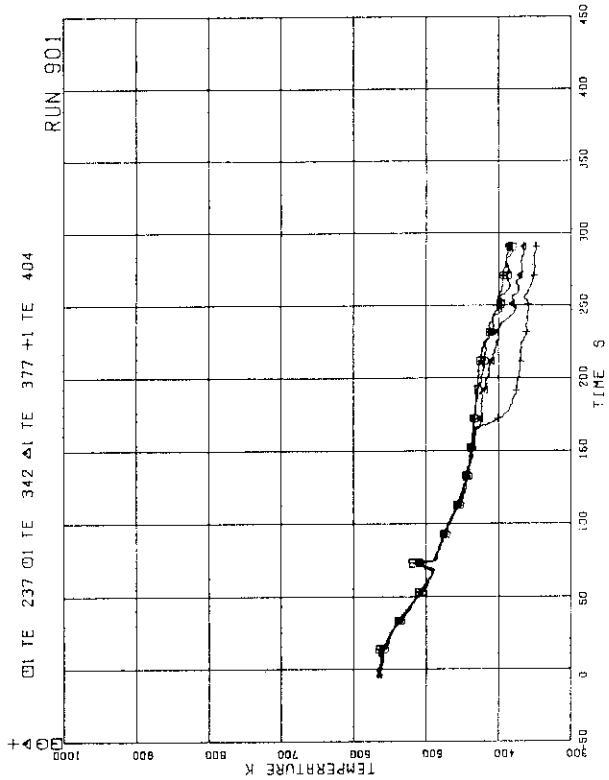


FIG.5.150 SURFACE TEMPERATURES OF FUEL RODS  
A22.B22.C22.D22 AT POSITION 5

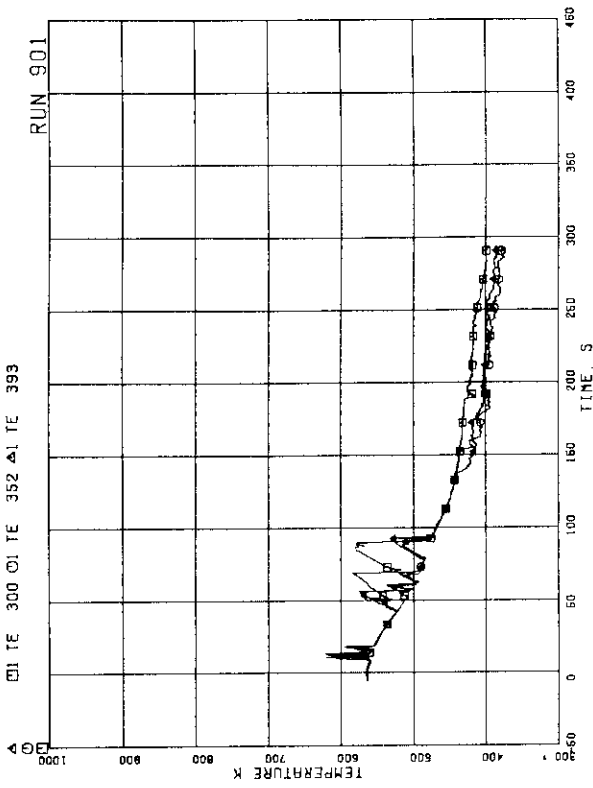


FIG.5.155 SURFACE TEMPERATURES OF FUEL RODS  
A77.877.C77 AT POSITION 3

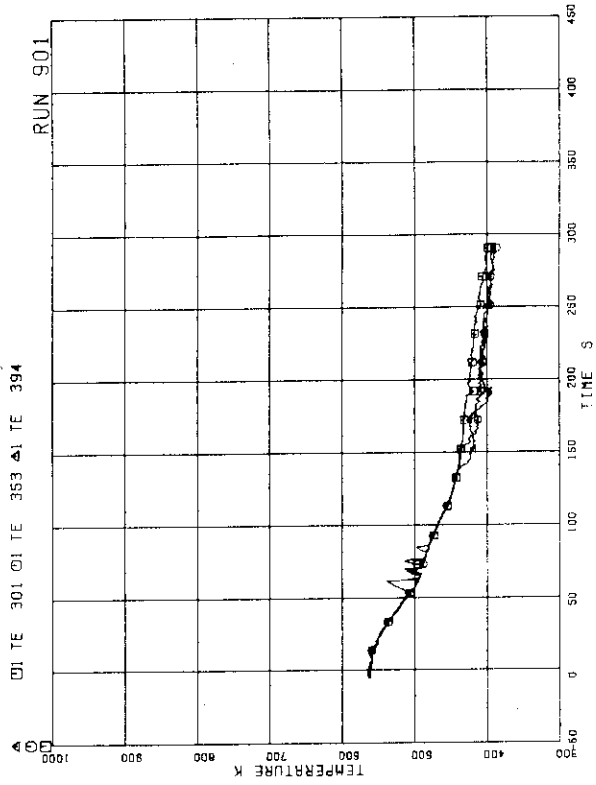


FIG.5.156 SURFACE TEMPERATURES OF FUEL RODS  
A77.877.C77 AT POSITION 4

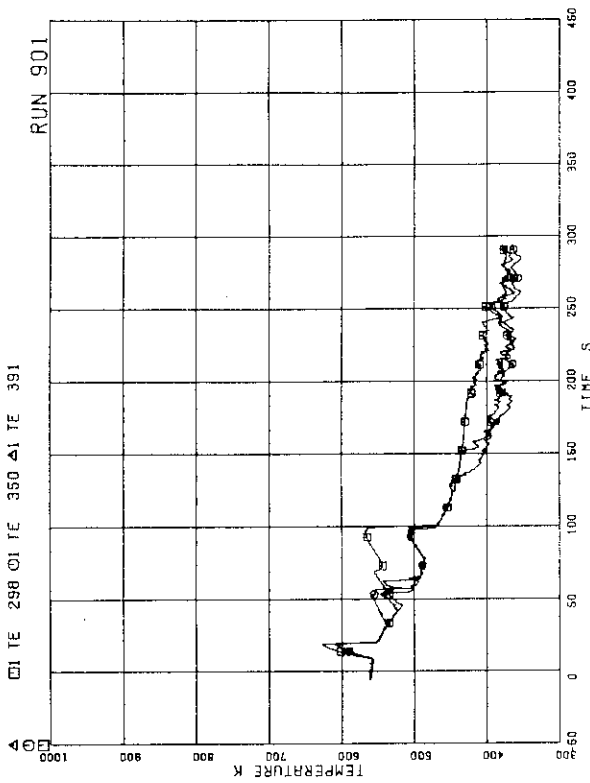


FIG.5.153 SURFACE TEMPERATURES OF FUEL RODS  
A77.877.C77 AT POSITION 1

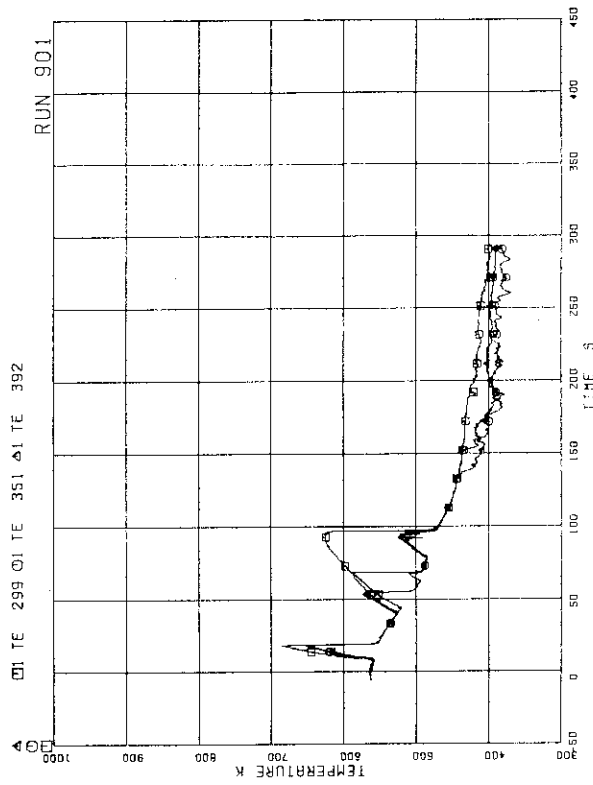


FIG.5.154 SURFACE TEMPERATURES OF FUEL RODS  
A77.877.C77 AT POSITION 2



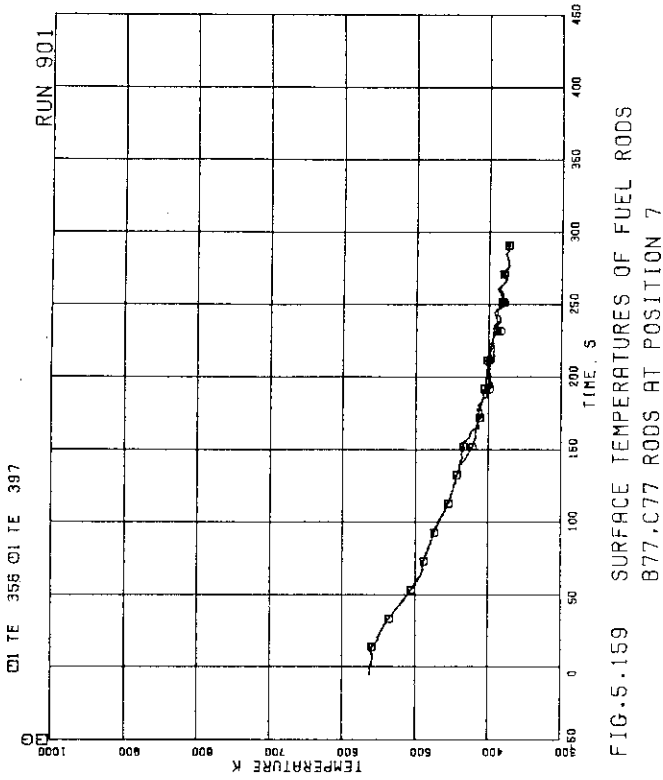


FIG.5.159 SURFACE TEMPERATURES OF FUEL RODS  
877.C77 RODS AT POSITION 7

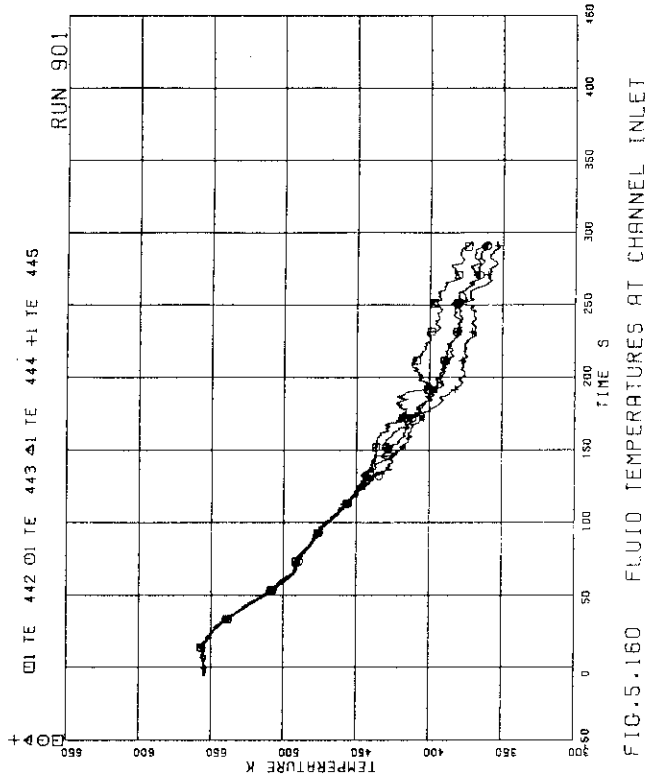


FIG.5.160 FLUID TEMPERATURES AT CHANNEL INLET

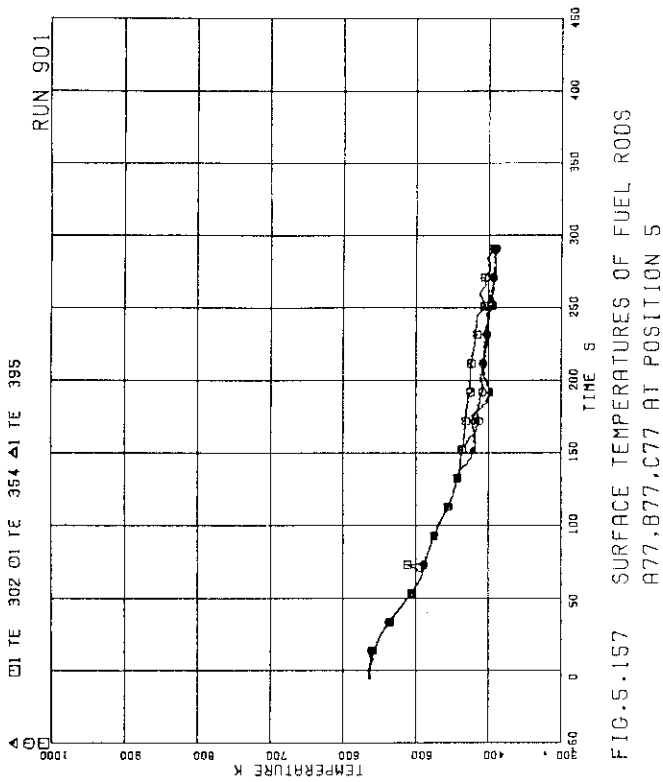


FIG.5.157 SURFACE TEMPERATURES OF FUEL RODS  
A77.B77.C77 AT POSITION 5

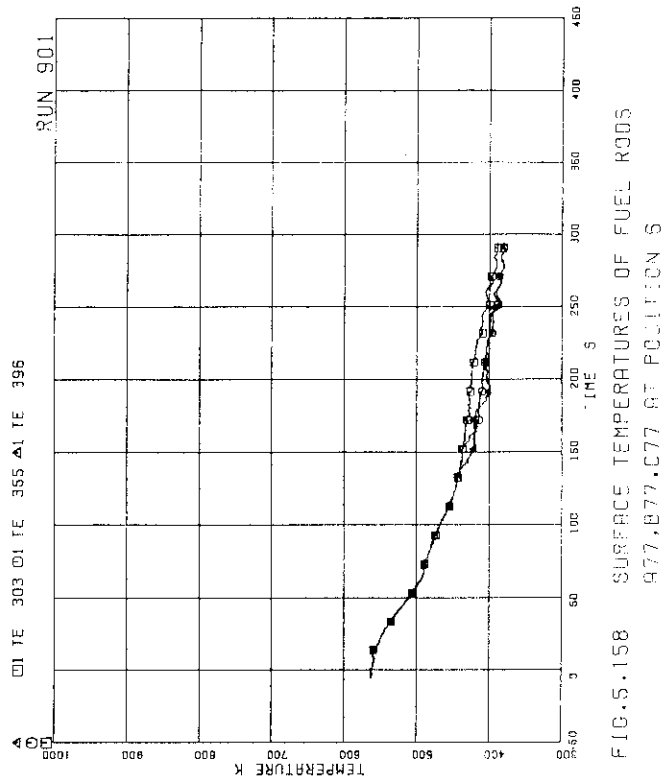


FIG.5.158 SURFACE TEMPERATURES OF FUEL RODS  
A77.B77.C77 AT POSITION 5

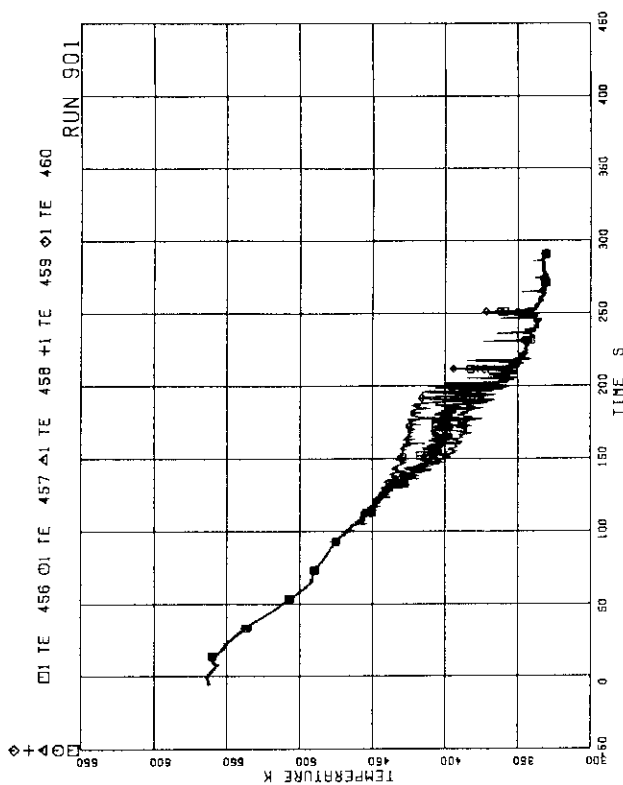


FIG.5.163 FLUID TEMPERATURES ABOVE UTP OF CHANNEL A. OPENINGS 1 TO 5

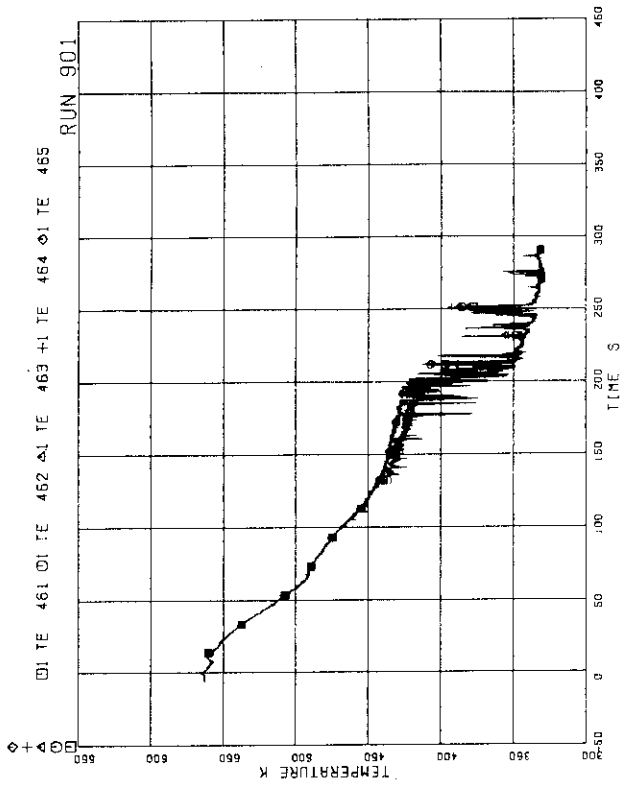


FIG.5.164 FLUID TEMPERATURES ABOVE UTP OF CHANNEL A. OPENINGS 6 TO 10

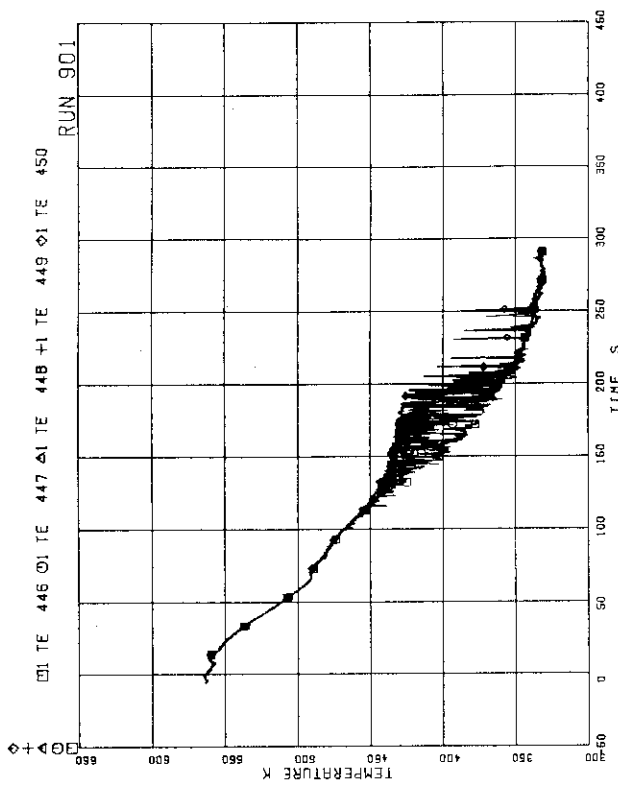


FIG.5.161 FLUID TEMPERATURES AT CHANNEL A OUTLET

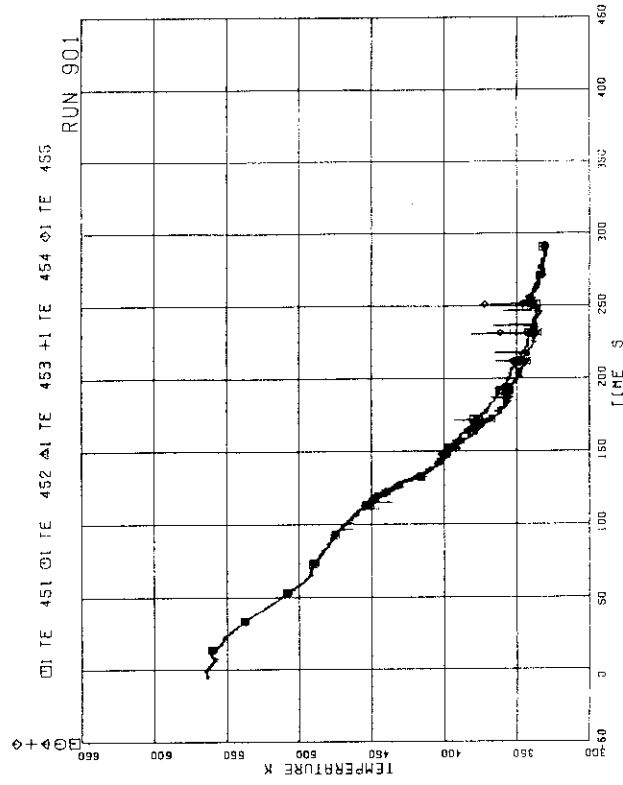


FIG.5.162 FLUID TEMPERATURES AT CHANNEL C OUTLET

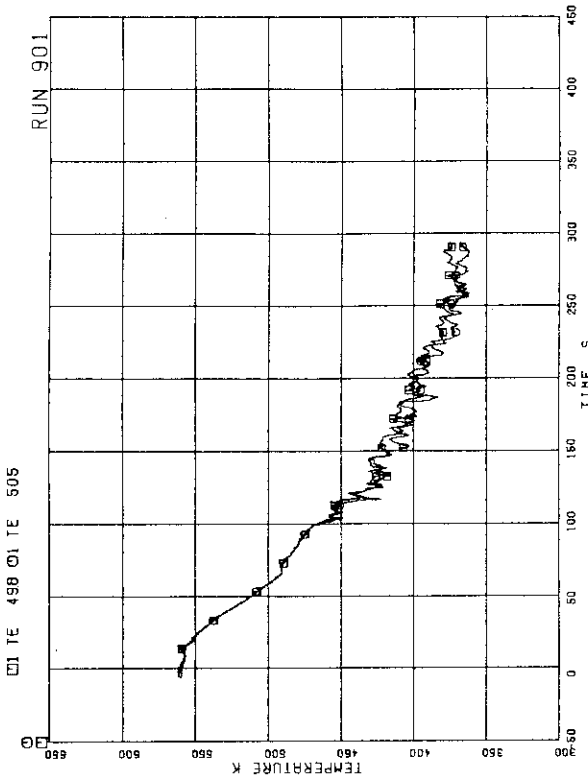


FIG. 5.167 INNER AND OUTER SURFACE TEMPERATURES OF CHANNEL BOX AT POS. 3

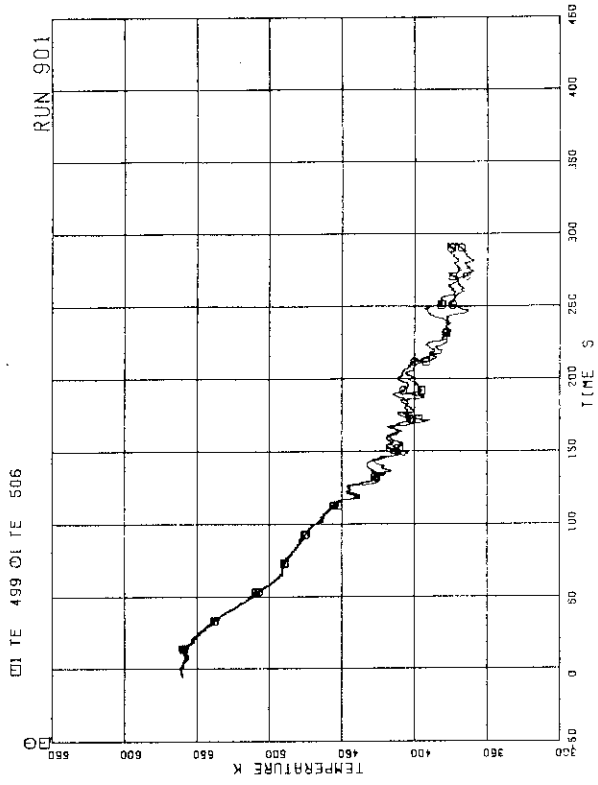


FIG. 5.168 INNER AND OUTER SURFACE TEMPERATURES OF CHANNEL BOX AT POS. 4

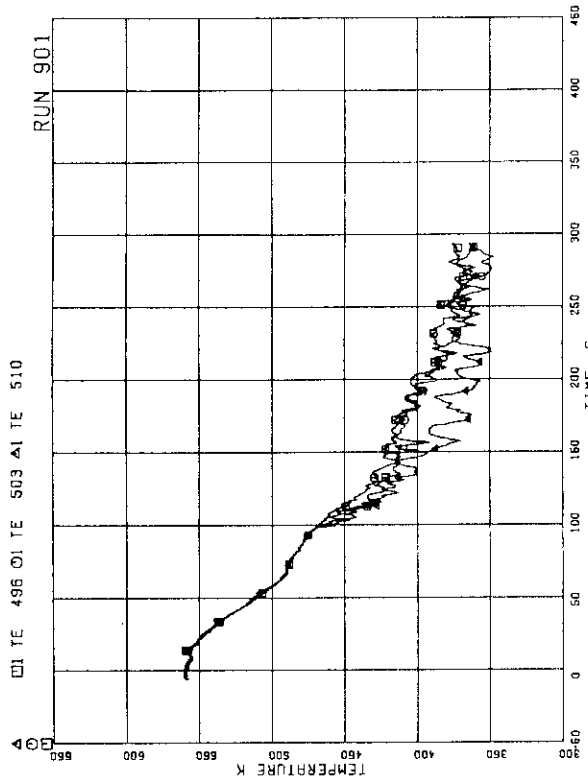


FIG. 5.165 INNER AND OUTER SURFACE TEMPERATURES OF CHANNEL BOX AT POS. 1

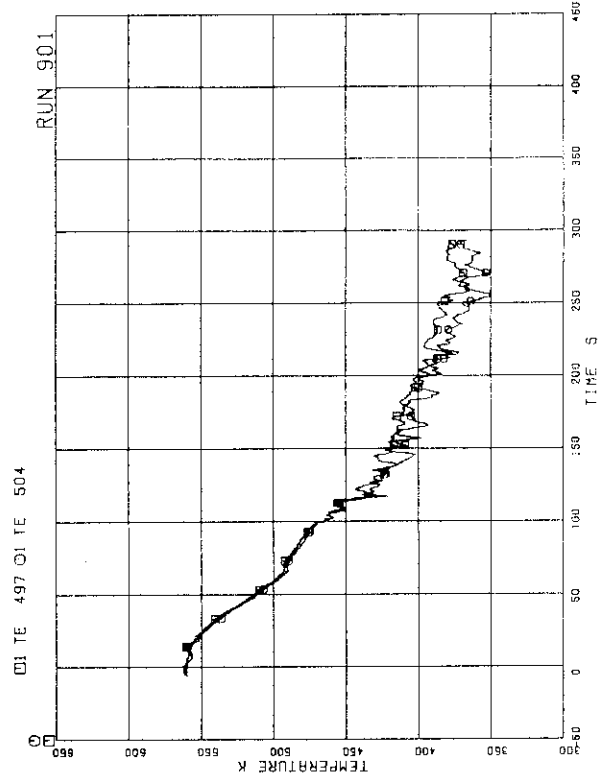


FIG. 5.166 INNER AND OUTER SURFACE TEMPERATURES OF CHANNEL BOX AT POS. 2

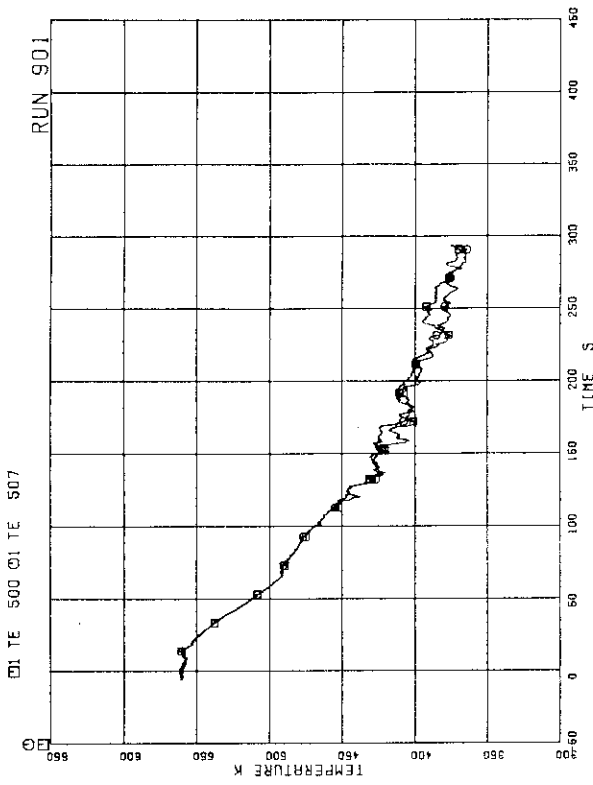


FIG. 5.169 INNER AND OUTER SURFACE TEMPERATURES OF CHANNEL BOX AT POS.5

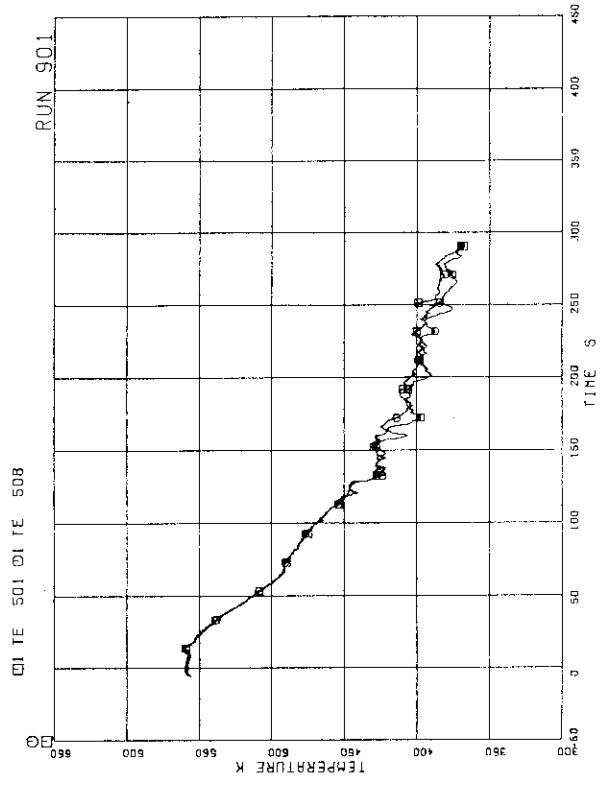


FIG. 5.170 INNER AND OUTER SURFACE TEMPERATURES OF CHANNEL BOX AT POS.6

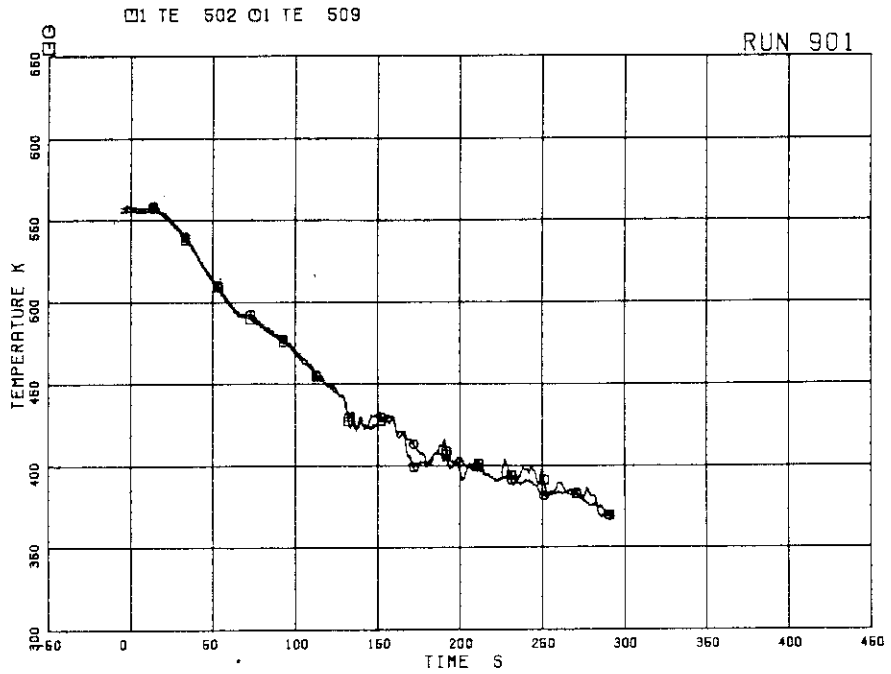


FIG.5.171 INNER AND OUTER SURFACE TEMPERATURES OF CHANNEL BOX AT POS.7

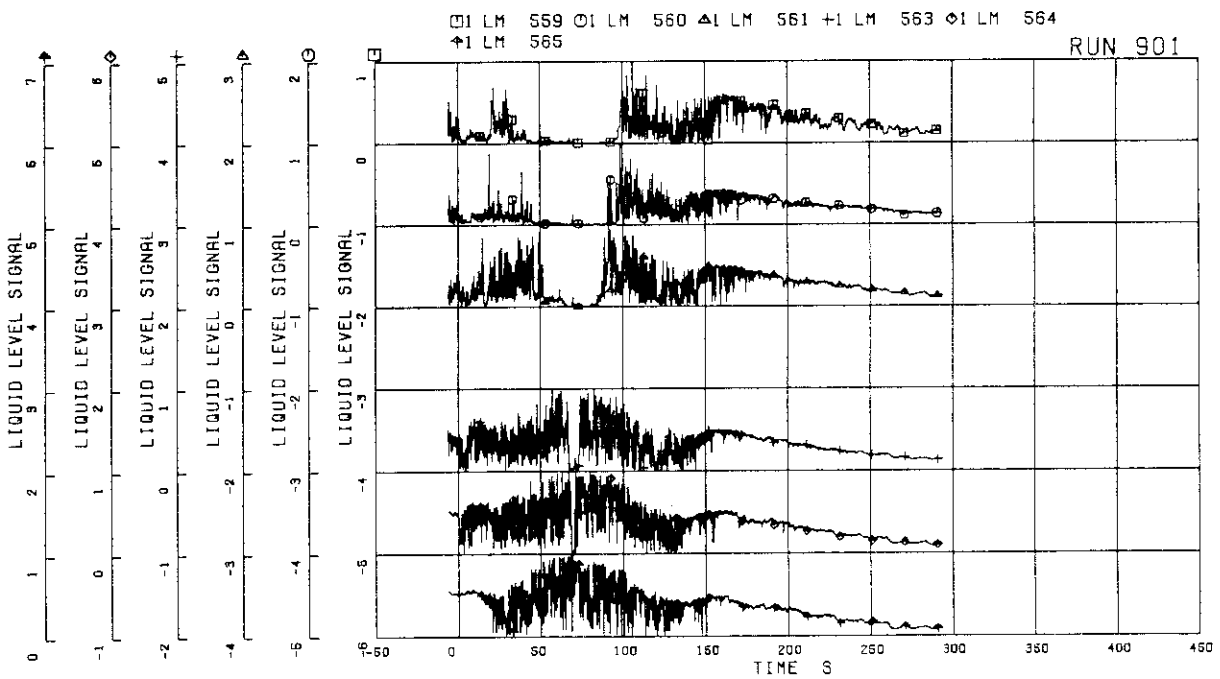


FIG.5.172 LIQUID LEVEL SIGNALS IN CHANNEL BOX A, LOCATION A1

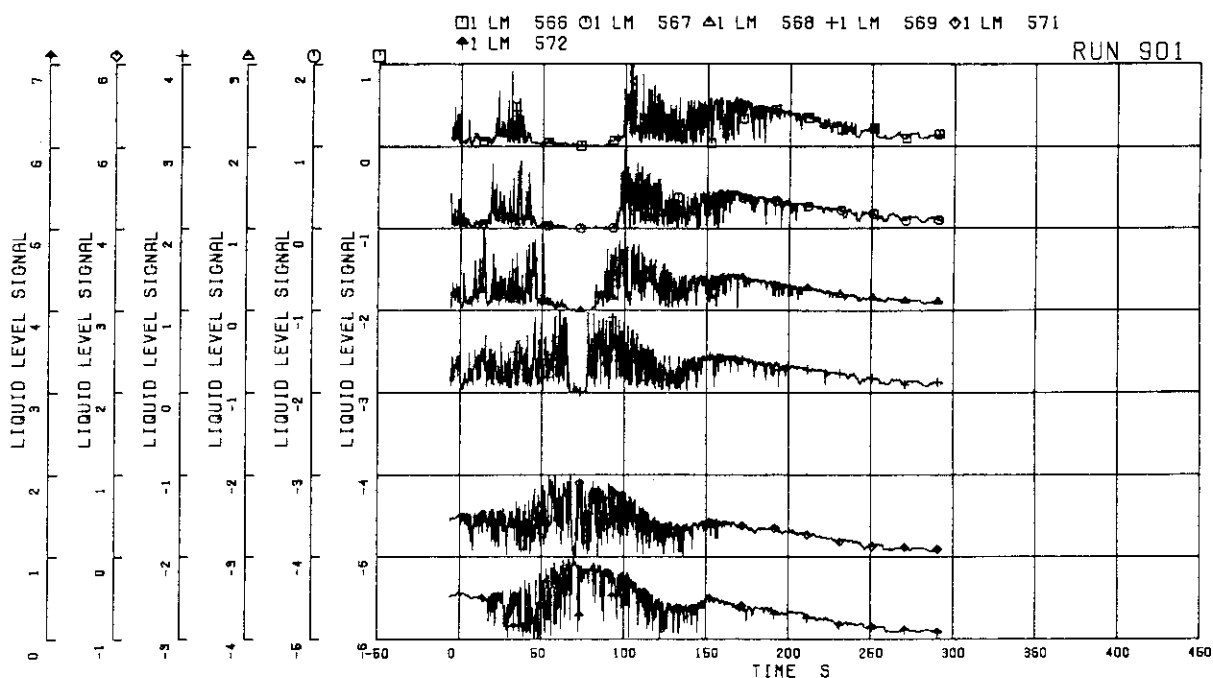


FIG.5.173 LIQUID LEVEL SIGNALS IN CHANNEL BOX A, LOCATION A2

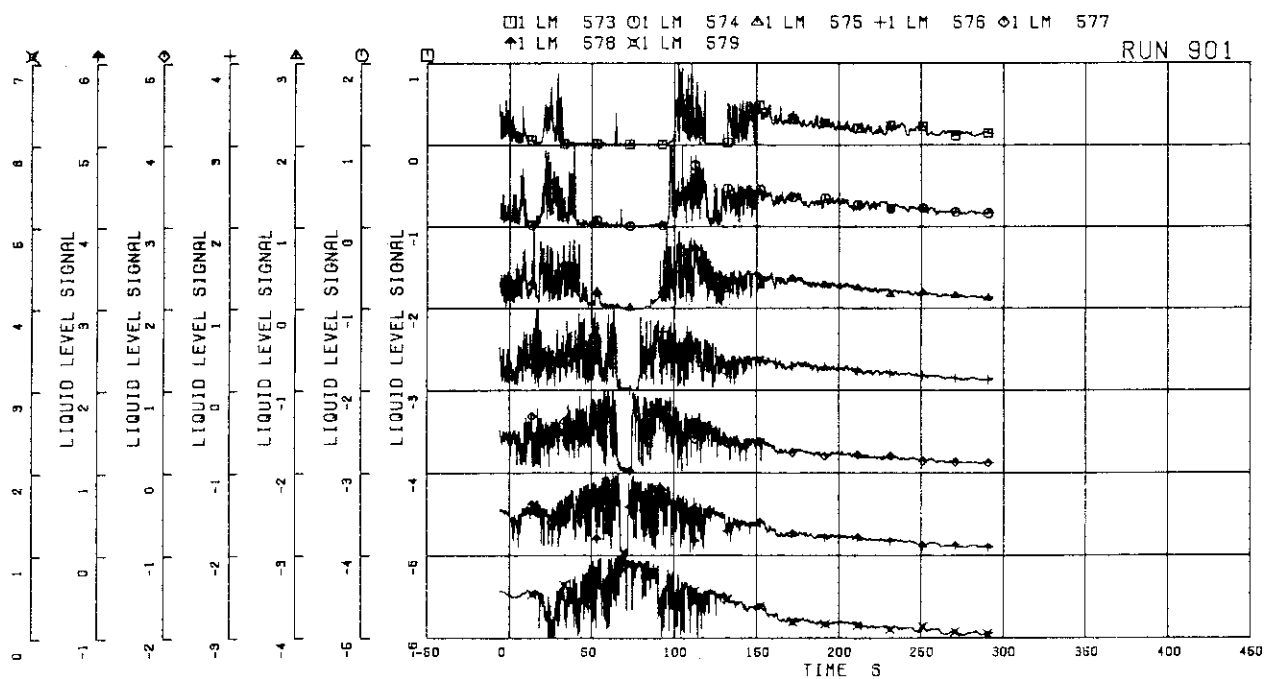


FIG.5.174 LIQUID LEVEL SIGNALS IN CHANNEL BOX B

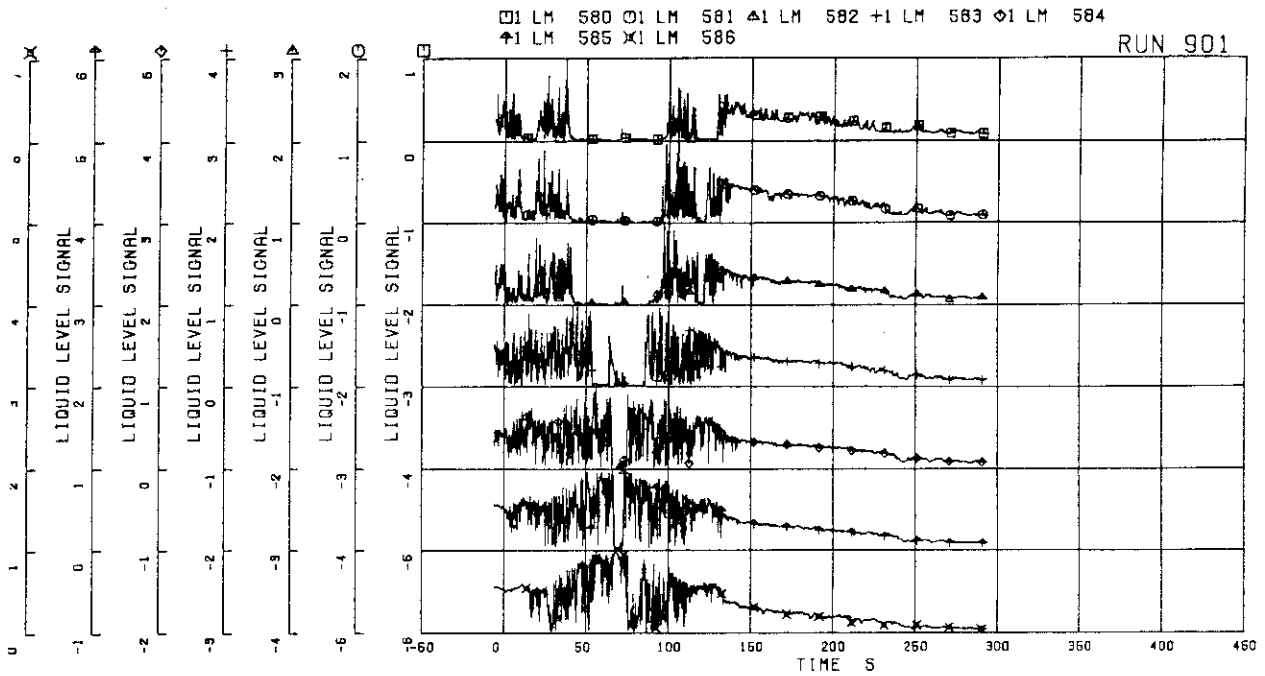


FIG.5.175 LIQUID LEVEL SIGNALS IN CHANNEL BOX C

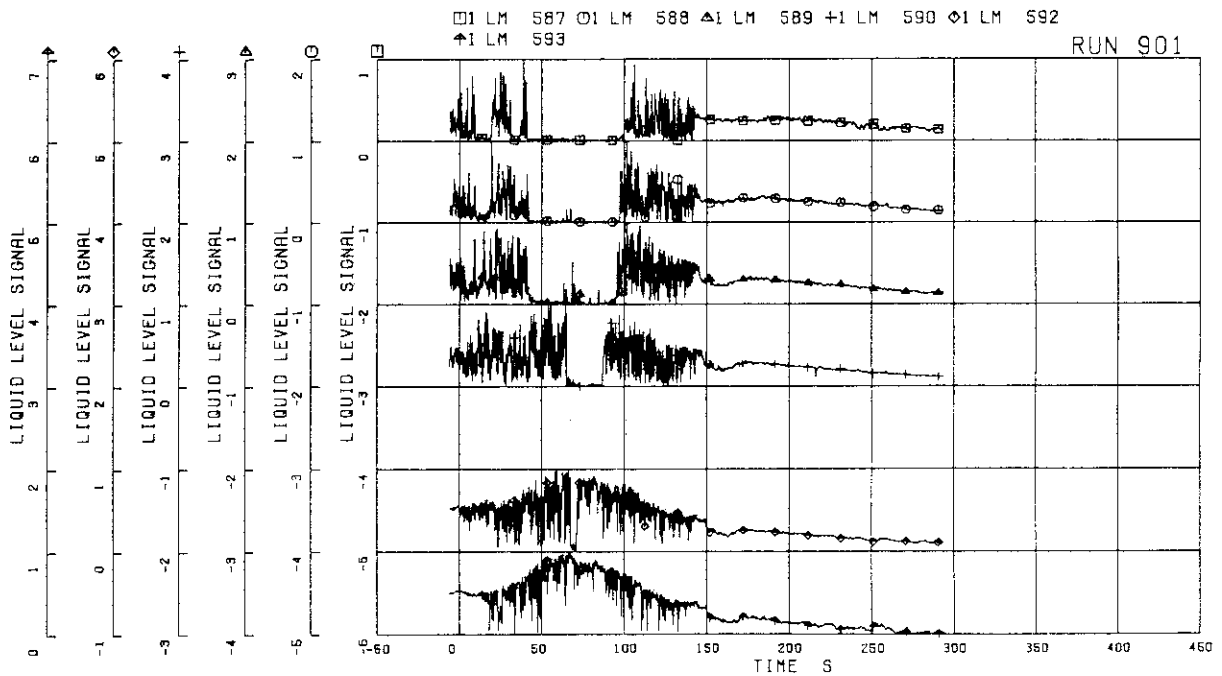


FIG.5.176 LIQUID LEVEL SIGNALS IN CHANNEL BOX D

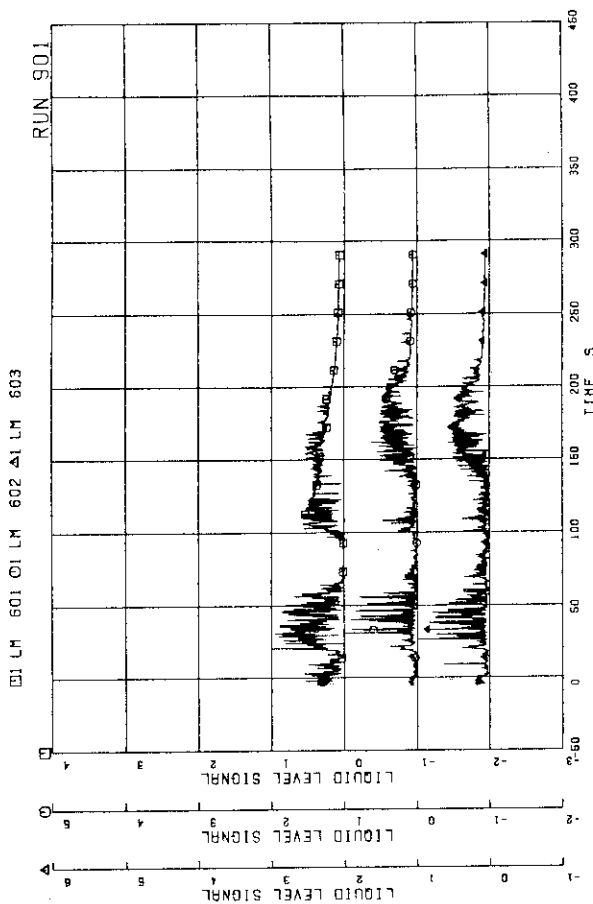


FIG.5.179 LIQUID LEVEL SIGNALS IN CHANNEL A OUTLET CENTER

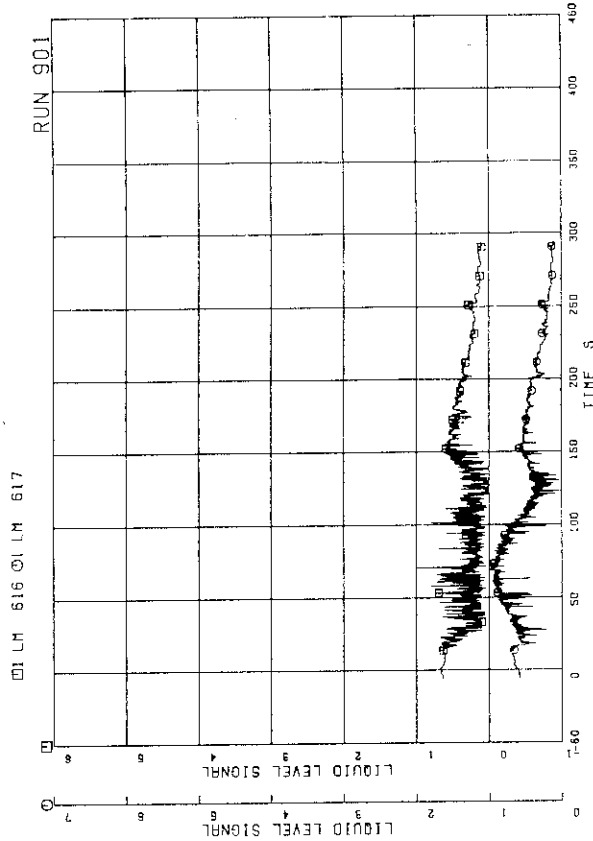


FIG.5.180 LIQUID LEVEL SIGNALS IN CHANNEL A INLET

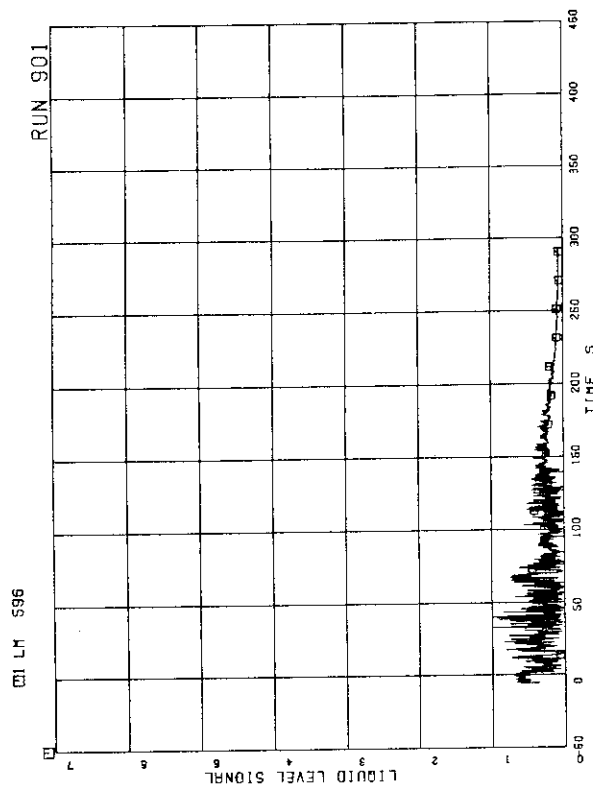


FIG.5.177 LIQUID LEVEL SIGNAL IN CHANNEL A OUTLET, LOCATION A1

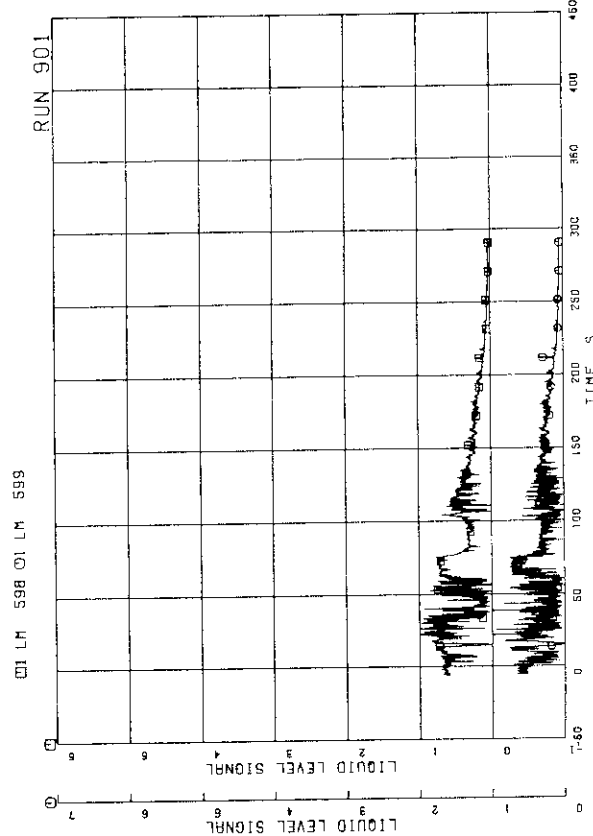
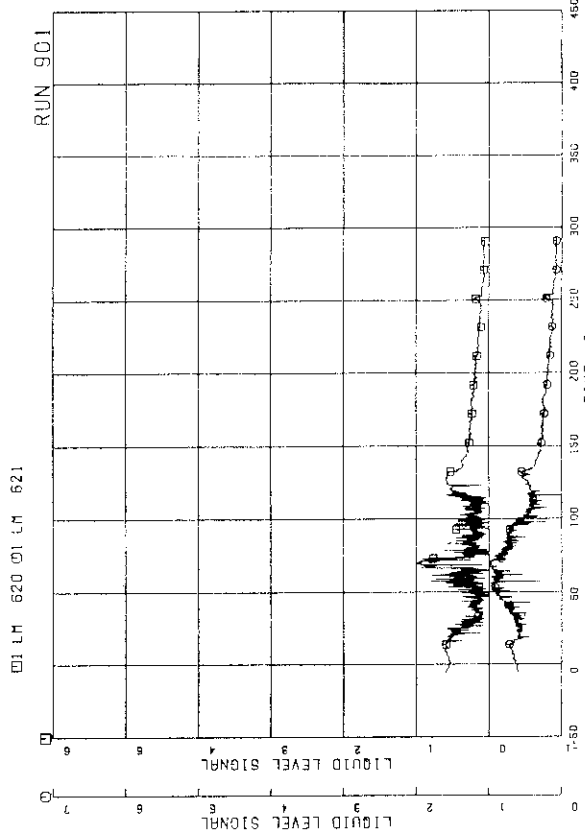
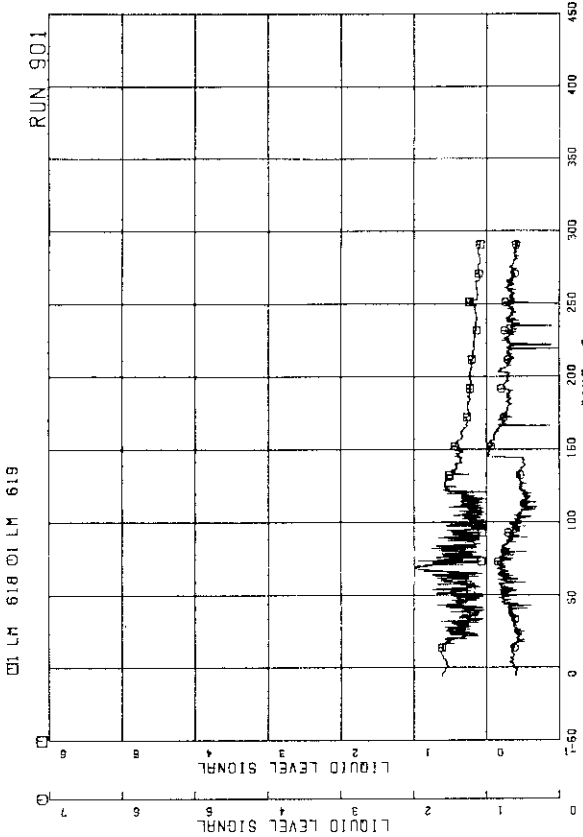
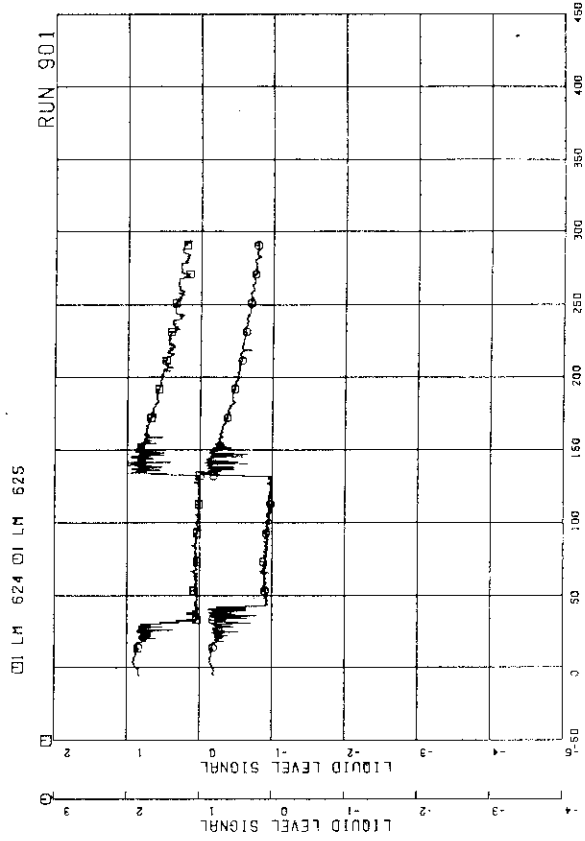
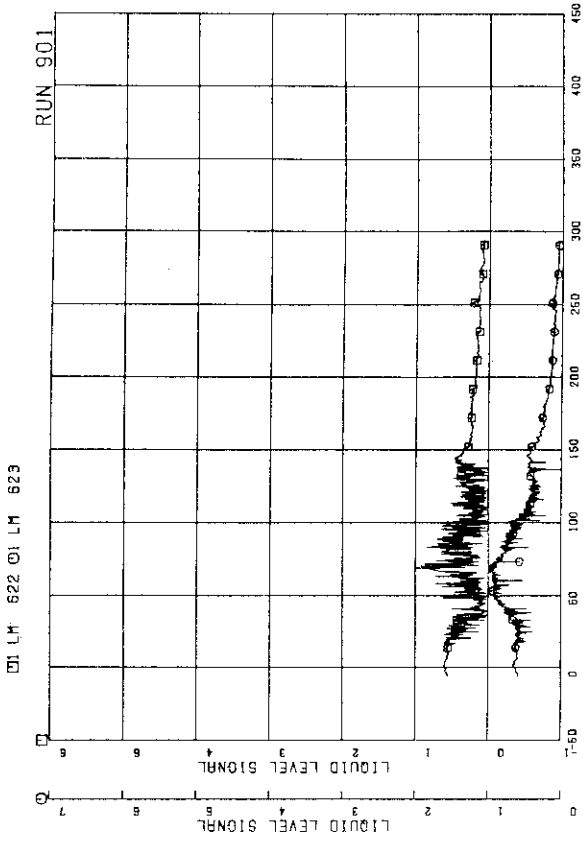


FIG.5.178 LIQUID LEVEL SIGNALS IN CHANNEL A OUTLET LOCATION A2





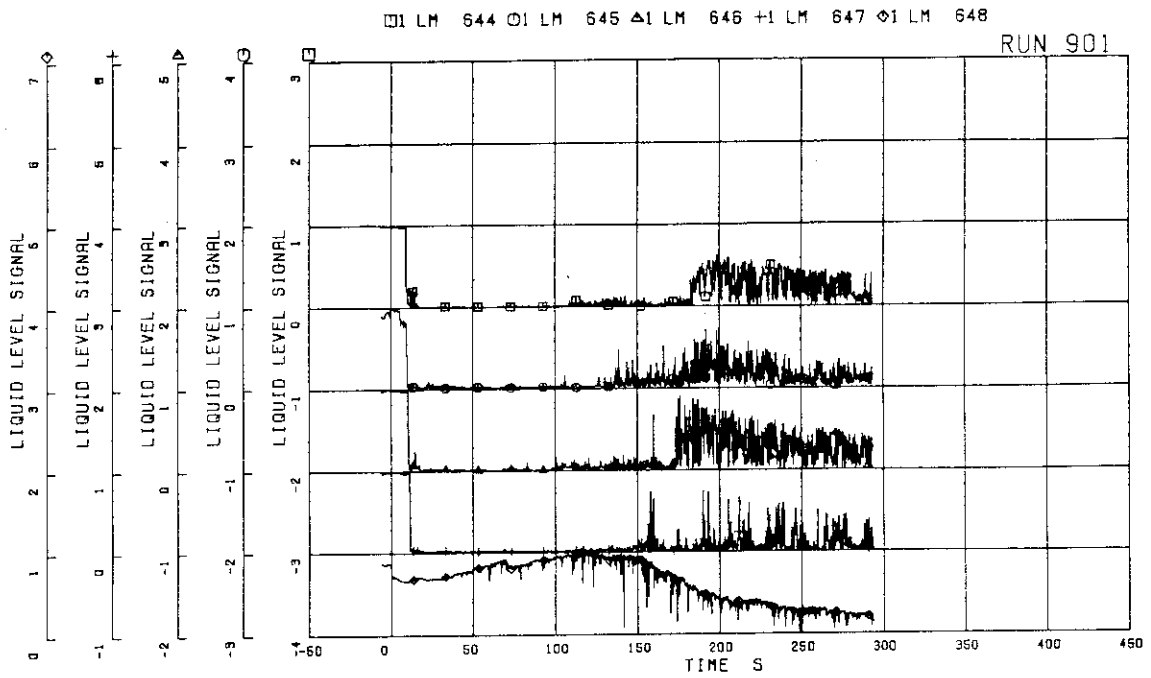


FIG.5.185 LIQUID LEVEL SIGNALS IN DOWNCOMER, D SIDE

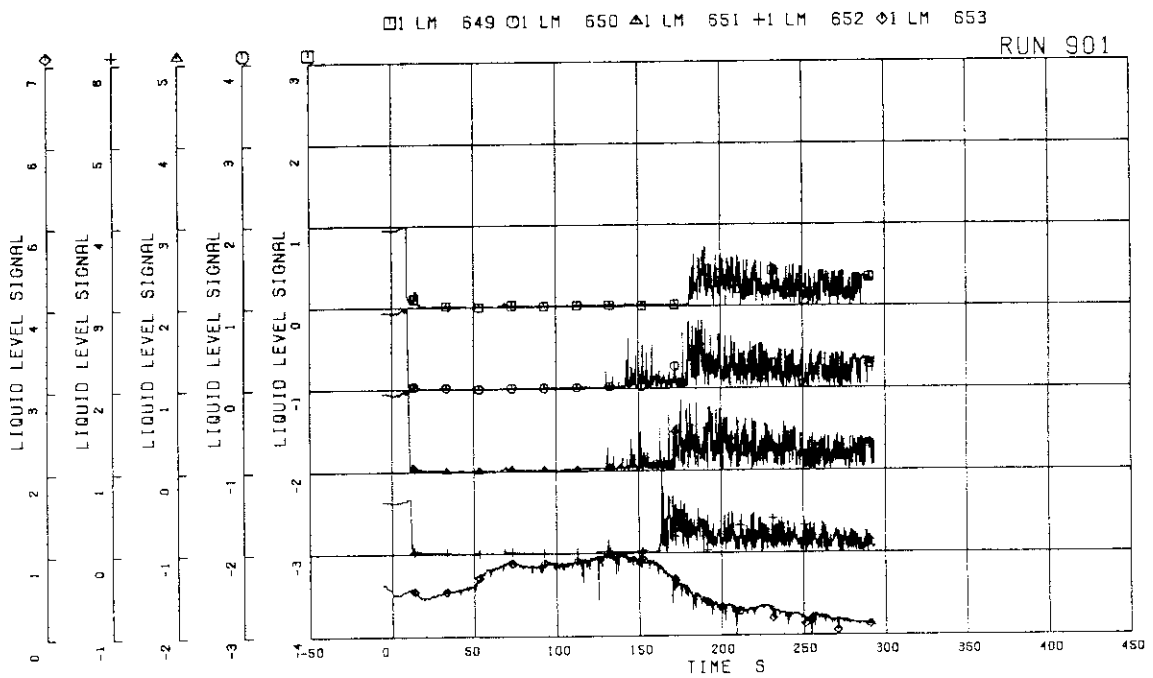


FIG.5.186 LIQUID LEVEL SIGNALS IN DOWNCOMER, B SIDE

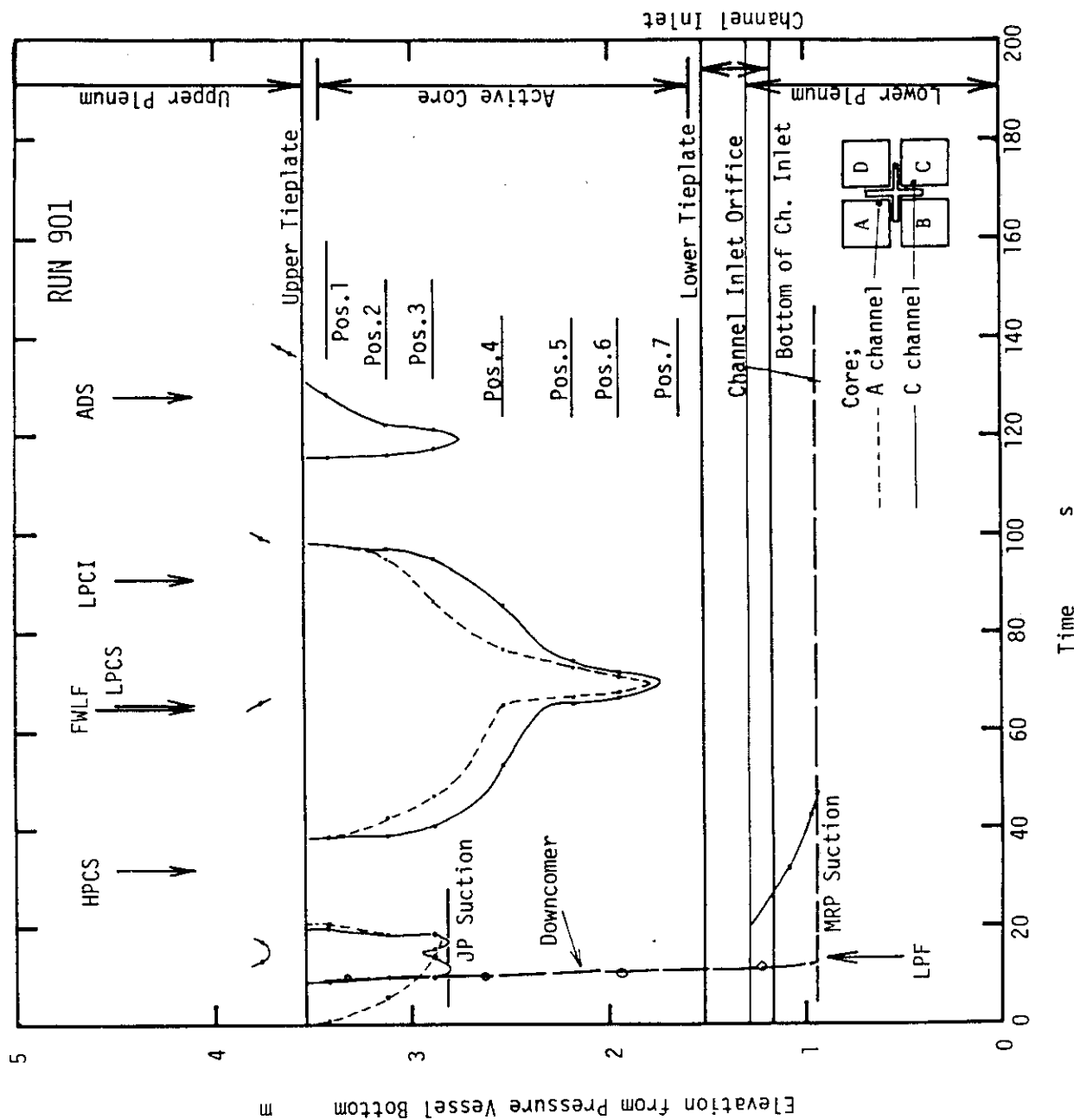


Fig. 5.187 Estimated Liquid Level in Pressure Vessel

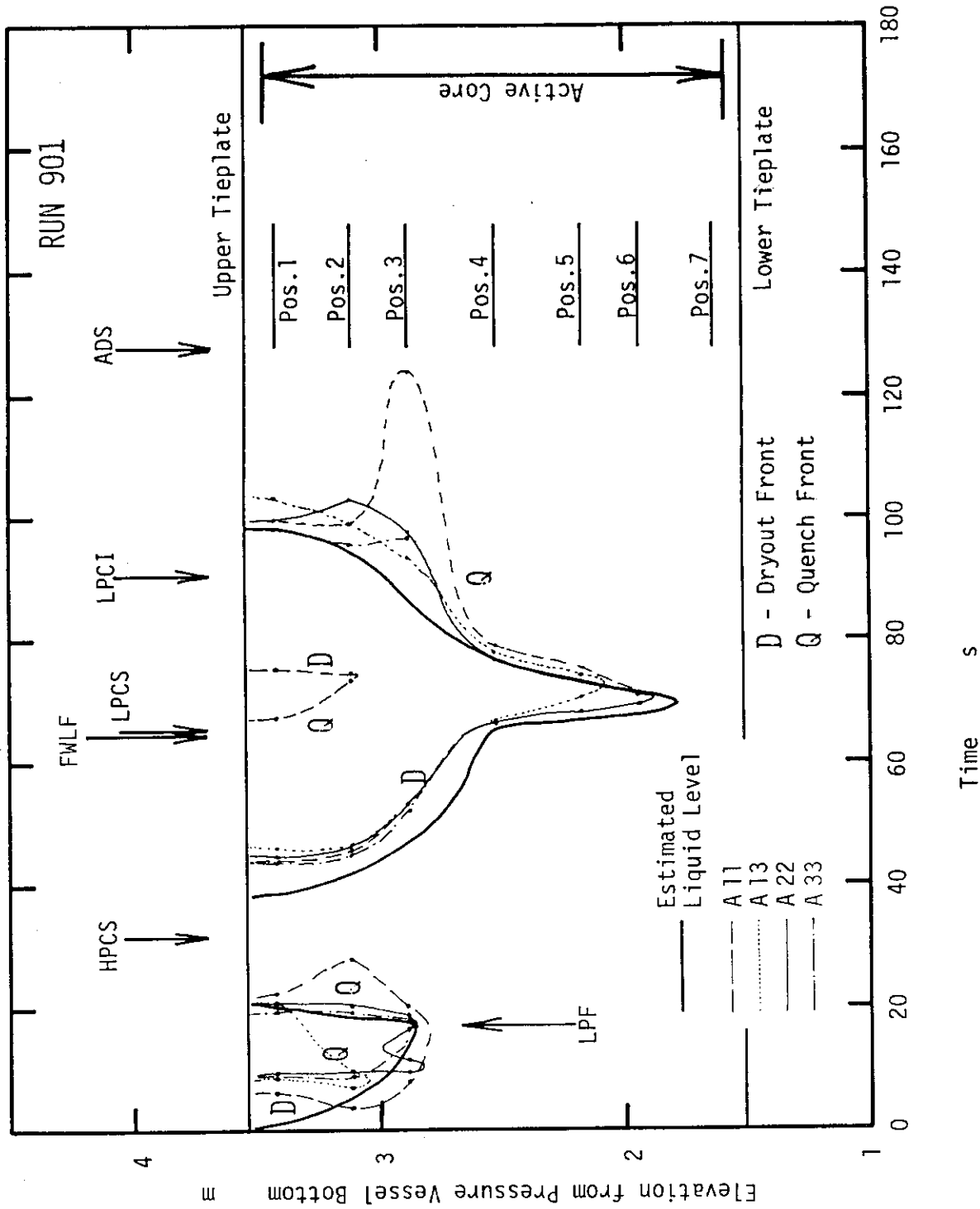


Fig. 5.188 Dryout and Quench Transients in Channel A

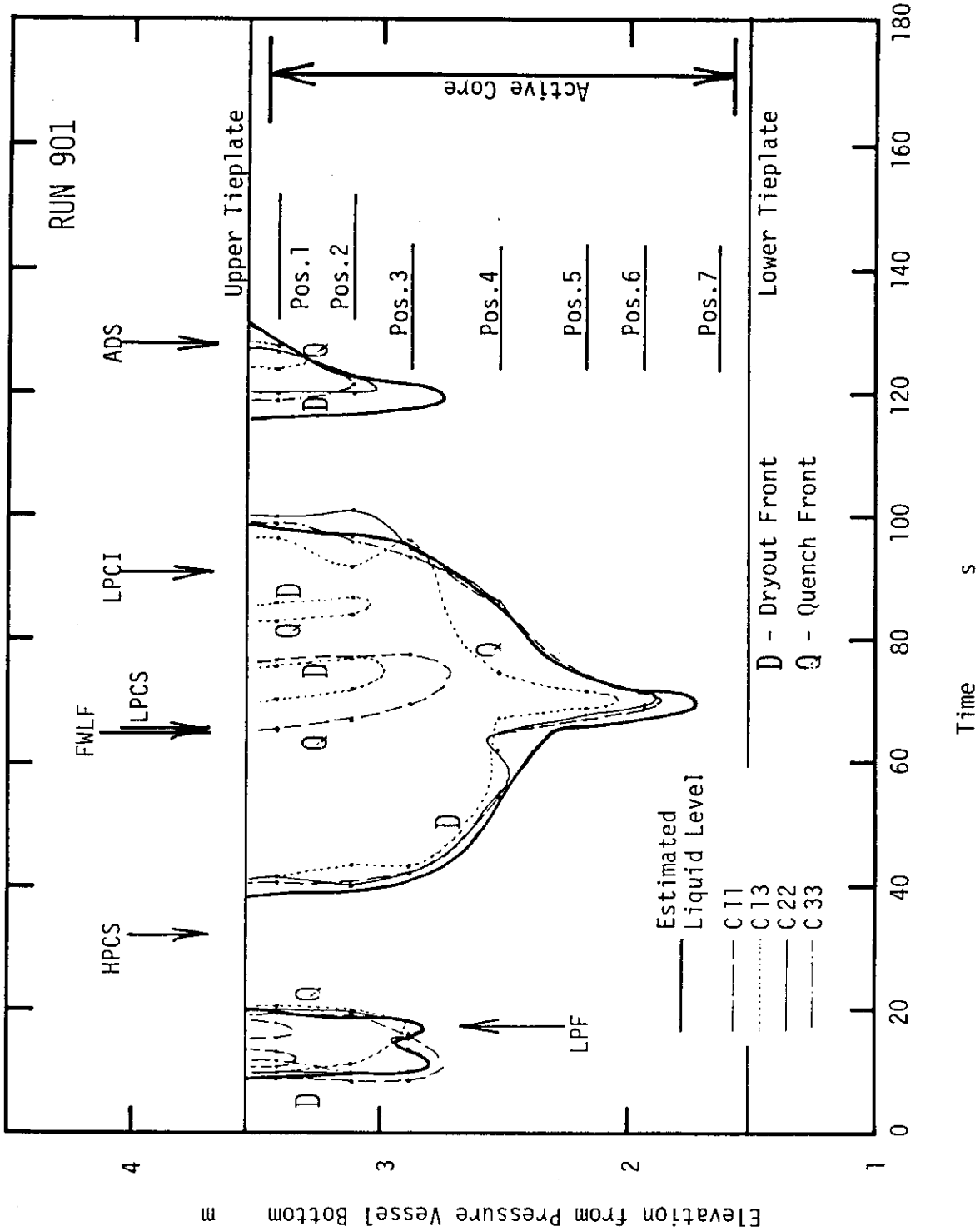
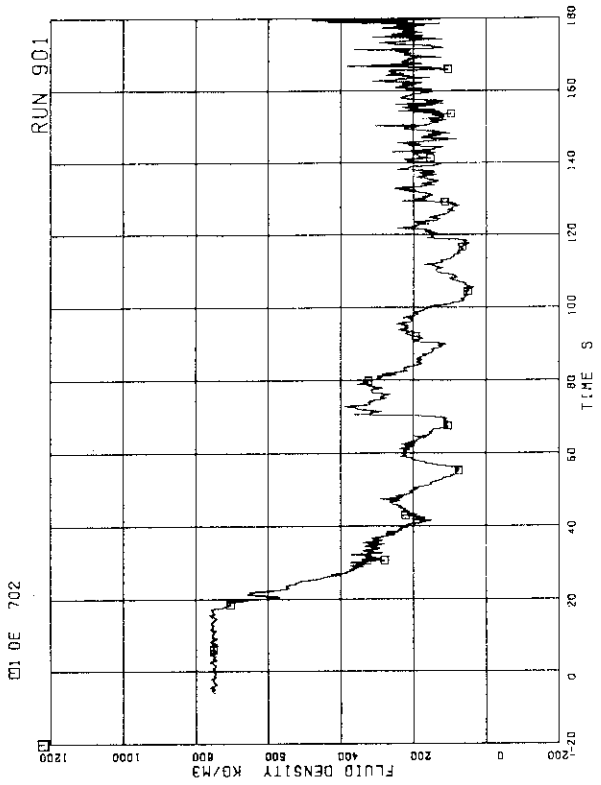
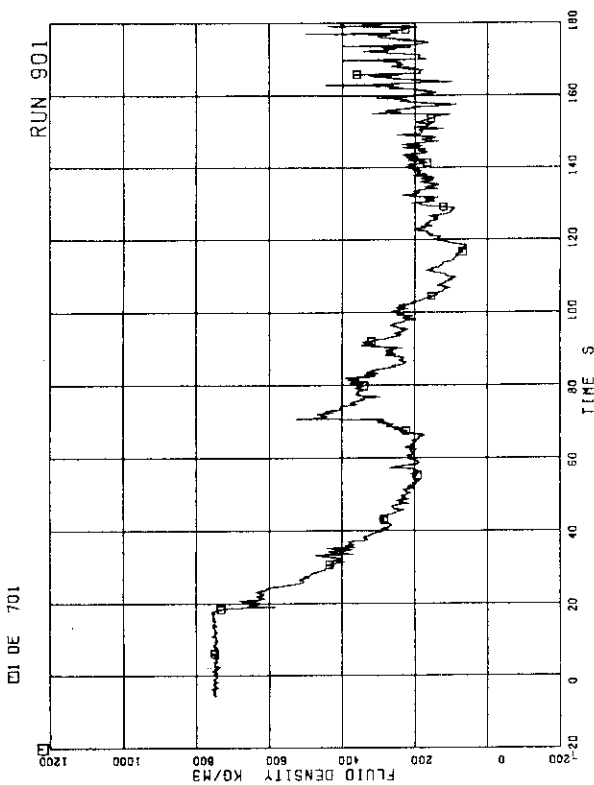
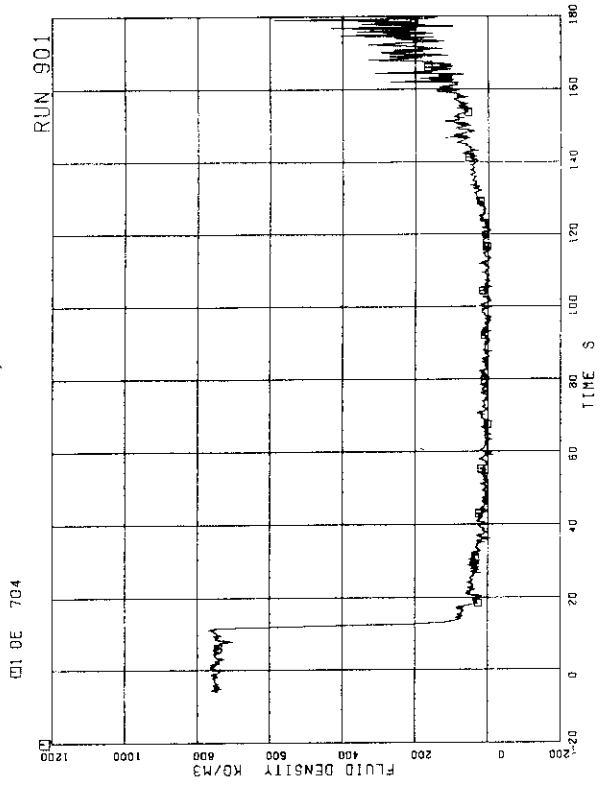
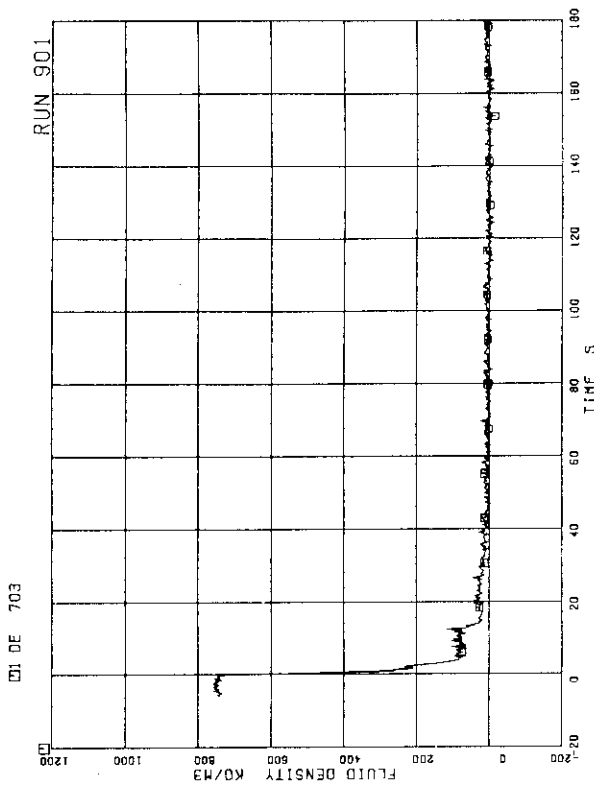


Fig. 5.189 Dryout and Quench Transients in Channel C



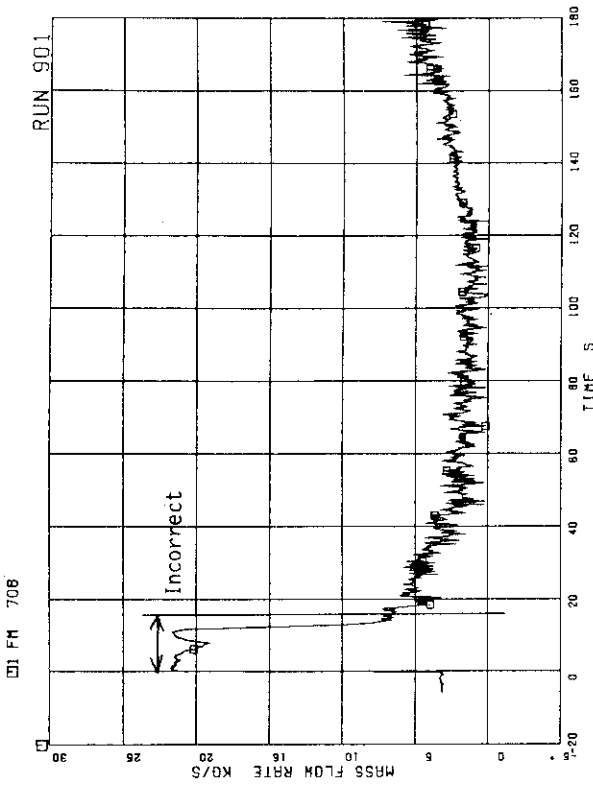


FIG-5.196 FLOW RATE AT PV SIDE OF BREAK  
(BASED ON HIGH RANGE DRAG DISK DATA)

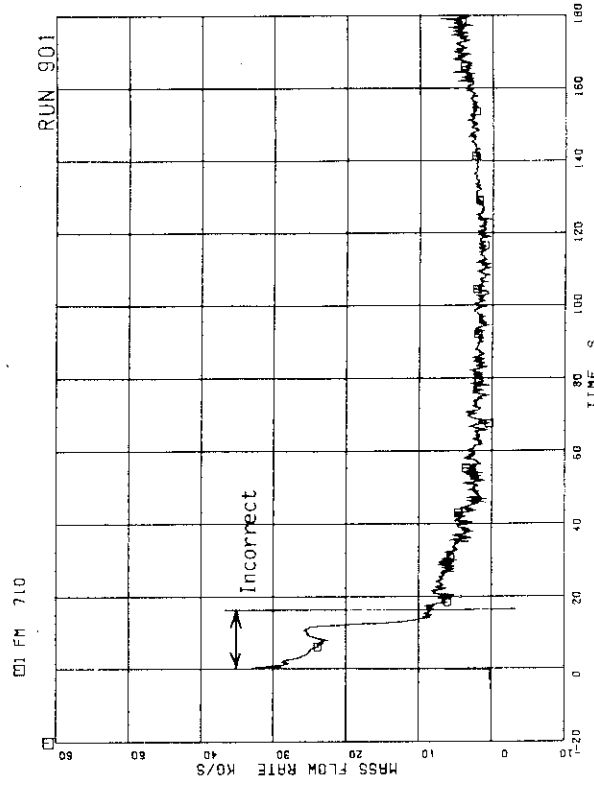


FIG-5.197 TOTAL DISCHARGE FLOW RATE FROM BREAK  
(BASED ON HIGH RANGE DRAG DISK DATA)

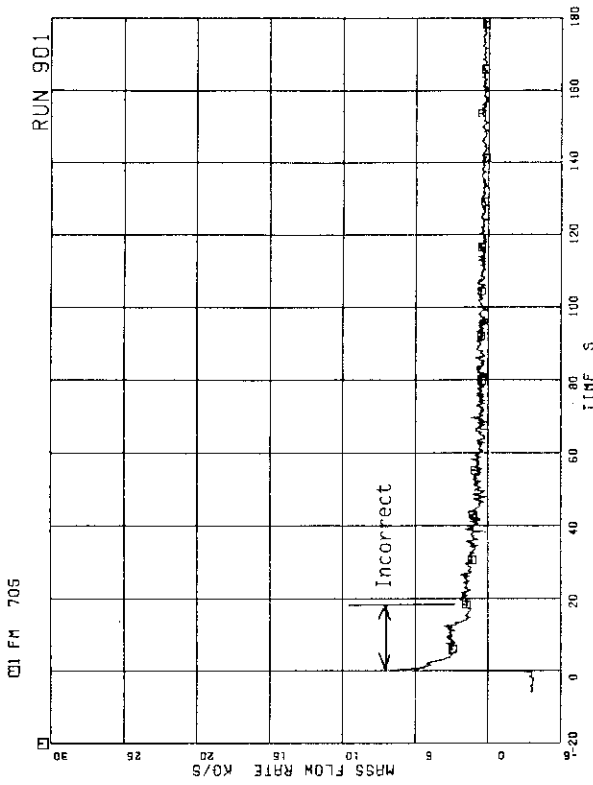


FIG-5.194 FLOW RATE AT MRP SIDE OF BREAK  
(BASED ON LOW RANGE DRAG DISK DATA)

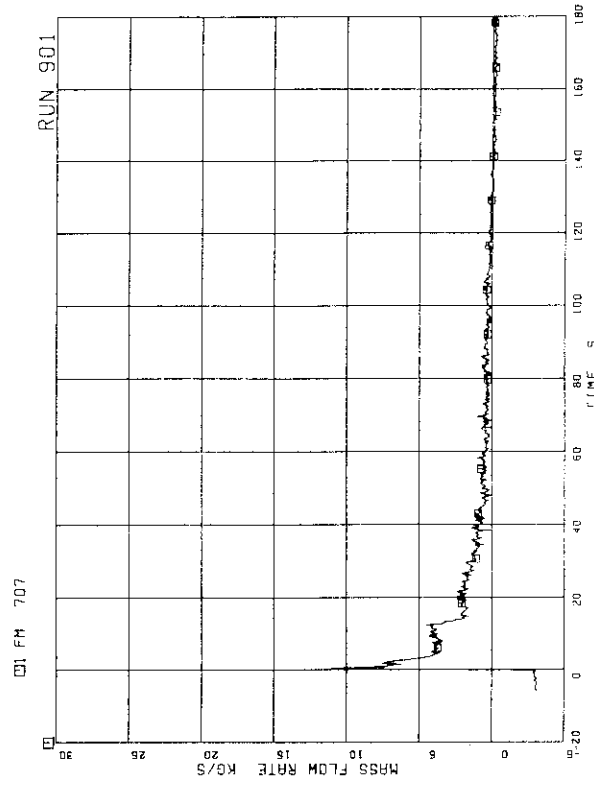


FIG-5.195 FLOW RATE AT MRP SIDE OF BREAK  
(BASED ON HIGH RANGE DRAG DISK DATA)

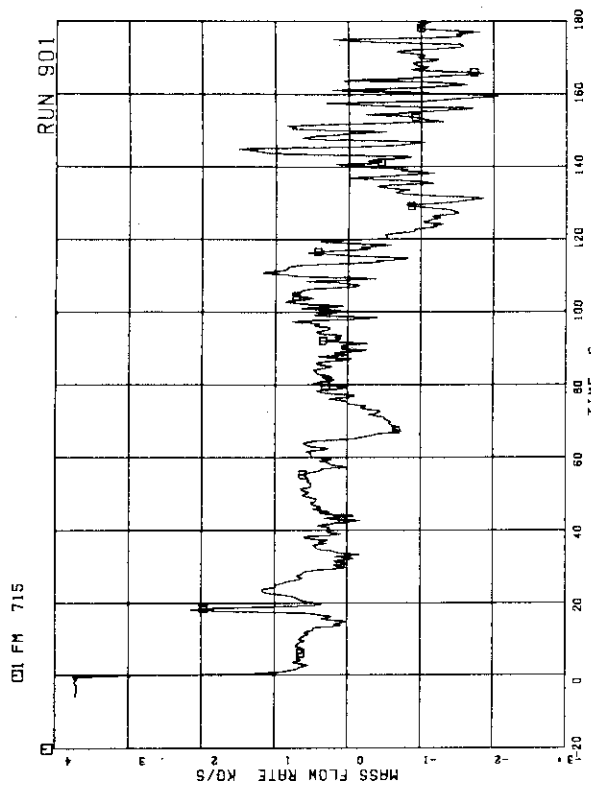


FIG. 5.200 FLOW RATE AT CHANNEL B INLET

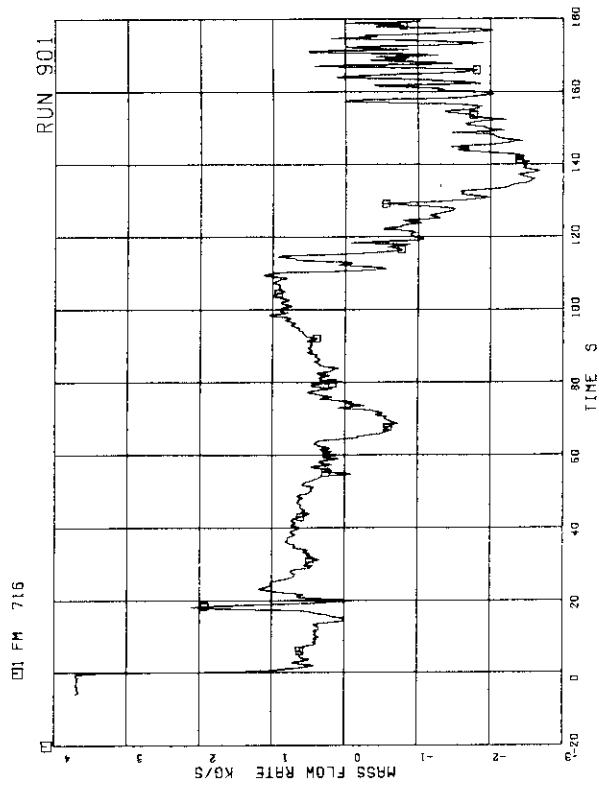


FIG. 5.201 FLOW RATE AT CHANNEL C INLET

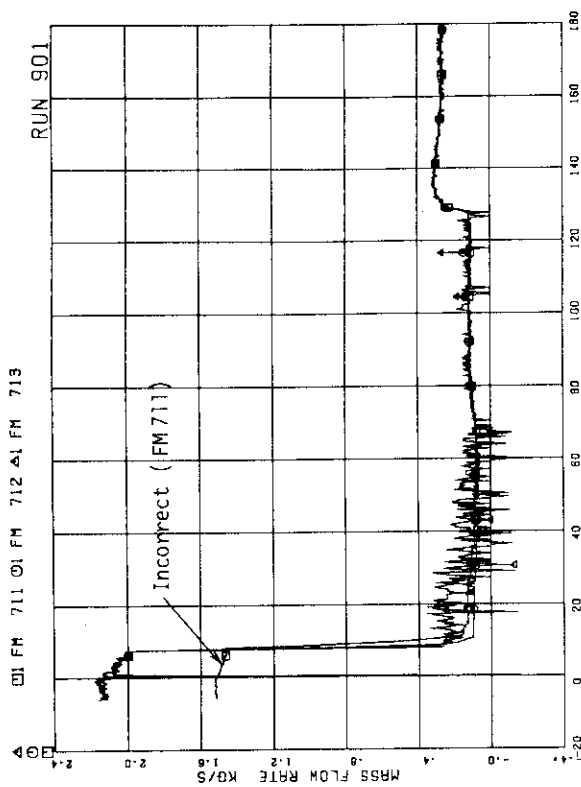


FIG. 5.198 STEAM DISCHARGE FLOW RATE THROUGH MSL

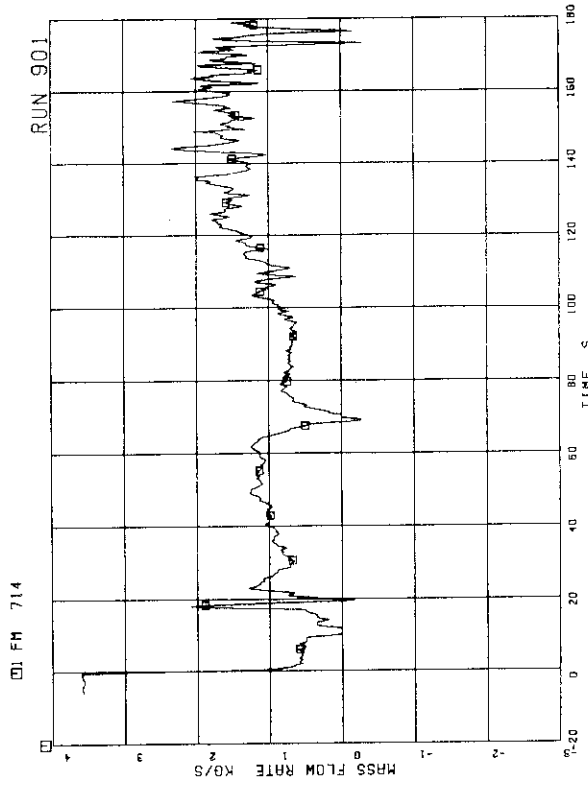
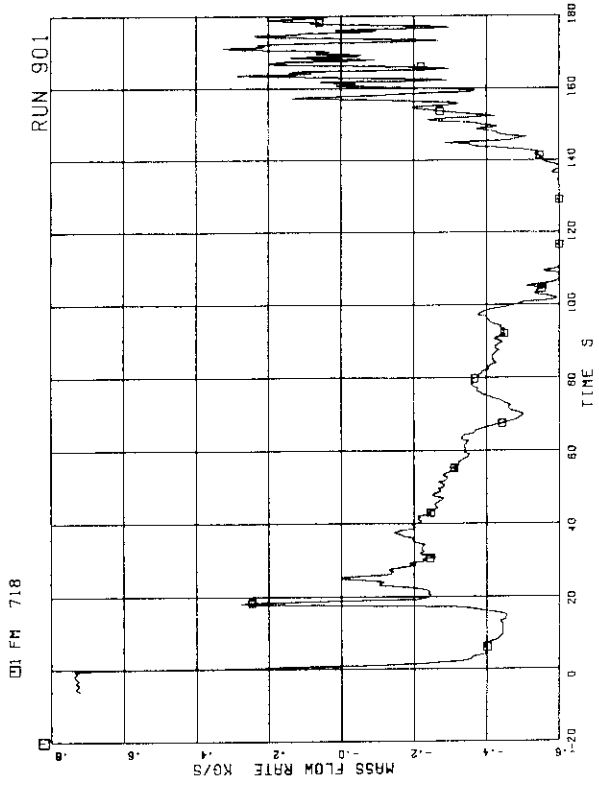
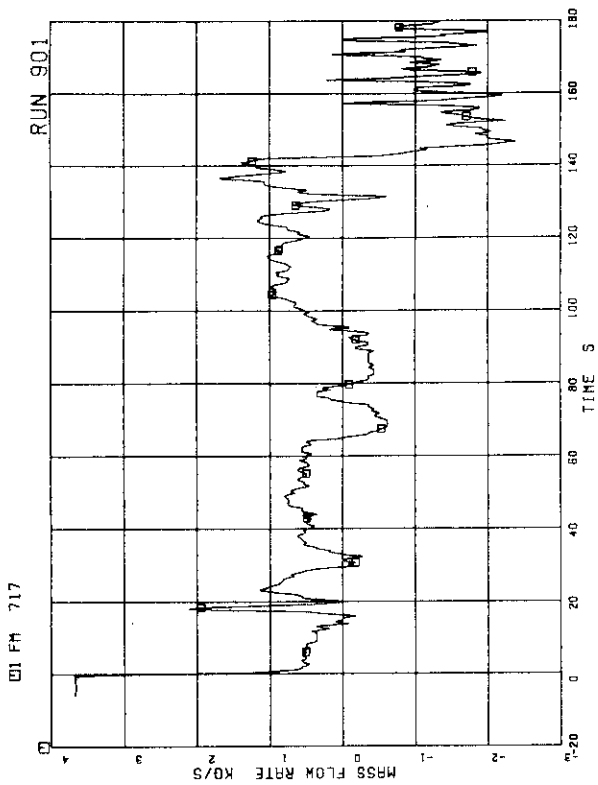
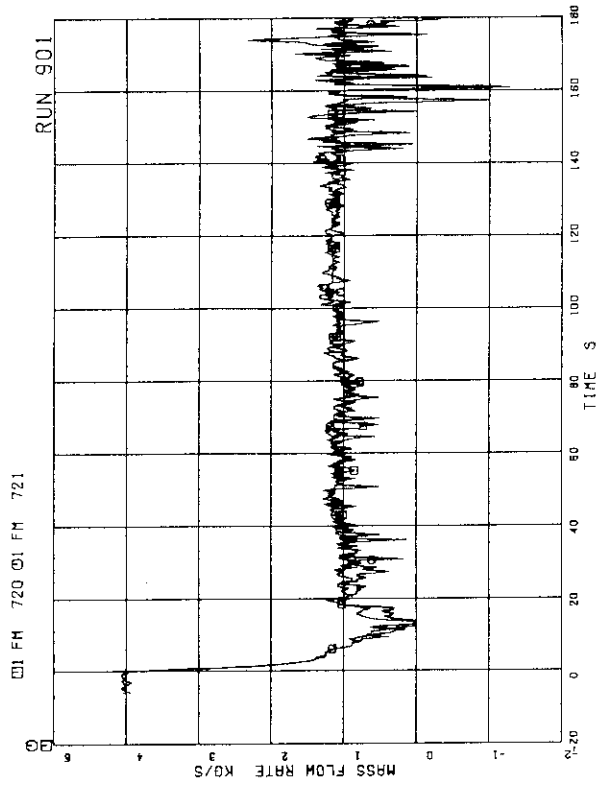
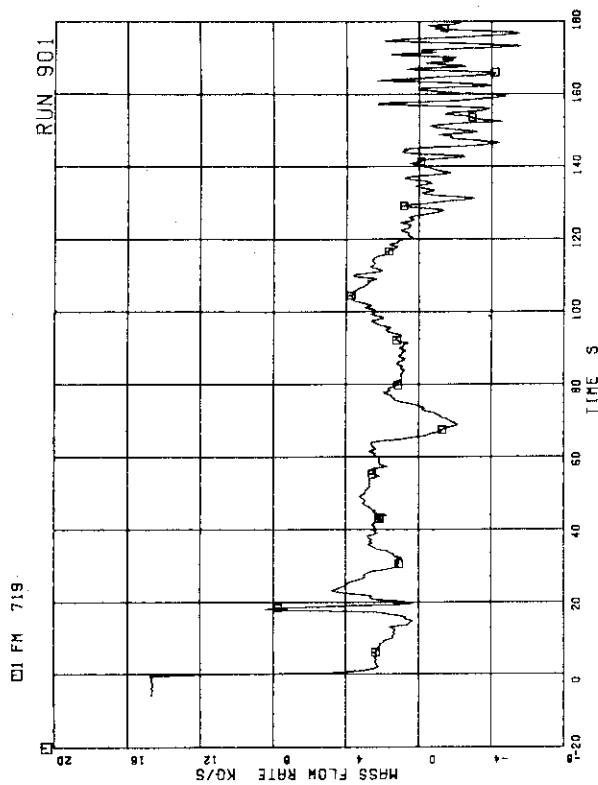


FIG. 5.199 FLOW RATE AT CHANNEL A INLET





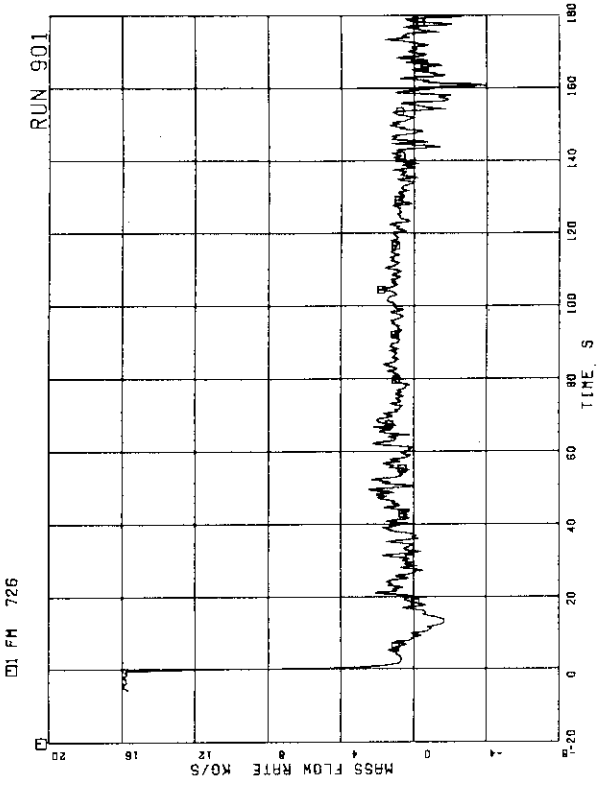


FIG.5.208 TOTAL JP OUTLET FLOW RATE (HIGH RANGE)

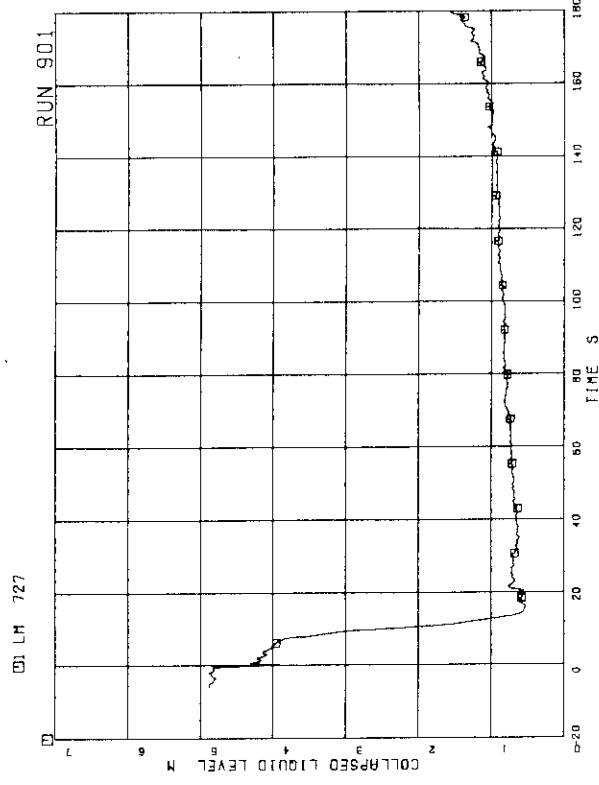


FIG.5.209 COLLAPSED LIQUID LEVEL IN DOWNCOMER

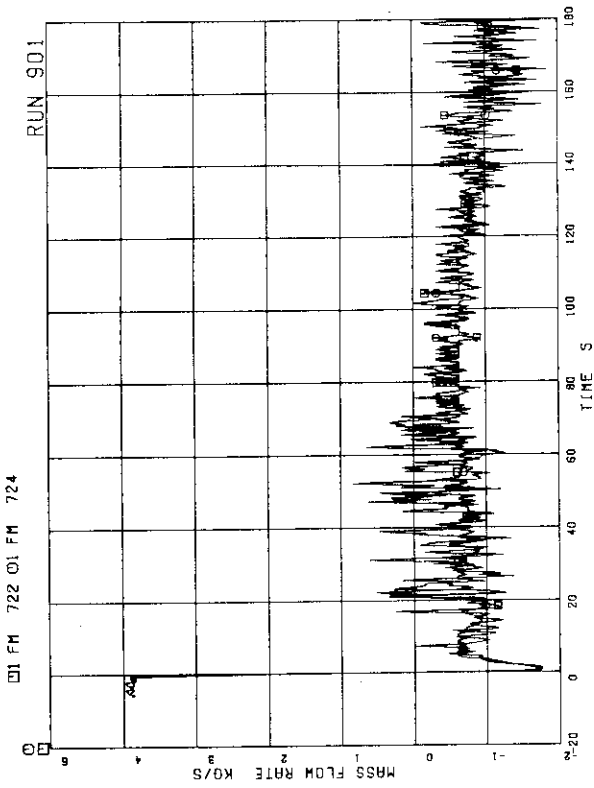


FIG.5.206 FLOW RATE AT JP-3.4 OUTLET (HIGH RANGE)

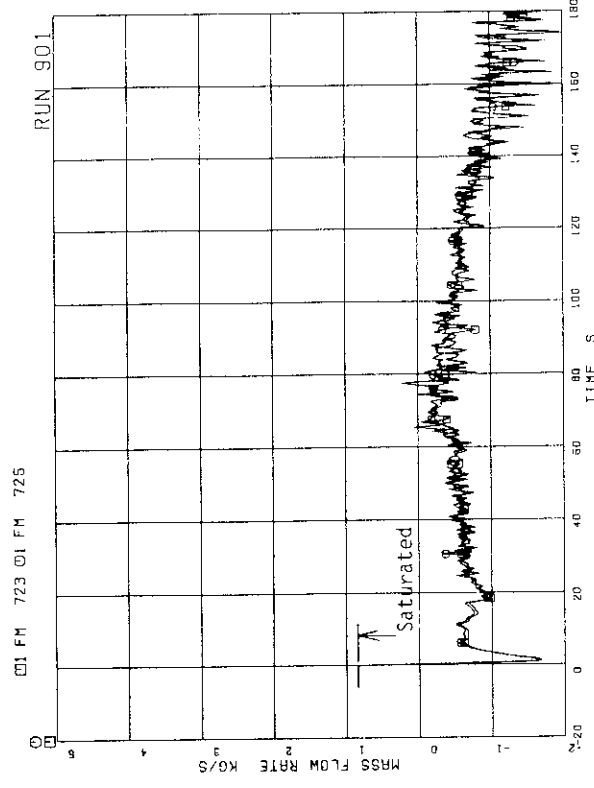


FIG.5.207 FLOW RATE AT JP-3.4 OUTLET (LOW RANGE)

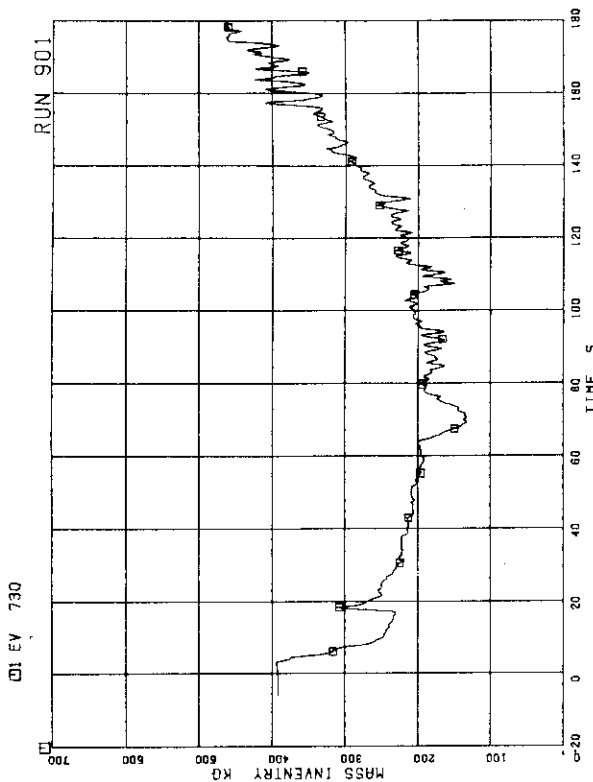


FIG.5-212 FLUID INVENTORY INSIDE CORE SHROUD

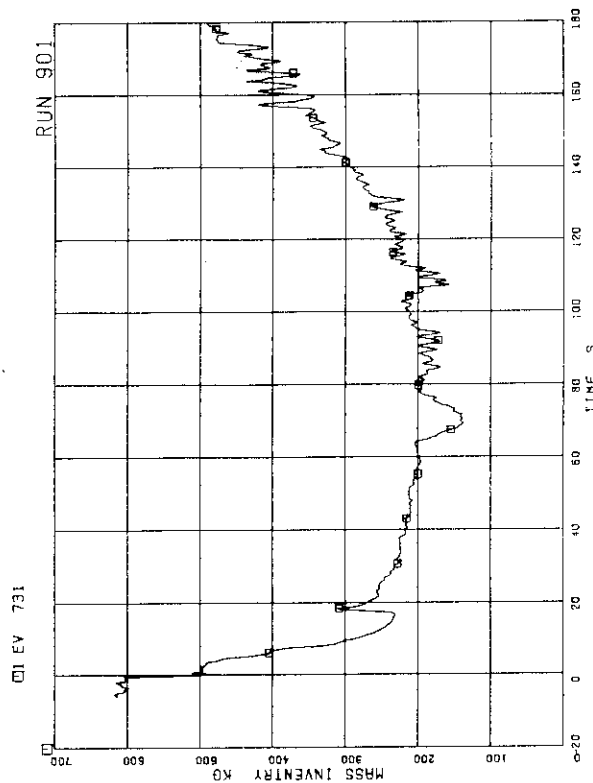


FIG.5-213 TOTAL FLUID INVENTORY IN PRESSURE VESSEL

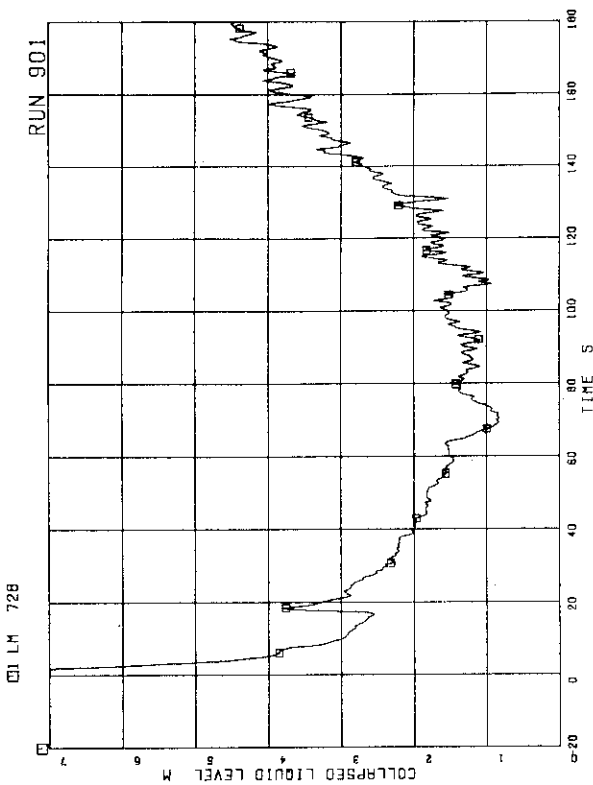


FIG.5-210 COLLAPSED LIQUID LEVEL INSIDE CORE SHROUD

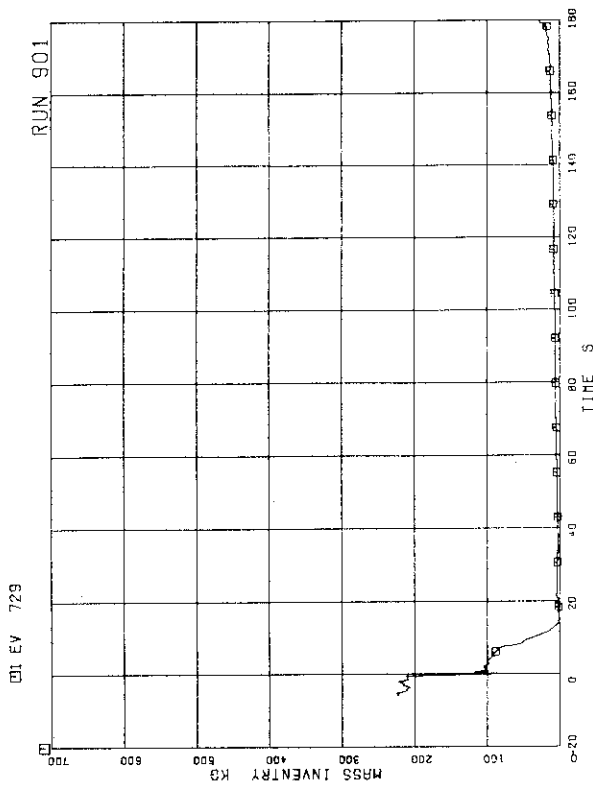


FIG.5-211 FLUID INVENTORY IN DOWNCOMER

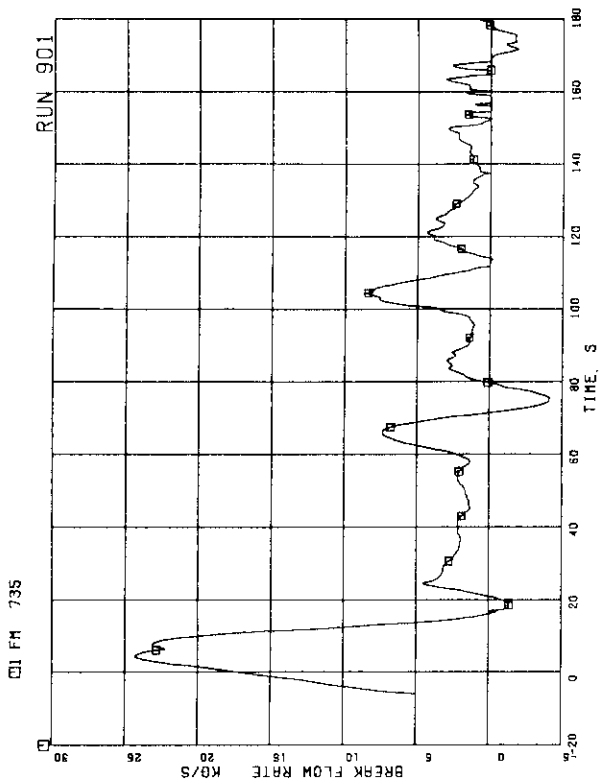


FIG.5-216 DISCHARGE FLOW RATE FROM THE BREAK

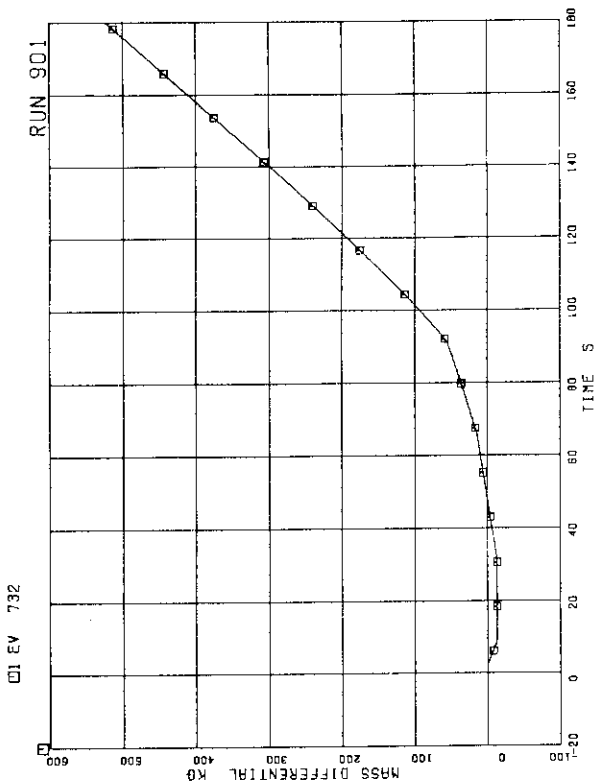


FIG.5-214 FLUID MASS INCREASE BY ECCS AND FM AND DECREASE BY STEAM DISCHARGE FLOW

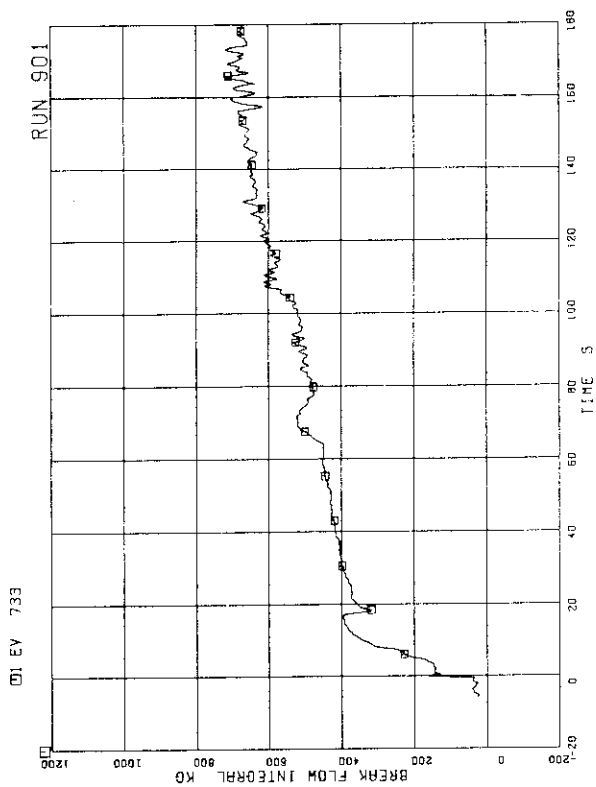


FIG.5-215 DISCHARGED FLUID MASS FROM THE BREAK

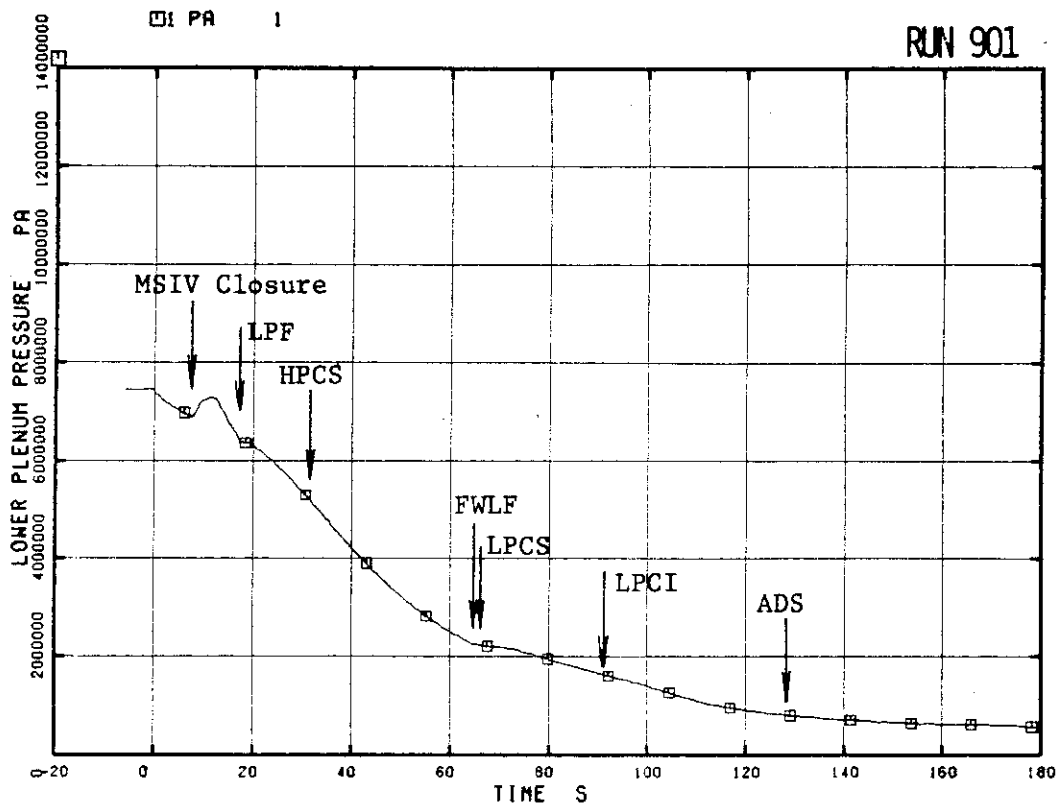


Fig. 6.1 Lower Plenum Pressure

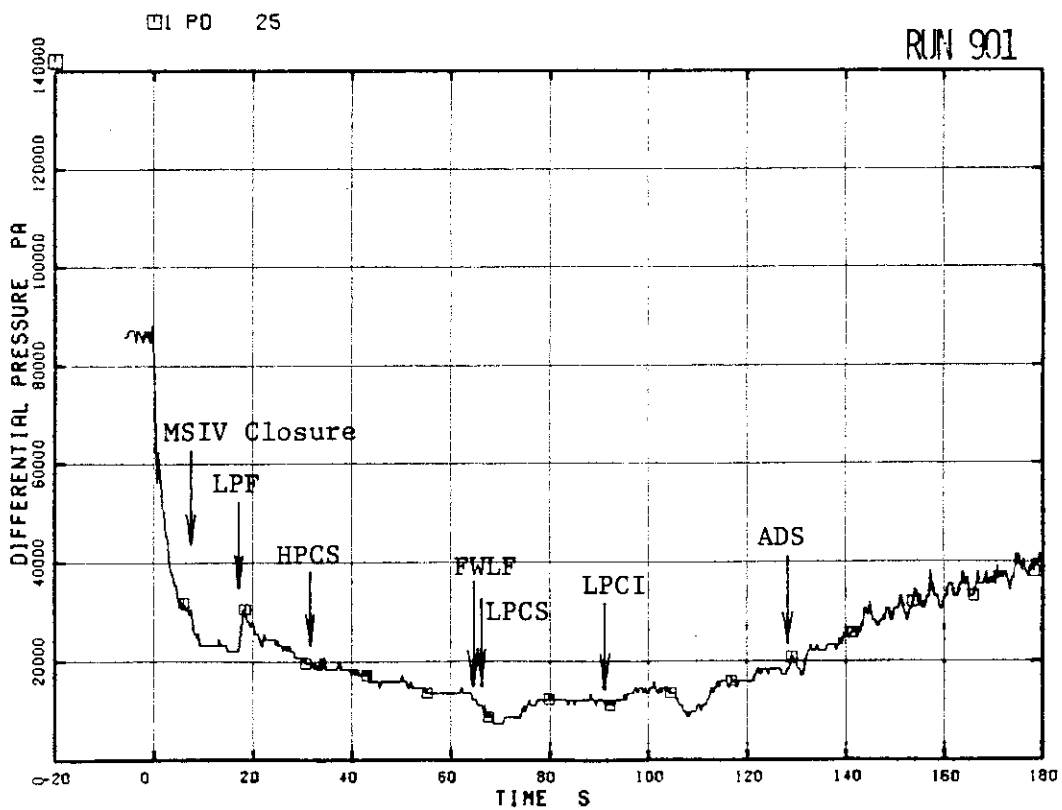


Fig. 6.2 Differential Pressure between  
Top and Bottom of Pressure Vessel

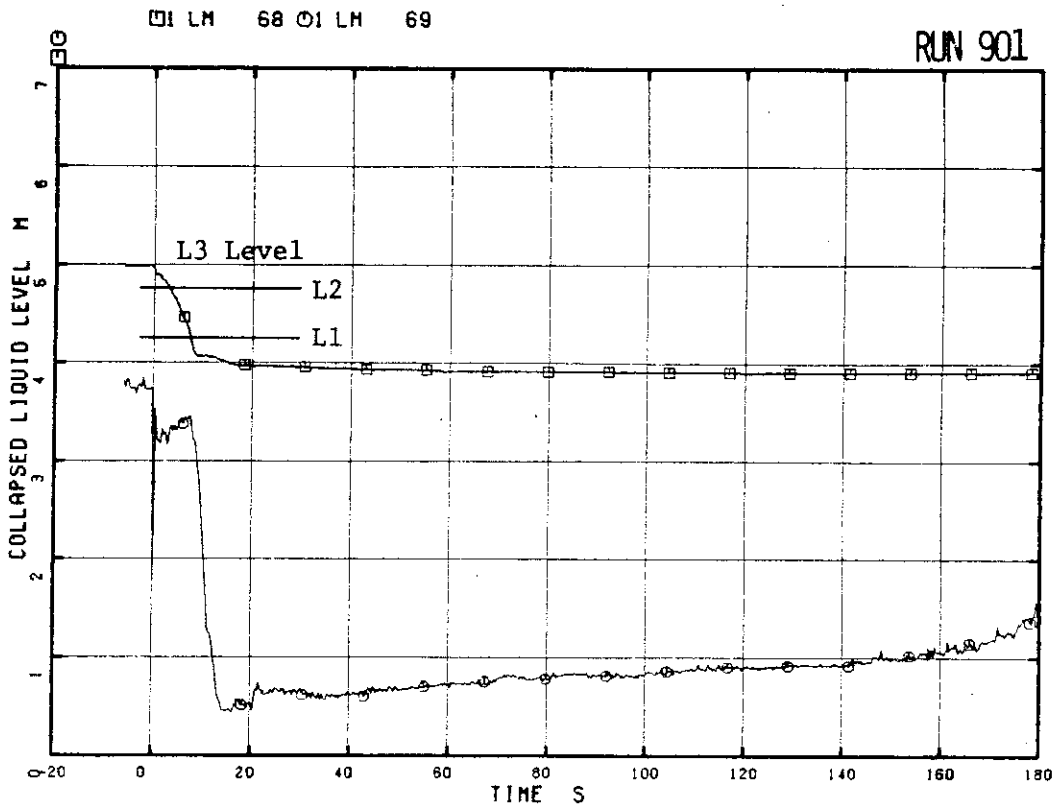


Fig. 6.3 Collapsed Liquid Level in Downcomer

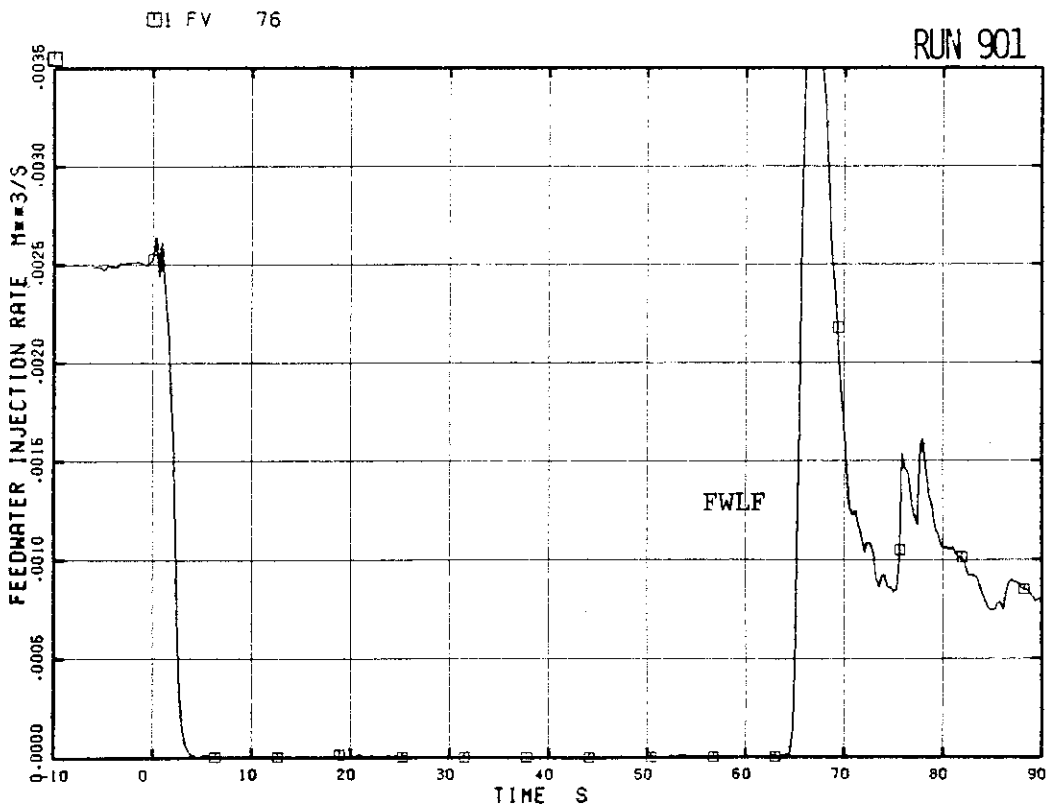


Fig. 6.4 Feedwater Injection Rate

RUN 901

□ I FV 73 ○ I FV 74 ▲ I FV 75

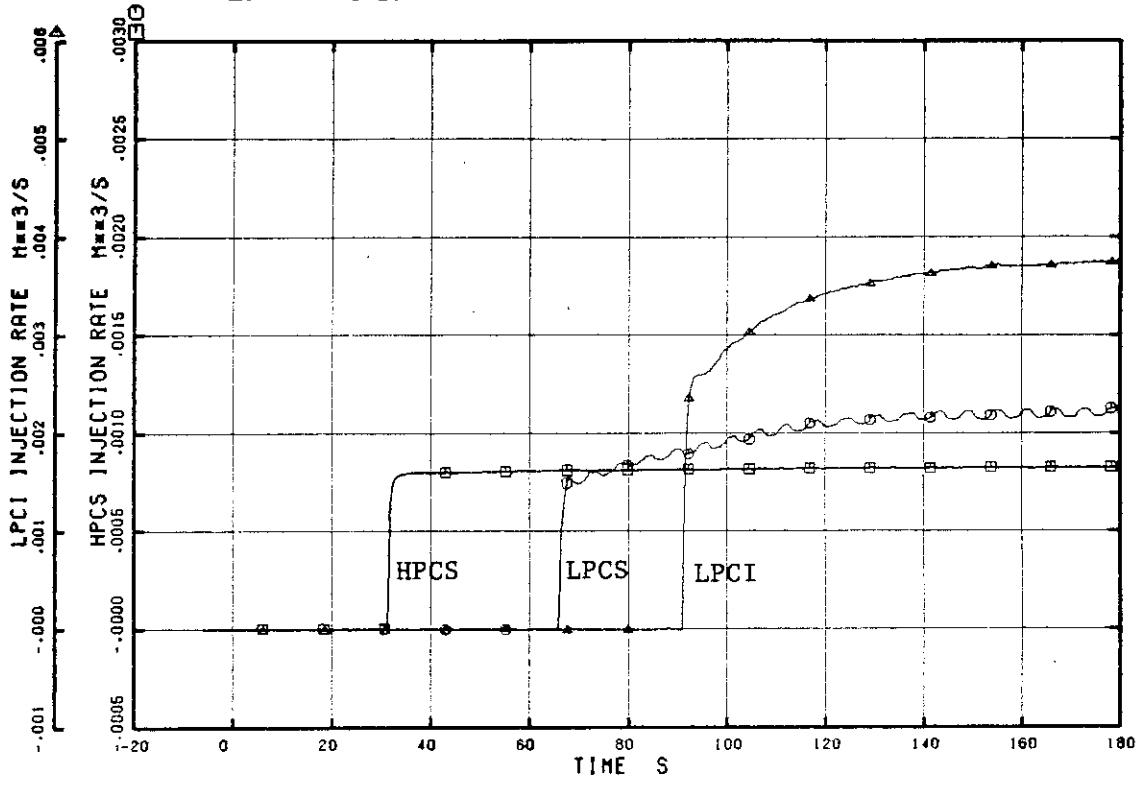


Fig. 6.5 ECCS Injection Rate